

Revision (Y/N)	Start Date	End Date	Prev Start Date	Prev End Date	Line / Facility	Pooling Area	Line	Maintenance	Potential Impact *	O/A or News
N	10/4/2023	TBD			Line BT-1 / BT-1AN	North	Line BT-1	Isolation for line repairs	7	5669/5670
N	9/10/2024	9/16/2024			Ruston Storage	South	Line F	DOT Shutdowns, Station ESD, Bypass panel install, Annual Maintenance	7	5738
N	9/10/2024	9/11/2024			Delhi Station	South	Line FM-63	Semi-annual maintenance	8	46646
N	9/10/2024	9/16/2024			Malvern Station	Nuetral	Line AC	Unit 1 maintenance items	1	N/A
N	9/11/2024	9/11/2024			Line O (Red Oak to Dunn)	North	Line O	Cleaning pig / ILI prep	7	N/A
N	9/18/2024	9/19/2024			Perryville Station	South	Line F	Turbine Semi Annual Maintenance	7	5748
N	9/24/2024	9/25/2024			Allen Station	Nuetral	Line AD	Lighting Project	7	5747
N	9/25/2024	10/4/2024			Line K South	South	Line K South	Hydro Testing	8	5753
N	9/30/2024	10/10/2024			Line 4-1-4	West	Line 4-1-4	Integrity Digs (6)	3	N/A
N	10/2/2024	10/2/2024			Dunn Station	North	Line J	Station ESD	6	N/A
N	10/7/2024	10/24/2024			Line O (Red Oak to Dunn)	North	Line O	ILI Project (Cleaning and MFL / EMAT runs	7	TBD
N	10/12/2024	10/23/2024			Line OM-1	North	Line OM-1	Integrity digs / pipe replacement	8	Required
N	10/14/2024	10/28/2024			Chandler Station	West	Line AD	Semi Annual Maintenance Unit 3	1	N/A
N	10/17/2024	10/17/2024			Amber Station	West	Line AD	Station ESD	6	N/A
N	10/14/2024	10/18/2024			Chiles Dome Storage	West	Line 2AD	EOS Fall Shut In	3	5770
N	10/21/2024	11/1/2024			Ada Stoaage	West	Line AD	EOS Fall Shut In	3	5771
N	10/28/2024	11/1/2024			Hinton Station	West	Line AD	Cooler Installation Project	7	Required
N	10/29/2024	11/5/2024			Allen Station	Nuetral	Line AD	Unit Replacement	7	5747
N	11/5/2024	11/6/2024			Hinton Station	West	Line AD	Semi Annual Maintenance	6	N/A
N	11/18/2024	11/22/2024			Waskom Plant	South	Line F-185	Plant Outage	8	Required
1. No capacity impact is expected at this time.										
2. Coordinating with necessary loads.										
3. Based on historical and current throughput, no capacity impact is expected. In the event nominations increase significantly, restrictions may become necessary.										
4. Coordinating maintenance with interconnecting pipe to minimize customer impact. No capacity impact is expected at this time; however, if operating conditions change, affected parties will be notified.										
5. Affected production notified of shut-in during work.										
6. Customers may experience pressure fluctuations, but no capacity impact is anticipated.										
7. Based upon customer nominations, restrictions may become necessary.										
8. Based on all available information, capacity will be impacted. Capacity reductions will be done in accordance with the provisions of EGT's tariff regarding scheduling and interruption of services.										

*EGT will work to minimize the potential impact to its customers; however, EGT reserves the right to update this posting as situations change operationally.