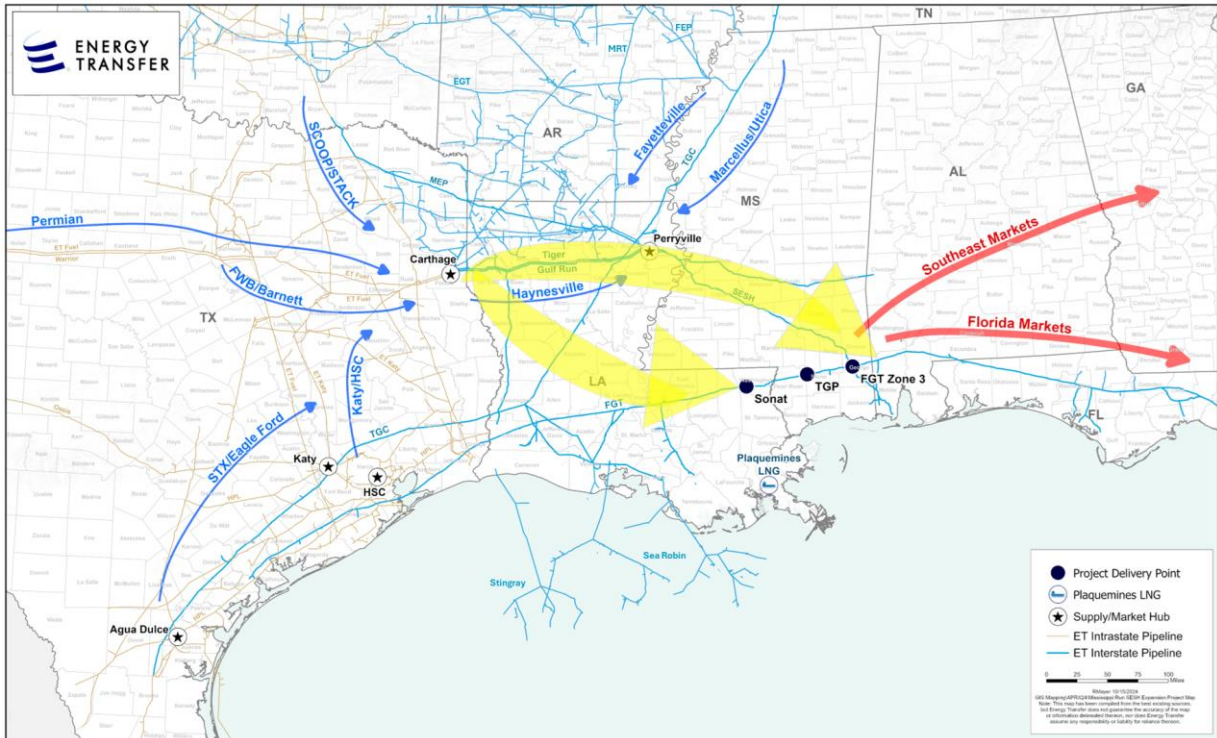


**ENERGY TRANSFER INTERSTATE HOLDINGS, LLC  
SOUTH MISSISSIPPI PROJECT  
NON-BINDING OPEN SEASON – **TIMELINE EXTENSION****



Energy Transfer Interstate Holdings, LLC (“ETIH”) announces a non-binding Open Season for the development of a seamless interstate path for incremental sources of supply to reach markets in the Southeast U.S. The Open Season commences October 17, 2024, at 9:00 a.m. Central Time (“CT”) and **ends November 15, 2024, at 5:00 p.m. CT.**

### **Project Description**

ETIH, or one of its subsidiaries or affiliates proposes to develop, design, construct, own, maintain and operate the **South Mississippi Project** (the “Project”) to increase gas supply and deliverability to Southeast markets and liquid trading hubs at Southern Natural Gas (“Sonat”) and Florida Gas Transmission (“FGT”) Zone 3. The Project is expected to be a combination of new large-diameter pipeline, compression and metering facilities, along with possible expansion and/or lease of existing capacity on ETIH-affiliated pipelines.<sup>1</sup>

<sup>1</sup> This may include, without limitation, Florida Gas Transmission LLC, ETC Tiger Pipeline LLC, Gulf Run Transmission LLC, Trunkline Gas Company LLC, Enable Mississippi River Transmission LLC, Enable Gas Transmission LLC.

Depending upon market response, the Project capacity can be 1 billion cubic feet per day (“Bcf/d”) but is scalable to more than 2 Bcf/d. The Project will require the applicable affiliate or subsidiary of ETIH to seek Federal Energy Regulatory Commission (“FERC”) authorization to construct and operate the necessary Project facilities. ETIH proposes to design any greenfield expansions in a manner to minimize adverse impacts on landowners and communities and simplify the FERC review process. ETIH anticipates the Project will be available by the 2<sup>nd</sup> Quarter of 2028.

Any party interested in participating in the Open Season must submit to ETIH an executed Confidentiality Agreement (available upon request as detailed below).

### **Firm Transportation Capacity**

As currently contemplated, the Project will provide interstate firm transportation from the Carthage Hub, the Haynesville production area, and the Perryville Hub to multiple markets in the Southeast including FGT Zone 3. Additional information will be made available after the execution of a Confidentiality Agreement.

Primary Receipt Points subject to this Open Season are anticipated to be existing and potential interconnects in the Carthage, Texas area, or further upstream points in Texas and/or Oklahoma, with Primary Delivery Points to include a new interconnect in FGT Zone 3 east of Compressor Station 10. Delivery interconnections with Sonat and Tennessee Gas Pipeline are also being considered. ETIH, at its sole discretion, may consider additional receipt and delivery points, both within and upstream/downstream of the proposed Project’s path.

ETIH is currently in discussions with parties, who depending on volume and term, may be considered Anchor Shippers for the Project. Anchor Shippers’ capacity will not be subject to pro-rationing and will be considered in determining, in ETIH’s sole discretion, the optimal size and design of the Project. Further, Anchor Shippers will have certain contract extension rights.

Interested parties’ request for transportation capacity shall be stated on the included Bid Form as a uniform quantity throughout the term of the Service Agreement. ETIH may, but shall not be obligated to, agree on a not unduly discriminatory basis to certain differing levels in transportation quantities for specified periods during the term of the service agreement.

Transportation rates for the Project capacity are highly dependent on level of interest, requested contract paths and terms, and facilities ultimately required as a result of this Open Season.

## **Project Benefits**

- Supply Diversity - Access to multiple sources of supply via ETIH's vast footprint.
- Market Diversity – ability to reach various natural gas consumers either directly or via third-party interconnections:
  - liquid market hubs
  - major local distribution companies
  - existing and future electric power plants
  - industrial and LNG facilities
  - storage providers
- Seamless transactions – dealing with one entity eliminates the need for redundant contracting and nomination activities.
- Rates and services designed specifically for initial shipper needs.

## **Open Season Procedures**

This non-binding Open Season commences October 17, 2024, at 9:00 a.m. Central Time (“CT”) and **ends November 15, 2024, at 5:00 p.m. CT.**

During the Open Season, any party interested in contracting for service from capacity provided by the South Mississippi Project must first execute and return a Confidentiality Agreement (available upon request) to receive additional information about the Project. Once completed, the Bid Form (included below) must be submitted with the following information to be considered eligible:

- Contract Maximum Daily Transportation Quantity (“MDTQ”)
- Primary Receipt Point Maximum Daily Quantity (“MDQ”)
- Primary Delivery Point MDQ
- Reservation Rate (in \$/Dth/day)
- Primary Term

ETIH will further require execution of a Credit Agreement prior to entering into a Precedent Agreement for the Project.

ETIH reserves the right to reject any and all Bid Forms on a not unduly discriminatory basis.

After the close of this Open Season, ETIH will evaluate all Bid Forms and determine whether to proceed with the Project. The total capacity offered and ultimately awarded in this Open Season will be based on the facilities required to provide requested capacity and final and

timely execution of Precedent Agreements with Shippers. ETIH may, in its sole discretion, at any time during the Open Season extend, modify or terminate the Open Season.

Interested parties desiring to submit bids should contact one of the ETIH representatives listed below. Completed Confidentiality Agreements and Bid Forms should be returned to the representative via email or at the following physical address:

Energy Transfer Interstate Holdings, LLC  
1300 Main Street  
Houston, TX 77002

Attn: Joey Colton  
(713) 989-7266

Email: [Joey.Colton@energytransfer.com](mailto:Joey.Colton@energytransfer.com)

Mike Bryant  
(713) 989-2214

Email: [Mike.Bryant@energytransfer.com](mailto:Mike.Bryant@energytransfer.com)

**Open Season materials are provided for informational purposes to enable interested parties to obtain firm transportation services to be made available under the Project. However, the information contained herein establishes no contractual or other relationship between ETIH and any party.**

**ENERGY TRANSFER INTERSTATE HOLDINGS, LLC**  
**NON-BINDING BID FORM**  
**SOUTH MISSISSIPPI PROJECT**

**A. Shipper Name** \_\_\_\_\_

**B. Contract Term** \_\_\_\_\_

**C. Maximum Daily Transportation Quantity (MDTQ)** \_\_\_\_\_

**D. Reservation Rate (\$/Dth/day)** \_\_\_\_\_

**E. Primary Receipt Point(s)**

Location or Interconnecting Party	County	State	Quantity (Dth/day)

**F. Primary Delivery Point(s)**

Location or Interconnecting Party	County	State	Quantity (Dth/day)