

This Operational Flow Order (“OFO”) is being issued pursuant to Sections 8 and 20.3, GT&C, of EGT’s Tariff and shall constitute notice of Force Majeure (FMJ) on EGT’s lines O and O-1-O, spanning several counties in Oklahoma and Arkansas. This OFO supersedes the Line O and O-1-O Force Majeure Notice (#5661) and provides additional information concerning the repair work EGT is undertaking to address the event of Force Majeure that was the subject of Notice #5661. To effectuate the necessary repairs, EGT will be taking portions of Line O and Line O-1-O out of service and, as a result, EGT will not be able to accommodate any west to east flows on these lines while repair work is taking place. Accordingly, during the repair work, which EGT anticipates will take place from July 9, 2024, through July 12, 2024, capacity will be impacted in EGT’s North Pooling area including, but not limited to, points on Line O, Line O-1-O, Line OM-1, Line BT-1, Line J, Line JM-1, and Line T. Points located in the impacted area will receive shut-in notifications separately.

EGT is issuing the following supply directives beginning July 9th, 2024, and continuing through July 12th, 2024.

- Shippers contracted with 100% north zone pooling supply or east of Dunn Compressor receipts (MROs), with deliveries east of Dunn, must source 100% of their supply from physical receipt points east of Dunn.
 - Meter bounces from meters east of Dunn shall not constitute physical receipts from east of Dunn.
- Shippers with receipts (MROs) west of Dunn Compressor, with deliveries east of Dunn, must source 60% of their flowing supply from physical receipt points east of Dunn, 30% of their flowing supply from physical receipt points west of Dunn, and 10% of their flowing supply from physical receipt points in the south pool. Shippers may also elect to reduce physical deliveries by 70% instead.
 - Meter bounces from meters east of Dunn shall not constitute physical receipts from east of Dunn.
- Secondary FT and IT deliveries to points east of Dunn will not be scheduled.
- Secondary or IT deliveries to the South Pooling Area that are sourced from the North, Neutral, West 1 or West 2 Pooling Areas will not be scheduled. This restriction shall not apply to those shippers with Firm Primary Receipt point rights in the North, Neutral, West 1 or West 2 pooling areas with nominated deliveries to Firm Primary Delivery points in the South pooling area.
- If curtailed during the scheduling process, shippers must reduce physical flow at their facilities to match the scheduled quantity until the gas has been replaced in a subsequent cycle. Shippers who do not do so may be subject to an OFO penalty.

List of East of Dunn Receipt Points

**The major receipt points located east of the Dunn Compressor Station include, but are not limited to the following:*

- TGT @ Helena Rec (MP: 170080)
- TGT @ Searcy Rec (MP: 292391)
- MRT @ Olyphant (MP: 804602)
- Southern Star Jane Rec (MP: 805091)
- CEFS-Letona CDP (MP: 14680)
- Cecil Field IC (MP: 11961)
- USA # 1-4 (MP: 170063)
- USA #1-24 (MP: 170039)
- Pleasant Plains West (MP: 170122)
- Pleasant Plains East (MP: 170118)
- Pleasant Plains Central (MP: 170121)
- SE Rainbow (MP: 170053)
- King Station CP (MP: 89005)
- Pleasant Valley CTP (MP: 11632)

List of South Receipt Points

**The major receipt points located in the South include, but are not limited to the following:*

- MRT PV Core Rec (MP: 801518)
- TGT PV Core Rec (MP: 12143)
- CGT PV Core Rec (MP: 12057)
- Gulf Run Delhi Rec (MP: 808575)
- Arcadia Gas Rec (MP: 44030)
- RIGS @ Line S Rec (MP: 292621)
- Waskom Plant Tail (MP: 805228)
- Sligo to ST-10 (MP: 14981)
- Gulf South Bistineau (MP: 2008)

Shippers with Firm Receipt Point Rights from the North pooling area should nominate point to point from their primary receipt point to their primary delivery point to maintain the highest priority level of service.

Should any of the details of this plan change, EGT will notify shippers by updating this posting. EGT will schedule nominations on each impacted day in accordance with its Tariff. This alert will remain in effect until further notice. If you have any questions concerning this Alert, please contact your scheduling representative.