

Enable Gas Transmission, LLC (“EGT”)
Notice of Prearranged Firm Service
Posting Number: 4910

May 24, 2022

Pursuant to Section 10.4 of the General Terms and Conditions (“GT&C”) of EGT’s FERC Gas Tariff, notice is hereby given of a Prearranged Service Agreement. The firm capacity that is intended to be reserved is shown below:

10,000 Dth/d effective November 1, 2023 and another 10,000 Dth/d effective November 1, 2024, both extending through October 31, 2026.

Capacity consists of 20,000 Dth/d of delivery capacity to an existing delivery point on Line OM-1 with 20,000 Dth/d of receipt capacity from the North Pooling Area.

Prospective Shippers may submit a bid for such capacity, including specifying one or more service commencement dates (with associated quantities). The Bidding Period for this capacity will begin at 5:00 p.m. Central Clock Time, May 24, 2022 and will end at 5:00 p.m. Central Clock Time, May 27, 2022. All bids must indicate the posting number, receipt point(s), delivery point(s), rate, volume and term, and any other relevant terms and conditions.

Bids should be submitted by e-mail to: capacitybids@energytransfer.com

Bids may be withdrawn, revised and/or modified prior to the end of the Bidding Period, at which time bids become binding and may not be withdrawn or modified. Bidders may not withdraw a bid and resubmit a bid with a lesser value.

Consistent with Section 10.4 of the GT&C, EGT will evaluate the terms of the Pre-arranged Service and all valid bids received during the Bidding Period to determine which offers the highest total net present value (“NPV”) of incremental revenues to EGT. EGT will use the following formula for this evaluation:

$$NPV = E_n [R * (1 / (1+i) * n)]$$

E_n = Summation of months 1 through n

n = term in months

R = Incremental monthly revenue

i = Monthly Discount Factor (current FERC quarterly rate) This rate can be found at <http://www.ferc.gov/legal/acct-matts/interest-rates.asp>

These factors will be weighted equally. In the event of a tie, the following tie-breaker methodology will be used:

1. Award to Pre-arranged Shipper, if involved in the tie.
2. Pro rata award to bidders involved in the tie.

EGT will consider revenues generated by reservation rates as well as potential value from incremental charges for secondary or other commodity upcharges that may generate revenue. For Shippers willing to pay a reservation rate or other form of guaranteed revenue which exceeds the maximum Tariff rate for all or part of the term, the NPV calculated for the Bid may not exceed an NPV that is calculated assuming that the maximum applicable recourse rate shall be in effect for the full term proposed. Guaranteed throughput volume service will be considered only if permissible under the Tariff and applicable regulations.

EGT may exclude from evaluation and deem ineligible bids for service:

- (i) that detrimentally impact the operational integrity of EGT's system,
- (ii) that do not satisfy all the terms of this posting,
- (iii) that contain terms and conditions other than those set forth in the Tariff,
- (iv) that are submitted by prospective Shippers which have not demonstrated creditworthiness.

The Pre-arranged Shipper will have a one-time right to match any higher bid or combination of bids in order to retain the capacity. EGT will notify the Pre-arranged Shipper by 12:00 p.m. Central Clock Time on the Business Day following the end of the Bidding Period of any higher bid or combination of bids. The Pre-arranged Shipper must respond to EGT by the close of the next Business Day after receipt of notification. If the Pre-arranged Shipper elects not to match the higher competing bid or bids, the capacity will be awarded to the highest eligible bidder(s). Upon completion of the process, EGT will post on its Internet website an announcement of the award of this capacity.

To confirm the receipt of bids by EGT, or for questions regarding this posting or the bid process, please contact:

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