ENERGY TRANSFER			Enable Gas Transmission, LLC (EGT) Operatin	g Plan		
Gas Day(s):	07/24/25		Posting Date: Tuesday, J	uly 22, 2025		
EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:		
Daniel Pena	713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com	dpena		
			Notices or Major Changes			
For more detailed information o	n the Notices, please see our we	bsite:	https://pipelines.energytransfer.com/ipost/EGT			
Notice No.	Туре		Subject	Start	End	
6054	Critical		Balancing OA	6/12/2025	TBD	
6084	Critical		Hinton Compressor Maintenance	8/19/2025	8/23/2025	

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

EGT Estimated Available Capacity (DTH) Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

lowever, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

nominated by the requesting ship	per, as well as current system-wic	e operations and recei	pts and deliverie:	s at other locations.				
Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points				Possible Delivery Points	
AD West	West 1	240,000	West 1					West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	80,000	West 2 (East of Allen) Perryville Hub		Perryville Hub			
Perryville Delivery	South	115,500		N	eutral (East of Chanc	iler), North		Perryville Hub
Perryville Delivery	South	0			South			Perryville Hub
			Neutral (Flex), North, South Receipt Points			Perryville Hub Trading Point		
Perryville Hub Trading Point		0	Perryville Hub Trading Point			Neutral (Flex), North Delivery Points		
		0	Perryville Hub Trading Point			Line CP Delivery Points		
		0	Line CP Receipt Points			Perryville Hub Trading Point		

or points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed

above.

Perryville Hub – All PVH Interconnections East Texas/North Louisiana Area

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)					
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service		
EGT System Wide Total	0	0	Case by Case Basis		
West 1 Limitations	0	0	0		
West 2 Limitations	0	0	0		
Neutral (Flex) Limitations	25,000	0	Case by Case Basis		
North Limitations	0	0	Case by Case Basis		
South Limitations	0	0	Case by Case Basis		

he Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for rruptible services are prioritized based on total economic value From Neutral From West 1 From W2 From South From North From Line CP (Flex) To West 1 0 0 0 To West To Neutra 0 0 0 To South 0 0 0 0 To North 0 Λ Λ Λ 0 Current EGT Hourly Tolerance Levels EGT Quad Area 10% 0% ne . 10% 0% ine AC

10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com