



Enable Mississippi River Transmission, LLC (EMRT) Operating Plan

Gas Day(s): 1/16/2025

Posting Date:

Tuesday, January 14, 2025

| | | | |
|----------------------------------|----------------|--------------|--|
| Marketing Representative: | Office: | Cell: | E-mail & ICE IM: |
| Daniel Pena | 713-989-7956 | 713-301-6570 | Daniel.Pena@energytransfer.com and ICE IM: dpena |

Notices

For more detailed information on the Notices, please see our website: <http://pipelines.enablemidstream.com/MRT.html>

| Notice No. | Type | Subject | Date | End |
|------------|----------|----------------------|----------|-----|
| 5128 | Critical | High Utilization SPW | 1/2/2025 | TBD |

Based on current conditions, EMRT estimates that the following capacity may be available for the gas day(s) specified above. However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EMRT becomes aware that significantly more or less capacity may be available, EMRT will revise this posting.

| Estimated Interruptible Transportation (DTH) | | |
|--|-----------------------------|--------------------|
| Area | Delivery Point | Available Capacity |
| East Line | NGPL Shattuc | 25,000 |
| East Line | Trunkline | 25,000 |
| Main Line | TETCO | 0 |
| West Line | Dixie, NGPL Harrison, AM200 | 0 |
| Main Line | Perryville | 0 |

| PALS - Park and Loans Estimated Availability (DTH) | | | | |
|--|--------|-------|---------|-------------|
| Location | Parks | Loans | SM Sale | SM Purchase |
| System Wide Total | 50,000 | 0 | 0 | 0 |
| East Line | 0 | 0 | 0 | 0 |
| Main Lines | 0 | 0 | 0 | 0 |
| Perryville | 50,000 | 0 | 0 | 0 |
| West Line | 0 | 0 | 0 | 0 |

| Interruptible Pool Transfer Capacity (Dth) | | | | | | |
|--|--------------------|-----------|-----------------|------------------|--------------------|------------------|
| Estimated Pool Transfer Matrix | | TO | | | | |
| | | West Line | Field Main Line | Market Main Line | Market Reticulated | Market East Line |
| From | West Line | | 25,000 | 0 | 0 | 0 |
| | Field Main Line | 25,000 | | 0 | 0 | 0 |
| | Market Main Line | 25,000 | 25,000 | | 0 | 0 |
| | Market Reticulated | 25,000 | 25,000 | 25,000 | | 0 |
| | Market East Line | 25,000 | 25,000 | 25,000 | 25,000 | |

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com

*Customers and potential customers should note that requests for interruptible service may begin to be awarded as soon as this report is posted on EMRT's web site and awards may continue as long as capacity is available. In order to maximize system utilization, EMRT cannot establish a fixed time or deadline by which it will award requests for next gas day, short-term, interruptible service. Instead, EMRT uses the best information available to it each day regarding market conditions to determine the time at which it should award next day capacity.

*For points not shown above and/or other transportation requests, please contact your EMRT Marketing Representative.