

**FIRM TRANSPORTATION CAPACITY POSTING**  
**Thursday, December 15, 2022**

Enable Gas Transmission Company, LLC ("EGT") is providing notice to Shippers and potential Shippers of available firm capacity for the following period(s):

Written requests for firm capacity, in accordance with EGT's FERC Gas Tariff, should be received by EGT in order to be evaluated. Please submit your request to [CapacityBids@energytransfer.com](mailto:CapacityBids@energytransfer.com). Contact your EGT Marketing Representative for more information.

**Available Firm Transportation Capacity (in Dth/d)**

	January 2023	February 1, 2023 to March 31, 2023	April 1, 2023 to October 31, 2023
<b>Core Perryville Hub Deliveries*</b>			
West 1 Pooling Area and other receipts points West of Allen Station to Core Perryville Hub and other non Line FM-56 delivery points	0	0	0
West 2 Pooling Area East of Allen Station receipts to Core Perryville Hub and other non Line FM-56 delivery points	0	0	42,000
Neutral east of Chandler Station or North Pooling Area receipts to Core Perryville Hub and other non Line FM-56 delivery points	7,000	7,000	95,400
South Pooling Area receipts to Core Perryville Hub and other non Line FM-56 delivery points	0	0	0
Capacity available from Core Perryville Hub to Line FM-56 delivery points.	0	0	6,000
<b>South Pooling Area Deliveries*</b>			
South Pooling Area receipts to Regency Interconnect on EGT Line ST-10	0	0	0
Gulf Run interconnect to South Shreveport Markets, Including IP Mansfield	42,838	42,838	42,838
<b>North Pooling Area Deliveries*</b>			
West 1 Pooling Area and other receipt points West of Allen Station to TGT Helena, MRT Olyphant, TETCO Bald Knob or other North Pooling Area delivery points.	0	0	0
West 2/Neutral Pooling Area East of Allen Station receipts to TGT Helena, MRT Olyphant, TETCO Bald Knob or other North Pooling Area delivery points.	0	0	42,000
Neutral Pooling Area East of Chandler Station receipts to TGT Helena, MRT Olyphant, TETCO Bald Knob, MRT Olyphant or other North Pooling Area delivery points.	0	4,000	45,000

Line OM-1 Deliveries*			
Neutral Pooling Area East of Chandler Station , North Pooling Area to Line OM-1 deliveries	0	0	19,499
Line AC Deliveries*			
West 2/Neutral Pooling Area East of Allen Station receipts to NGPL Hot Springs or MRT Glendale	0	0	42,000
Neutral Pooling Area East of Chandler Station or North Pooling Area to NGPL Hot Springs or MRT Glendale	7,000	7,000	225,000
West 1 Pooling Area Deliveries*			
West 2 Pooling Area West of Allen Station to Panhandle Eastern or other West 1 Pooling Area delivery points.	25,000	25,000	25,000
West 1 Pooling Area to West 1 Delivery; Panhandle Eastern, Northern Natural, and other West 1 Pooling Area delivery points.	150,000	150,000	150,000
Other Deliveries*			
Areas East of Chandler Station to AOG delivery points	45,000	45,000	45,000
West 2/Neutral Pooling Area East of Allen Station receipts to AOG delivery points	0	0	42,000
Other EGT Intra-Pooling Area Capacity	20,000	20,000	20,000
*This listing is a summary of commonly requested receipt/delivery combinations. Volumes in each area above are not additive but represent separate potential receipt and delivery point combinations.			
** 35,000 to Become Available to PVH Non FM-56 Points Beginning 7/1/2023. Including Rigs Delivery Meter on ST-10.			
Award of capacity from a particular receipt or delivery area may affect the potential capacity available in another area. Requested deliveries will have to be evaluated by receipt location, delivery point and time period. EGT’s ability to accept a request and provide a given service is subject to and based on the location and volume of existing and projected receipts and existing and projected deliveries on the total EGT system during this period. EGT will consider requests offering rates different from EGT's maximum FERC-approved rates for the capacity and will evaluate such completed requests pursuant to Section 10 of the General Terms and Conditions of its Tariff. EGT shall not be obligated to award any capacity at a non-maximum FERC-approved rate or if the current Shipper withdraws or terminates its request to restructure.			
Please contact your EGT Marketing Representative concerning additional questions, inquiries regarding other periods than those shown above, or other receipt/delivery point combinations that may be applicable to Firm Transportation service.			
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Delivery and Receipt Location Details			

**Core Perryville Hub** includes Gulf Run, Texas Gas, ANR, Mid-La, Sonat, Trunkline, Tenn 100, Texas Eastern, MRT, CGT, SESH, Tenn 800, Gulf South and the Perryville Hub™ trading point, in the Perryville, La. area. Delivery or receipt capacity may not be available at each individual point.

**FM-56 Points** includes points physically located on EGT's Line FM-56, FM-65, FM-63, and FM-63-A in the core Perryville Hub area, including Gulf Run, ANR, CGT, Trunkline, and SESH. Delivery or receipt capacity may not be available at each individual point.

**Line AC** Includes all delivery points utilizing Line AC capacity, including, but not limited to, MRT Glendale, NGPL Hot Springs and various power customers off the Line AC system. Delivery capacity may not be available at each individual delivery point.

**North Pooling Area** includes all delivery points in the North Pooling Area of EGT's system, including, but not limited to, Texas Eastern Bald Knob, MRT Olyphant, Texas Gas Helena, Texas Gas Searcy, Summit, various industrial and power customers, including the AECC, Entergy and AECl power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

**AOG** includes all delivery points to AOG including Roland/Moffett, Cameron, Chismville, Red Oak, BT-14 and Witcherville. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

**OM-1** includes all delivery points in the North Pooling Area of EGT's system served off of EGT's Line OM-1, including, but not limited to, Summit, Black Hills Arkansas, various industrial customers and power plants, and Southern Star at Jane Missouri. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

**Neutral Pooling Area** includes all delivery points located in the Neutral Pooling Area of EGT's system, including, but not limited to EOIT, Summit, various industrial customers, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

**South Pooling Area** includes all delivery points outside of the general Perryville Hub area located in the South Pooling Area of EGT's system, including, but not limited to Regency, Gulf Run, MRT Dixie, CERC, various industrial customers, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

**West 1 Pooling Area** includes all delivery points in the West 1 Pooling Area of EGT's system including but are not limited to Panhandle Eastern @ Custer, Northern Natural Red Moon, OneOk Westex, Red River, NGPL Custer, Peoples Hunnewell, EPNG @ Wheeler and a potential new delivery meter at ANR Custer. Capacity may depend on specific receipts, available facilities, and the operational ability of the downstream pipeline to facilitate receipts from EGT. Delivery capacity may not be available at each individual delivery point.

**West 2 Pooling Area** includes all delivery points in the West 2 Pooling Area of EGT's system including, but not limited to, various industrial customers, various pipeline interconnects, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

**EGT Intra-Pooling Area** includes receipt and delivery capacity available within EGT's West 1, West 2, Neutral, North and South Pooling Areas for all on and off system delivery points within the same Pooling Area. An example would be a South Pooling Area receipt to a South Pooling Area delivery. This includes, but is not limited to various industrial customers, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.