

TGC Transactional Reporting Firm

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charg ed	Com Rate ID	Max Tariff Com Rate	Com Rate Charg ed	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/01 /2024	05:15 AM	1243 7	SST	09/01 /1993	01/01 /2200	09/01 /1993 09:00 AM	01/02 /2200 09:00 AM	10,35 0	3	A	0263 5702 0	Hard eman - Fayet te Utility Distri ct	None	RES	0.000 000	0.000 000	COM	0.207 900	0.207 900	No		8007 0	I	Z1A	DYE RSB URG - OUTL ET - TEXA S GAS	HAR DM	I	Z1A	HAR DEM AN - FAYE TTE UTILI TY DIST RICT
03/01 /2024	05:15 AM	1243 7	SST	09/01 /1993	01/01 /2200	09/01 /1993 09:00 AM	01/02 /2200 09:00 AM	10,35 0	3	A	0263 5702 0	Hard eman - Fayet te Utility Distri ct	None	RES	0.000 000	0.000 000	COM	0.413 000	0.413 000	No		8170 1	I	FLD	KIND ER TOTA L MEA SUR ED	HAR DM	I	Z1A	HAR DEM AN - FAYE TTE UTILI TY DIST RICT
03/01 /2024	05:15 AM	1243 7	SST	09/01 /1993	01/01 /2200	09/01 /1993 09:00 AM	01/02 /2200 09:00 AM	10,35 0	3	A	0263 5702 0	Hard eman - Fayet te Utility Distri ct	None	RES	0.000 000	0.000 000	COM	0.413 000	0.413 000	No		8171 8	I	FLD	LAKE SIDE - NGP L	HAR DM	I	Z1A	HAR DEM AN - FAYE TTE UTILI TY DIST RICT
03/01 /2024	05:15 AM	1243 7	SST	09/01 /1993	01/01 /2200	09/01 /1993 09:00 AM	01/02 /2200 09:00 AM	10,35 0	3	A	0263 5702 0	Hard eman - Fayet te Utility Distri ct	None	RES	0.000 000	0.000 000	COM	0.413 000	0.413 000	No		8286 4	I	FLD	NEPT UNE PLAN T	HAR DM	I	Z1A	HAR DEM AN - FAYE TTE UTILI TY DIST RICT

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04/01 /2024	07:04 AM	1253 8	FT	09/01 /1993	10/31 /2027	09/01 /1993 09:00 AM	11/01 /2027 09:00 AM	100,0 00	3	A	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No	Effect ive 11/1/ 2021 - 10/31 /2024 Seco ndary Point(s): All secon dary recei pt points from Zone 1A to delive ry points in Zone s 1A, 1B and 2 will be at \$0.12 00/Dt h Daily Reser vation Rate. All secon dary recei pt points from Zone 1B to delive ry points in Zone s 1A, 1B and 2 will	8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

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																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route										

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	07:04 AM	15158	NNS-1	11/01/1996	03/31/2029	11/01/1996 09:00 AM	04/01/2029 09:00 AM	600,000	6	A	006936017	Ameren Illinois Company	None	RES	8.242900	8.242900	COM	0.000500	0.000500	No	Withdawal quantity is 22,000. Shipp er shall have right of first refusal under GT&C Section 11.3 of Shipp er's FERC Tariff.	N1010	I	Z1B	AMEREN ILLINOIS - NNS1	N1010	I	Z1B	AMEREN ILLINOIS - NNS1
02/01/2024	05:15 AM	15234	SST	02/01/1997	01/31/2027	02/01/1997 09:00 AM	02/01/2027 09:00 AM	4,140	3	A	086022472	Town of Byhalia, Mississippi	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81718	I	FLD	LAKE SIDE - NGP L	80075	I	Z1A	TOWN OF BYHALIA, MS
02/01/2024	05:15 AM	15234	SST	02/01/1997	01/31/2027	02/01/1997 09:00 AM	02/01/2027 09:00 AM	4,140	3	A	086022472	Town of Byhalia, Mississippi	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81718	I	FLD	LAKE SIDE - NGP L	82045	I	Z1A	BYHALIA - FARLEY ROAD (311)
02/01/2024	05:15 AM	15234	SST	02/01/1997	01/31/2027	02/01/1997 09:00 AM	02/01/2027 09:00 AM	4,140	3	A	086022472	Town of Byhalia, Mississippi	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		83033	I	FLD	PATTERSON II PLANT	80075	I	Z1A	TOWN OF BYHALIA, MS

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01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

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01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

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01/01/2024	05:15 AM	17892	FT	04/01/2004	03/31/2030	04/01/2004 09:00 AM	04/01/2030 09:00 AM	1,500,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	1.502583	COM	0.003800	0.003800	No	Effective 11/1/2023 - 3/31/2024 The 100% LF rate for backhaul overruns is at the following discounted tiered rates: 1 - 300,000 Dts: \$0.0532; 300,001 - 650,000 Dts: \$0.0332 The 100% LF rate for forwardhaul overruns is at the following discounted tiered rates: 1 - 300,0	80482	I	FLD	LNG AT LAKE CHARLES - TGC	81738	I	FLD	SOUTHERN NATURAL @ SHADYSIDE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

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01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

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01/01/2024	05:15 AM	17892	FT	04/01/2004	03/31/2030	04/01/2004 09:00 AM	04/01/2030 09:00 AM	1,500,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	1.502583	COM	0.003800	0.003800	No	Effective 11/1/2023 - 3/31/2024 The 100% LF rate for backhaul overruns is at the following discounted tiered rates: 1 - 300,000 Dts: \$0.0532; 300,001 - 650,000 Dts: \$0.0332 The 100% LF rate for forwardhaul overruns is at the following discounted tiered rates: 1 - 300,0	80482	I	FLD	LNG AT LAKE CHARLES - TGC	93058	I	FLD	SABINE HENRY HUB LOW PRESSURE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

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04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

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																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	07:04 AM	30078	FT	04/01/2014	03/31/2025	04/01/2014 09:00 AM	04/01/2025 09:00 AM	300	3	A	095421959	Clear water Enterprises, LLC	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No	Effective April 1, 2014 - March 31, 2016 Discounted Secondary Receipt Point(s): WLA, ELA, NTX, MRZ 1A	82827	I	Z1A	MCNUTT TGC REC EIPT - ENLINK LIG	TRKALIC	I	Z1B	AMEREN ILLINOIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:44 AM	3465 7	FT	11/01 /2019	10/31 /2024	11/01 /2019 09:00 AM	11/01 /2024 09:00 AM	42,00 0	3	A	0452 5664 1	Panh andle Easte rn Pipe Line Comp any, LP	TSP	RES	8.489 000	8.212 500	COM	0.014 400	0.014 400	Yes	Speci ficatio n of Negot iated Rate: Fixed negot iated rate equal to \$0.28 43/Dt h calcul ated on a 100% , Load Facto r Basis (inclu sive of Reser vation and Usag e Fees) for the Sum mer Contr act Quan tity (April- Octob er), and a fixed negot iated rate equal to \$0.21 53/Dt h calcul	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8074 4	I	FLD	KATY - HOU STO N PIPE LINE DELI VER Y

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges , whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B								
																					Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	08:43 AM	35475	EFT	04/01/2020	03/31/2027	04/01/2020 09:00 AM	04/01/2027 09:00 AM	7,500	3	A	848984915	Green Plains Trade Group LLC dba Green Plains Energy Services	None	RES	6.615800	5.931250	COM	0.013100	0.013100	No	Effective 4/1/2020 - 3/31/2027 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/01/2024	07:04 AM	37206	FT	11/01/2022	03/31/2025	11/01/2022 09:00 AM	04/01/2025 09:00 AM	5,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRES PIPE LINE	TRK NI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha (Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8250 3	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e				
																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) i RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to								

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																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

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																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

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																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha (Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name				
																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								
01/01 /2024	05:15 AM	3787 6	EFT	04/01 /2023	01/31 /2024	04/01 /2023 09:00 AM	02/01 /2024 09:00 AM	116	3	A	8386 1173 9	Sym metry Energy Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.006 900	0.006 900	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
04/01 /2024	07:04 AM	3787 8	FT	04/01 /2023	03/31 /2027	04/01 /2023 09:00 AM	04/01 /2027 09:00 AM	2,012	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	4.788 900	4.788 900	COM	0.012 000	0.012 000	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC
01/01 /2024	05:15 AM	3808 0	FT	09/01 /2023	10/31 /2024	09/01 /2023 09:00 AM	11/01 /2024 09:00 AM	7,028	3	A	0649 1387 3	LNG Indy, LLC dba Kinetr ex Energy	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8075 4	I	Z-2	TGC REC EIPT - LNG INDY INTE RCO NNE CT RNG	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2024	05:15 AM	38166	FT	11/01/2023	01/31/2024	11/01/2023 09:00 AM	02/01/2024 09:00 AM	20,000	3	A	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		93072	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	80277	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
01/04/2024	05:15 AM	38166	FT	11/01/2023	01/31/2024	11/01/2023 09:00 AM	02/01/2024 09:00 AM	30,000	3	A	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		93072	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	80277	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8070 6	I	FLD	ACA DIAN - TRU NKLI NE INTE RCO NNE CT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8071 5	I	FLD	SABI NE @ LAKE CHA RLES - SABI NE PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8072 1	I	FLD	HEN RY HUB HIGH PRE SSU RE - TGC - SABI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energ y Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGER INTE RCO NNE CT - ETC TIGER PIPE LINE	9308 4	I	FLD	LA STO RAGE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	GST GC	I	FLD	LINC OLN ROA D INTE RCO NNE CT - GULF SOU TH

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								
01/01 /2024	05:15 AM	3821 8	FT	12/09 /2023	03/31 /2024	12/09 /2023 09:00 AM	04/01 /2024 09:00 AM	3,000	3	A		Janix Ener gy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE
01/17 /2024	05:15 AM	3821 8	FT	12/09 /2023	03/31 /2024	12/09 /2023 09:00 AM	04/01 /2024 09:00 AM	5,000	3	A		Janix Ener gy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	07:04 AM	38218	FT	12/09/2023	10/31/2024	12/09/2023 09:00 AM	11/01/2024 09:00 AM	700	3	A		Janix Energy Services, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDC OAST PIPE LINE S (EAST TEXAS)	80749	I	FLD	MAP LE HEIG HTS - HOOKS
04/01/2024	07:04 AM	38218	FT	12/09/2023	10/31/2024	12/09/2023 09:00 AM	11/01/2024 09:00 AM	700	3	A		Janix Energy Services, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDC OAST PIPE LINE S (EAST TEXAS)	82860	I	FLD	CYP RES S HOOKS - HOOKS GAS PIPE LINE
02/01/2024	05:15 AM	38259	FT	02/01/2024	10/31/2024	02/01/2024 09:00 AM	11/01/2024 09:00 AM	20,000	3	N	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDC OAST PIPE LINE S (EAST TEXAS)	93072	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER
02/06/2024	05:15 AM	38259	FT	02/01/2024	10/31/2024	02/01/2024 09:00 AM	11/01/2024 09:00 AM	30,000	3	A	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDC OAST PIPE LINE S (EAST TEXAS)	93072	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	07:04 AM	38270	FT	04/01/2024	03/31/2027	04/01/2024 09:00 AM	04/01/2027 09:00 AM	1,000	3	N	251930624	Just Energy Indiana Corp.	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82738	I	Z1A	RICH LAND PARISH - GULF RUN	TRK NI	I	Z-2	NOR THE RN INDIANA PUBLIC SERVICE
04/01/2024	07:04 AM	38274	FT	04/01/2024	03/31/2026	04/01/2024 09:00 AM	04/01/2026 09:00 AM	50,000	3	N	610946290	Targa Gas Marketing LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82741	I	FLD	SILSBEE HARDIN COUNTY INTERCONNECT - HOUSTON PIPE LINE	82862	I	FLD	TRUNKLINE DELIVERY TO TARGA MIDSTREAM SERVICES @ ACADIA

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	3828 7	EFT	04/01 /2024	03/31 /2034	04/01 /2024 09:00 AM	04/01 /2034 09:00 AM	25,00 0	3	N	8295 2198 3	ETC Tiger Pipeli ne LLC	TSP	RES	7.974 500	7.974 500	COM	0.009 300	0.009 300	No	Effect ive Date: April 1, 2024 throu gh Marc h 31, 2034; provi ded that pursu ant to the Gene ral Term s and Condi tions, Secti on 10.12 Interi m Capa city of Trunk line's Tariff and the Open Seas on postin g Trunk line poste d on Janu ary 4, 2024 regar ding such interi m capac ity, Trunk	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					Trunk line may termi nate this interi m capac ity as early as Nove mber 1, 2028 (the "Early Termi natio n"). Trunk line shall provi de notice to Shipp er at least six (6) mont hs prior to the Early Termi natio n date. Pursu ant to Trunk line's Tariff, Gene ral Term s and Condi tions, Secti on								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					on 10.12, the Right of First Refusal shall not apply.								
04/01/2024	07:04 AM	38288	FT	04/01/2024	03/31/2026	04/01/2024 09:00 AM	04/01/2026 09:00 AM	35,000	3	N	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		80750	I	FLD	TGC - GULF RUN INTERCONNECT	GSTGC	I	FLD	LINC OLN ROAD INTERCONNECT - GULF SOUTH
04/01/2024	02:04 PM	38298	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	15,000	3	N	124416152	ETC Marketing, Ltd.	TSP	RES	6.009600	3.600000	COM	0.013100	0.013100	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY
04/01/2024	02:05 PM	38303	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	3.000000	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	02:06 PM	38305	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	33,333	3	N	015956162	Hartr ee Partners, LP	None	RES	6,009600	3,600000	COM	0,013100	0,013100	No	Effect ive 4/1/2024 - 4/30/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY
04/01/2024	02:06 PM	38306	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	30,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	4,555700	3,000000	COM	0,007600	0,007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	02:03 PM	38314	EFT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	50,000	3	N	079978564	Spotlight Energy, LLC	None	RES	6.615800	3.900000	COM	0.013100	0.013100	No	Effective 4/1/2024 - 4/30/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/01/2024	07:04 AM	38321	EFT	04/01/2024	10/31/2024	04/01/2024 09:00 AM	11/01/2024 09:00 AM	10,000	3	N	829521983	ETC Tiger Pipeline LLC	TSP	RES	7.974500	7.974500	COM	0.009300	0.009300	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPELINE	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO
04/01/2024	07:50 AM	38323	FT	04/01/2024	04/01/2024	04/01/2024 09:00 AM	04/02/2024 09:00 AM	75,000	3	N	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.200000	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOUBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/02/2024	07:03 AM	38324	FT	04/02/2024	04/02/2024	04/02/2024 09:00 AM	04/03/2024 09:00 AM	10,000	3	N	188779862	Spire Marketing Inc.	None	RES	6.009600	3.900000	COM	0.013100	0.013100	No	Effective 4/2/2024 - 4/2/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/06/2024	05:15 AM	38332	FT	04/06/2024	04/08/2024	04/06/2024 09:00 AM	04/09/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/09/2024	05:15 AM	38332	FT	04/06/2024	04/09/2024	04/06/2024 09:00 AM	04/10/2024 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/06 /2024	05:15 AM	3833 3	FT	04/06 /2024	04/08 /2024	04/06 /2024 09:00 AM	04/09 /2024 09:00 AM	50,00 0	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/09 /2024	05:15 AM	3833 3	FT	04/06 /2024	04/09 /2024	04/06 /2024 09:00 AM	04/10 /2024 09:00 AM	50,00 0	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/06 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/08 /2024	04/06 /2024 09:00 AM	04/09 /2024 09:00 AM	35,00 0	3	N	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/09 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/09 /2024	04/06 /2024 09:00 AM	04/10 /2024 09:00 AM	63,50 0	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Beg n Date	K End Date	K Ent Beg n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/10 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/10 /2024	04/06 /2024 09:00 AM	04/11 /2024 09:00 AM	35,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/11 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/11 /2024	04/06 /2024 09:00 AM	04/12 /2024 09:00 AM	100,0 00	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/12 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/12 /2024	04/06 /2024 09:00 AM	04/13 /2024 09:00 AM	88,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/13 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/15 /2024	04/06 /2024 09:00 AM	04/16 /2024 09:00 AM	124,4 00	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/16 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/16 /2024	04/06 /2024 09:00 AM	04/17 /2024 09:00 AM	42,60 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/17 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/17 /2024	04/06 /2024 09:00 AM	04/18 /2024 09:00 AM	43,40 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/09 /2024	05:15 AM	3833 8	FT	04/09 /2024	04/09 /2024	04/09 /2024 09:00 AM	04/10 /2024 09:00 AM	5,000	3	N	9679 6390 6	Freep oint Com moditi es LLC	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/10 /2024	05:15 AM	3833 8	FT	04/09 /2024	04/10 /2024	04/09 /2024 09:00 AM	04/11 /2024 09:00 AM	10,00 0	3	A	9679 6390 6	Freep oint Com moditi es LLC	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/11 /2024	05:15 AM	3833 8	FT	04/09 /2024	04/11 /2024	04/09 /2024 09:00 AM	04/12 /2024 09:00 AM	5,000	3	A	9679 6390 6	Freep oint Com moditi es LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/12/2024	05:15 AM	38338	FT	04/09/2024	04/12/2024	04/09/2024 09:00 AM	04/13/2024 09:00 AM	15,000	3	A	967963906	Freepoint Commodities LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/12/2024	08:25 AM	38351	FT	04/12/2024	04/12/2024	04/12/2024 09:00 AM	04/13/2024 09:00 AM	30,000	3	N	015956162	Hartr ee Partners, LP	None	RES	6.009600	4.500000	COM	0.013100	0.013100	No	Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/15/2024	05:21 AM	38351	FT	04/12/2024	04/15/2024	04/12/2024 09:00 AM	04/16/2024 09:00 AM	50,000	3	A	015956162	Hartr ee Partners, LP	None	RES	6.009600	5.400000	COM	0.013100	0.013100	No	Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/16/2024	05:15 AM	38356	FT	04/16/2024	04/16/2024	04/16/2024 09:00 AM	04/17/2024 09:00 AM	25,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/17/2024	05:15 AM	38356	FT	04/16/2024	04/17/2024	04/16/2024 09:00 AM	04/18/2024 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/16/2024	05:23 AM	38357	FT	04/16/2024	04/16/2024	04/16/2024 09:00 AM	04/17/2024 09:00 AM	15,000	3	N	967963906	Freepoint Commodities LLC	None	RES	6.009600	4.500000	COM	0.013100	0.013100	No	Effective 4/16/2024 - 4/16/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/23 /2024	05:15 AM	3836 2	FT	04/23 /2024	04/23 /2024	04/23 /2024 09:00 AM	04/24 /2024 09:00 AM	40,00 0	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/24 /2024	05:15 AM	3836 2	FT	04/23 /2024	04/24 /2024	04/23 /2024 09:00 AM	04/25 /2024 09:00 AM	40,00 0	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/25 /2024	05:15 AM	3836 2	FT	04/23 /2024	04/25 /2024	04/23 /2024 09:00 AM	04/26 /2024 09:00 AM	40,00 0	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/26 /2024	05:15 AM	3836 2	FT	04/23 /2024	04/26 /2024	04/23 /2024 09:00 AM	04/27 /2024 09:00 AM	40,00 0	3	A	0796 6308 7	Citad el Energy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/23 /2024	05:15 AM	3836 3	FT	04/23 /2024	04/23 /2024	04/23 /2024 09:00 AM	04/24 /2024 09:00 AM	30,00 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/24 /2024	05:15 AM	3836 4	FT	04/24 /2024	04/24 /2024	04/24 /2024 09:00 AM	04/25 /2024 09:00 AM	20,00 0	3	N	1967 4893 8	Const ellatio n Energy Gene ration , LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/25 /2024	05:15 AM	3836 9	FT	04/25 /2024	04/25 /2024	04/25 /2024 09:00 AM	04/26 /2024 09:00 AM	40,00 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/26 /2024	05:15 AM	3836 9	FT	04/25 /2024	04/26 /2024	04/25 /2024 09:00 AM	04/27 /2024 09:00 AM	40,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY