

### **New Information Posted on 2/1/23**

Beginning Wednesday, February 2<sup>nd</sup>, 2023, and continuing until further notice, shippers contracted with 100% north zone pooling supply or east of Dunn receipts (MROs), with deliveries east of Dunn will be required to source all receipts from receipt points east of the Dunn Compressor Station. Shippers with receipts (MROs) west of the Dunn Compressor Station will be required to source at least 10 percent of their receipts from receipt points east of the Dunn Compressor Station or to reduce their loads accordingly.

All other details from the previous posting remain unchanged.

### **Previously Posted Info on 1/29/23**

Due to the previously posted Unplanned Dunn Compressor Maintenance (Notice #5182) and in light of weather forecasts projecting colder temperatures causing higher utilization, pursuant to Section 20, GT&C, of EGT's Tariff, EGT is advising its shippers of a North Zone Operational Flow Order ("OFO"). Beginning Tuesday, January 31<sup>st</sup>, 2023, and continuing until further notice, shippers contracted with 100% north zone pooling supply or east of Dunn receipts (MROs), with deliveries east of Dunn will be required to source all receipts from receipt points east of the Dunn Compressor Station. Shippers with receipts (MROs) west of the Dunn Compressor Station will be required to source at least 25 percent of their receipts from receipt points east of the Dunn Compressor Station or to reduce their loads accordingly. Penalties for failure to comply with this OFO will be assessed beginning Tuesday, January 31<sup>st</sup>, 2023.

Shippers are reminded that, pursuant to the Operational Alert issued by EGT on January 27<sup>th</sup>, 2023, Critical Notice #5183, Shippers are required to maintain physical receipts at or above scheduled volumes and at or above physical deliveries. EGT anticipates it will be unable to support short imbalance positions and will be unable to provide any tolerance for short positions in order to maintain system deliverability and operational integrity. If curtailed, shippers need to replace any gas cut or reduce flow at their facilities.

EGT will continue to monitor the pipeline's pressure and imbalances and will, if necessary, take further actions, including the issuance of one or more Emergency Response Operational Flow Orders.

EGT will schedule receipts and deliveries in accordance with EGT's Tariff. It is anticipated that this OFO will remain in effect through Saturday, February 4<sup>th</sup>, 2023, and may be extended beyond that date. EGT will update this OFO as more information becomes available.

If you have any questions concerning this OFO, please contact your Scheduling Representative.

