

Gas Day(s):	09/12/25	Posting Date:	Wednesday, September 10, 2025
EGT Marketing Rep:	Office:	Cell:	E-mail:
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			ICE IM:
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Notices or Major Changes				
For more detailed information on the Notices, please see our website: https://pipelines.energytransfer.com/fipost/EGT				
Notice No.	Type	Subject	Start	End
6097	Critical	Line O-1-O Integrity Digs	9/2/2025	10/1/2025
6099	Critical	Delhi Planned Maintenance	9/9/2025	9/11/2025
6125	Critical	Line OM-1 Integrity Digs	9/9/2025	9/16/2025
6100	Critical	Perryville Planned Maintenance	9/11/2025	9/13/2025
6123	Critical	Line AC Integrity Digs	9/23/2025	9/27/2025
6128	Critical	Line O Integrity Digs	9/30/2025	10/4/2025
6129	Critical	Round Mountain Planned Maintenance	9/30/2025	10/4/2025
6118	Critical	Allen Planned Maintenance	10/7/2025	10/11/2025
6143	Critical	Line JM-1 Integrity Digs	10/13/2025	10/30/2025
6141	Critical	Chiles Dome End Of Season	10/15/2025	10/23/2025
6142	Critical	Ada End Of Season	10/28/2025	11/6/2025

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

Shippers should nominate in accordance with their contractual rights.

EGT Estimated Available Capacity (DTH)						
Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.						
However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.						
Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points			
AD West	West 1	240,000	West 1			West 1
Line AC Delivery	South	0	Neutral (Flex) East of Chandler	North		NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0	Neutral (Flex) East of Chandler Only	North		AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0	Neutral (Flex) East of Chandler Only	North		TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0	Neutral (Flex) East of Chandler Only	North		North Pool Deliveries
Perryville Delivery	South	80,000	West 2 (East of Allen)			
Perryville Delivery	South	115,500	Neutral (East of Chandler), North			
Perryville Delivery	South	0	South			
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points			
		0	Perryville Hub Trading Point			
		0	Perryville-Hub Trading Point			
		0	Line CP Receipt Points			

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)			
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1	0	0	0	0	0	0
To West 2	0	0	0	0	0	0
To Neutral	0	0	0	0	0	0
To South	0	0	0	0	0	0
To North	0	0	0	0	0	0

Current EGT Hourly Tolerance Levels	
EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com