

Revision (Y/N)	Start Date	End Date	Prev Start Date	Prev End Date	Line / Facility	Pooling Area	Line	Maintenance	Potential Impact *	O/A or News
N	8/19/2025	8/22/2025			Hinton Station	West	Line AD	Unit Replacement	7	6084
N	8/25/2025	8/26/2025			Line BT-1AS (Jessieville to Perla)	North	Line BT-1AS	Cleaning Pig Run	7	N/A
N	8/25/2025	9/19/2025			Line FM-62	South	Line FM-62	Pressure Test Project	1	N/A
N	8/26/2025	9/2/2025			Line OM-1	North	Line OM-1	Integrity Digs	6	6121
Y	9/2/2025	10/22/2025	8/4/2025	10/15/2025	Chiles Dome Storage	West	Line AD	Unit 1 / Electronics Upgrades	7	N/A
N	9/2/2025	9/30/2025			Line O (Chandler to Red Oak)	North	Line O	Integrity Digs	4	6096
N	9/8/2025	9/12/2025			Malvern Station	Neutral	Line AC	Unit 2 / Annual Maintenance	1	N/A
N	9/9/2025	9/10/2025			Delhi Station	South	Line FM-63	Semi Annual Maintenance	8	6099
N	9/10/2025	9/11/2025			Line BT-1AS (Jessieville to Perla)	North	Line BT-1AS	ILI Pigging Project	7	N/A
N	9/11/2025	9/12/2025			Perryville Turbine	South	Line FM-56	Semi Annual Maintenance	4	6100
N	9/17/2025	9/18/2025			Line BT-1 and BT-1AN (Dunn to Chambers)	North	Line BT-1 and BT-1AN	Cleaning Pig Run	1	N/A
N	9/17/2025	9/17/2025			Line 2 South	West	Line 2 South	Cleaning Pig Run	4	N/A
N	9/23/2025	9/26/2025			Line AC	Neutral	Line AC	Integrity Digs	7	Required
N	9/29/2025	10/12/2025			Line BT-1 / BT-1-AS (Hot Springs Village TBS)	North	Line BT-1 / BT-1-AS	Hot taps / Measurement Facility Upgrades	7	N/A
N	9/30/2025	9/30/2025			Line LIT-2 (White Springs to Gayles)	South	Line LIT-2	Cleaning Pig Run	1	N/A
N	9/30/2025	10/3/2025			Line J	North	Line J	Cleaning Pig Runs	3	N/A
N	9/30/2025	10/3/2025			Round Mountain Station	North	Line JM-1	Units 1, 2 Borescopes / PM's	7	Required
N	10/1/2025	10/31/2025			Line O (Red Oak to Dunn)	North	Line O	Integrity Digs	4	Required
N	10/6/2025	10/10/2025			Malvern Station	Neutral	Line AC	Unit 3 / Annual Maintenance	1	N/A
N	10/6/2025	10/20/2025			Chandler Station	Neutral	Line AC,O, O-1-O	Unit 3 / Annual Maintenance	3	N/A
N	10/7/2025	10/9/2025			Byars Lake Station	West	Line AD	Units 1, 2 Quarterly Maintenance	7	N/A
N	10/7/2025	10/11/2025			Allen Station	West	Line AD	Semi Annual Maintenance	8	6118
N	10/7/2025	10/9/2025			Cove Station	Neutral	Line AC	Station ESD / Annual Maintenance	3	N/A
N	10/7/2025	10/10/2025			Line AC	Neutral	Line AC	Cleaning Pig Runs (All Sections)	6	N/A
N	10/7/2025	10/7/2025			Line F West (Buckley to Red Chute)	South	Line F	Cleaning Pig Run	1	N/A
N	10/8/2025	10/8/2025			Line F West (Red Chute to Ruston)	South	Line F	Cleaning Pig Run	1	N/A
Y	10/13/2025	10/29/2025	10/6/2025	10/17/2025	Line JM-1	North	Line JM-1	ILI Pigging Project	3	Required
N	10/15/2025	10/22/2025			Chiles Dome Storage	West	Line AD	Storage EOS	7	Required
N	10/15/2025	10/15/2025			Line ST-10 (Bisteneau Storage to Red Chute)	South	Line ST-10	Cleaning Pig Run	1	N/A
N	10/16/2025	10/16/2025			Line ST-10 (Red River to Red Chute)	South	Line ST-10	Cleaning Pig Run	1	N/A
N	10/20/2025	10/24/2025			Malvern Station	Neutral	Line AC	Unit 1 / Water Pumps, Packing Replacements	1	N/A
N	10/28/2025	11/5/2025			Ada Storage	West	Line AD	Storage EOS	7	Required
N	11/3/2025	11/3/2025			Line BT-14 (Pottsville to Conway)	North	Line BT-14	ILI Pigging Project	1	N/A
N	TBD Sept	TBD Sept			Line A-3	West	Line A-3	Pressure Test	4	TBD
N	TBD Oct	TBD Oct			Line JM-1	North	Line JM-1	Integrity Digs	7	Required
N	Sept / Oct TBD	Sept / Oct TBD			Helena Station	North	Line T / JM-1	Units 1, 2, 3 Annual Maintenance	7	Required
N	4/1/2026	4/30/2026			Line AD (Amber to Ada)	West	Line AD	ILI Pigging Project	4	TBD
N	7/1/2026	7/31/2026			Line AD (Amber to Ada)	West	Line AD	Integrity Digs	4	TBD
1. No capacity impact is expected at this time.										
2. Coordinating with necessary loads.										
3. Based on historical and current throughput, no capacity impact is expected. In the event nominations increase significantly, restrictions may become necessary.										
4. Coordinating maintenance with interconnecting pipe to minimize customer impact. No capacity impact is expected at this time; however, if operating conditions change, affected parties will be notified.										
5. Affected production notified of shut-in during work.										
6. Customers may experience pressure fluctuations, but no capacity impact is anticipated.										
7. Based upon customer nominations, restrictions may become necessary.										
8. Based on all available information, capacity will be impacted. Capacity reductions will be done in accordance with the provisions of EGT's tariff regarding scheduling and interruption of services.										

*EGT will work to minimize the potential impact to its customers; however, EGT reserves the right to update this posting as situations change operationally.