



Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s): 06/05/26 Posting Date: Wednesday, June 3, 2026

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Notices or Major Changes

For more detailed information on the Notices, please see our website: https://pipelines.energytransfer.com/post/EGT

Table with columns: Notice No., Type, Subject, Start, End. Rows include notices for Warm Weather OA, Line BT-1 Integrity Digs, Line JM-1 Integrity Digs, Line J Integrity Digs, Planned Byars Maintenance, Perryville Compressor Maintenance, and Line AC Pig Runs.

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPLW Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

Shippers should nominate in accordance with their contractual rights.

EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Table with columns: Delivery Segment, Delivery Pooling Area, Available Delivery Capacity, Possible Receipt Points, Possible Delivery Points. Rows include AD West, Line AC Delivery, Quad Line OM-1 Delivery, Quad Line J & JM-1 Delivery, Quad BT-1 Delivery, and Perryville Delivery.

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub* firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)

Table with columns: Location, Parks, Loans, Hourly Shaping Per Area - Park & Loan Service. Rows include EGT System Wide Total, West 1 Limitations, West 2 Limitations, Neutral (Flex) Limitations, North Limitations, and South Limitations.

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.

Table with columns: From West 1, From W2, From Neutral (Flex), From South, From North, From Line CP. Rows include To West 1, To West 2, To Neutral, To South, and To North.

Current EGT Hourly Tolerance Levels

Table with columns: Location, Tolerance Level. Rows include EGT Quad Area (10%), Line J (0%), Line AC (10%), Perryville Hub - All PVH Interconnections (0%), and East Texas/North Louisiana Area (10%).

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com