

Revision (Y/N)	Start Date	End Date	Prev Start Date	Prev End Date	Line / Facility	Pooling Area	Line	Maintenance	Potential Impact *
Y	12/12/2022	5/15/2023	12/12/2022	5/1/2023	Line BT-1 Perla Station	North	Line BT-1	Hot Taps / Bi-directional flow project	1
Y	6/1/2023	10/18/2023	5/15/2023	10/1/2023	Dunn Station Unit 4	North	Line J	Compressor Overhaul	7
N	5/15/2023	6/20/2023			Line AD (Oil Center M/L Valve)	West	Line AD	Stopple bypass / mainline valve replacement	7
N	5/31/2023	6/17/2023			Line A South	South	Line A South	Line section replacement project	7
N	6/14/2023	6/15/2023			Byars Lake Station	West	Line AD	Station ESD / Cooler Cleanings	4
Y	6/27/2023	6/27/2023	6/15/2023	6/15/2023	Line 2 South	West	Line 2 South	Cleaning pig run	7
N	6/27/2023	6/27/2023			Line F East (Ruston to EOL)	South	Line F	Integrity Pigging Project (SCP MFL)	3
N	7/5/2023	7/5/2023			Round Mountain	North	Line J	Station ESD	1
N	7/10/2023	7/10/2023			Searcy Station	North	Line J	Station ESD	4
Y	7/11/2023	7/13/2023	6/12/2023	6/16/2023	Byars Lake Station	West	Line AD	A Service on Units 1, 2	4
Y	7/11/2023	7/20/2023	4/1/2023	4/15/2023	Line JM-1 (Denmark to Helena)	North	Line JM-1	Integrity Pigging Project (Cleaning Pigs)	4
N	8/1/2023	8/31/2023			Delhi Project	South	Line FM-63	Supply diversity project	4
N	8/7/2023	8/8/2023			Glendale Station	South	Line AC	Supply diversity project	8
N	8/8/2023	8/11/2023			Perryville Hub	South	Hub Lines	Supply diversity project	8
N	8/21/2023	8/21/2023			Line JM-1 (Denmark to Helena)	North	Line JM-1	Integrity Pigging Projeject (MFL Combo)	4
N	9/5/2023	10/11/2023			Chandler Station	West	Line AD	Cylinder liner inspections / replacements	7
N	10/10/2023	10/12/2023			Byars Lake Station	West	Line AD	B Service on Units 1, 2 Tentative timeline	4
N	10/11/2023	10/11/2023			Cove Station	Nuetral	Line AC	Station ESD / Valve Maintenance	4
N	11/6/2023	11/10/2023	3/13/2023	3/17/2023	Line J (Ark River to Rd Mt)	North	Line J	Integrity Pigging Project (MFL-A/MFL-C/ SCP EMAT)	1
1. No capacity impact is expected at this time.									
2. Coordinating with necessary loads.									
3. Based on historical and current throughput, no capacity impact is expected. In the event nominations increase significantly, restrictions may become necessary.									
4. Coordinating maintenance with interconnecting pipe to minimize customer impact. No capacity impact is expected at this time; however, if operating conditions change, affected parties will be notified.									
5. Affected production notified of shut-in during work.									
6. Customers may experience pressure fluctuations, but no capacity impact is anticipated.									
7. Based upon customer nominations, restrictions may become necessary.									
8. Based on all available information, capacity will be impacted. Capacity reductions will be done in accordance with the provisions of EGT's tariff regarding scheduling and interruption of services.									

*EGT will work to minimize the potential impact to its customers; however, EGT reserves the right to update this posting as situations change operationally.