

		Enable Gas Transmission, LLC (EGT) Operating Plan					
Gas Day(s):		09/11/26		Posting Date: Wednesday, September 9, 2026			
EGT Marketing Rep:		Office:	Cell:	E-mail:	ICE IM:		
Daniel Pena		713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com		dpena	
Notices or Major Changes							
For more detailed information on the Notices, please see our website: https://gaslines.energytransfer.com/gpost/EGT							
Notice No.	Type	Subject			Start	End	
6509	Critical	Line OM-1 Integrity Digs			4/13/2026	9/30/2026	
6481	Critical	Line AC Integrity Digs			8/26/2026	10/1/2026	
6488	Critical	Line BT-1 Integrity Digs			9/1/2026	11/4/2026	
6489	Critical	Line O-1-O Integrity Digs			9/2/2026	9/30/2026	
6504	Critical	Byars Lake Maintenance			9/15/2026	9/17/2026	
6510	Critical	Line OM-1 Piggng Project			9/15/2026	10/17/2026	
6515	Critical	Delhi Maintenance			9/29/2026	10/1/2026	
6519	Critical	Perryville Maintenance			10/1/2026	10/2/2026	
6521	Critical	Round Mountain Maintenance			10/6/2026	10/9/2026	
6526	Critical	Planned Amber Maintenance			10/6/2026	10/9/2026	
6527	Critical	Planned Byars Unit 1-3 Maintenance			10/6/2026	10/9/2026	
6525	Critical	Amber to Ada Pig Run			10/7/2026	10/7/2026	
6523	Critical	FT-11 Maintenance			10/6/2026	10/20/2026	
6520	Critical	Ada End Of Season			10/6/2026	10/13/2026	
6526	Critical	Planned Amber Maintenance			10/6/2026	10/9/2026	
6527	Critical	Planned Byars Unit 1-3 Maintenance			10/6/2026	10/9/2026	
6530	Critical	Planned Waskom Outage			10/12/2026	10/15/2026	
6533	Critical	Planned Hinton Maintenance			10/13/2026	10/16/2026	
Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP, 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV							
Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.							
Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.							
EGT Estimated Available Capacity (DTH)							
Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.							
However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more							
capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points							
nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.							
Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points				Possible Delivery Points
AD West	West 1	250,000		West 1	West		West 1
Line AC Delivery	South	180,800		Neutral (Flex) East of Chandler	North		NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		AWG, Southern Star
Quad Line J & JM-1 Delivery	North	110,000		Neutral (Flex) East of Chandler Only	North		TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		North Pool Deliveries
Perryville Delivery	South	0	West 2 (East of Allen)				Perryville Hub
Perryville Delivery	South	0	Neutral (East of Chandler), North				Perryville Hub
Perryville Delivery	South	53,000	South				Perryville Hub
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points				Perryville Hub Trading Point
		0	Perryville Hub Trading Point				Neutral (Flex), North Delivery Points
		0	Perryville Hub Trading Point				Line CP Delivery Points
		0	Line CP Receipt Points				Perryville Hub Trading Point
For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.							
Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.							
Perryville Hub* firm wheeling services may also be available between hub points. Please contact your Marketing Representative.							
PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)							
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service				
EGT System Wide Total	0	0	Case by Case Basis				
West 1 Limitations	0	0	0				
West 2 Limitations	0	0	0				
Neutral (Flex) Limitations	25,000	0	Case by Case Basis				
North Limitations	0	0	Case by Case Basis				
South Limitations	0	0	Case by Case Basis				
The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.							
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP	
To West 1		0	0	0	0	0	
To West 2	0		0	0	0	0	
To Neutral	0	0		0	0	0	
To South	0	0	0		0	0	
To North	0	0	0	0		0	
Current EGT Hourly Tolerance Levels							
EGT Quad Area	10%						
Line J	0%						
Line AC	10%						
Perryville Hub – All PVH Interconnections	0%						
East Texas/North Louisiana Area	10%						
Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com							