

Enable Mississippi River Transmission, LLC (EMRT) Operating Plan

Daniel Pena 346-701-2163 /13-301-65/0 Notices For more detailed information on the Notices, please see our website: http://pipelines.enablemidstream.com/MRT.html Notice No. Type Subject Date End										
Daniel Pena 346-701-2163 713-301-6570 Daniel.Pena@enerytransfer.com and IC dpena Notices For more detailed information on the Notices, please see our website: Notice No. Type Subject Daniel.Pena@enerytransfer.com and IC dpena http://pipelines.enablemidstream.com/MRT.html Subject Date End	Gas Day(s): 9/14/2022			Posting Date: Mc		nday, September 12, 2022				
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4266 SPW Unplanned Unionville Maintenance 6/27/2022 10/31/	Notice No.	Туре	Subject			Date	End			
	4266	SPW	Unplanned Unionville Maintenance			6/27/2022	10/31/2022			

Based on current conditions, EMRT estimates that the following capacity may be available for the gas day(s) specified above. However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EMRT becomes aware that significantly more or less capacity may be available, EMRT will revise this posting.

Estimated Interruptible			
Area	Delivery Point	Available Capacity	
East Line	NGPL Shattuc	25,000	
East Line	Trunkline	25,000	
Main Line	TETCO	0	
IWest line	Dixie, NGPL Harrison, AM200	0	
	Perryville	0	

PALS - Park and Loans Estimated Availability (DTH)					
Location	Parks	Loans	SM Sale	SM Purchase	
System Wide Total	50,000	0	0	0	
East Line	0	0	0	0	
Main Lines	0	0	0	0	
Perryville	50,000	0	0	0	
West Line	0	0	0	0	

Interruptible Pool Transfer Capacity (Dth)							
Follow to I Book Took to Match	ТО						
Estimated Pool Transfer Matrix	West Line	Field Main Line	Market Main Line	Market Reticulated	Market East Line		
From	West Line		25,000	0	0	0	
	Field Main Line	25,000		0	0	0	
	Market Main Line	25,000	25,000		0	0	
	Market Reticulated	25,000	25,000	25,000		0	
	Market East Line	25,000	25,000	25,000	25,000		

Shippers interested in System Management gas purchases or sales please contact Amy Morris at 405.553.6474 or email Amy.Morris@EnableMidstream.com

*Customers and potential customers should note that requests for interruptible service may begin to be awarded as soon as this report is posted on EMRT's web site and awards may continue as long as capacity is available. In order to maximize system utilization, EMRT cannot establish a fixed time or deadline by which it will award requests for next gas day, short-term, interruptible service. Instead, EMRT uses the best information available to it each day regarding market conditions to determine the time at which it should award next day capacity.

*For points not shown above and/or other transportation requests, please contact your EMRT Marketing Representative.