

		Enable Gas Transmission, LLC (EGT) Operating Plan							
Gas Day(s):		08/04/26		Posting Date: Monday, August 3, 2026					
EGT Marketing Rep: Daniel Pena		Office: 713-989-7956		Cell: 713-301-6570		E-mail: Daniel.Pena@energytransfer.com		ICE IM: dpena	
Notices or Major Changes									
For more detailed information on the Notices, please see our website:				https://pipelines.energytransfer.com/post/EGT					
Notice No.		Type		Subject			Start		End
6449		Critical		Line OM-1 Integrity Digs			4/13/2026		8/24/2026
6478		Critical		South Pool Integrity Digs			8/18/2026		9/18/2026
6481		Critical		Line AC Integrity Digs			8/26/2026		10/1/2026
6488		Critical		Line BT-1 Integrity Digs			9/1/2026		10/4/2026
6489		Critical		Line O-1-O Integrity Digs			9/2/2026		9/30/2026
Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP, 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP, 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis. Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.									
EGT Estimated Available Capacity (DTH)									
Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.									
However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more									
capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points									
nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.									
Delivery Segment		Delivery Pooling Area		Available Delivery Capacity	Possible Receipt Points				Possible Delivery Points
AD West		West 1		250,000		West 1	West		West 1
Line AC Delivery		South		180,800		Neutral (Flex)	North		NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery		North		0		East of Chandler	North		AWG, Southern Star
Quad Line J & JM-1 Delivery		North		110,000		Neutral (Flex)	North		TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery		North		0		East of Chandler	North		North Pool Deliveries
Perryville Delivery		South		0		West 2 (East of Allen)			Perryville Hub
Perryville Delivery		South		0		Neutral (East of Chandler), North			Perryville Hub
Perryville Delivery		South		53,000		South			Perryville Hub
Perryville Hub Trading Point				0		Neutral (Flex), North, South Receipt Points			Perryville Hub Trading Point
				0		Perryville Hub Trading Point			Neutral (Flex), North Delivery Points
				0		Perryville Hub Trading Point			Line CP Delivery Points
				0		Line CP Receipt Points			Perryville Hub Trading Point
For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above. Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.									
PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)									
Location		Parks	Loans	Hourly Shaping Per Area - Park & Loan Service					
EGT System Wide Total		0	0	Case by Case Basis					
West 1 Limitations		0	0	0					
West 2 Limitations		0	0	0					
Neutral (Flex) Limitations		25,000	0	Case by Case Basis					
North Limitations		0	0	Case by Case Basis					
South Limitations		0	0	Case by Case Basis					
The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.									
		From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP		
To West 1			0	0	0	0	0		
To West 2		0		0	0	0	0		
To Neutral		0	0	0	0	0	0		
To South		0	0	0	0	0	0		
To North		0	0	0	0	0	0		
Current EGT Hourly Tolerance Levels									
EGT Quad Area			10%						
Line J			0%						
Line AC			10%						
Perryville Hub – All PVH Interconnections			0%						
East Texas/North Louisiana Area			10%						
Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com									