ENERGY TRANSFER	Enable Gas Transmission, LLC (EGT) Operating Plan														
Gas Day(s):	07/18/24		Posting Date: Wednesday, J	uly 17, 2024											
EGT Marketing Rep:	Office:	Cell:	E-mail:		ICE IM:										
Daniel Pena	713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com		dpena										
			Notices or Major Changes												
For more detailed information of	on the Notices, please see our web	site:	https://pipelines.energytransfer.com/ipost/EGT												
Notice No.	Туре		Subject	Start	End										
5669	Critical		Line BT-1 Force Majeure	10/4/2023	TBD										
5670	Critical		North Zone Pigging	3/25/2024	TBD										
5681	Critical		Chandler Planned Maintenance #2	4/2/2024	7/22/2024										

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville

MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis. Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. nominate in accordance with their contractual rights. EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points ominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity			Possible Receipt	Points	Possible Delivery Points
AD West	West 1	150,000	West 1				West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler Only	North		NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		North Pool Deliveries
Perryville Delivery	South	0			West 2 (East of A	Allen)	Perryville Hub
Perryville Delivery	South	0		N	eutral (East of Chanc	ller), North	Perryville Hub
Perryville Delivery	South	22,000			South		Perryville Hub
		0		Neutra	al (Flex), North, Souti	n Receipt Points	Perryville Hub Trading Point
Perryville Hub	Trading Point	0			Perryville Hub Tradi	ng Point	Neutral (Flex), North Delivery Points
T chrywlie Hub	indding i onic	0			Perryville Hub Tradi	ng Point	Line CP Delivery Points
		0			Line CP Receipt F	Points	Perryville Hub Trading Point

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed

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Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly	Shaping Estimated Availa	oility (DTH)	
Location	Parks	Loans	Hourly Shaping Per Area - Park
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis

South Lim	nitations	0	0	Case by Case		
		1		Basis		
		1	nterruptible Pool	Transfer Capacity	(DTH) - Estimated	
Transfer Capacity listed be	elow is a subset of the EGT Estin	nated Available Capac	ity specified abov	e. Nominations w	vill be scheduled in a	accordance with th
ible services are prioritized	d based on total economic value	е.				
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0
			Current E	GT Hourly Tolerar	ice Levels	
d Area		10%				
		0%				

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com