Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s):	05/10/23		Posting Date: Monday, May	8, 2023	
EGT Marketing Rep:	Office:	Cell:	E-mail:		ICE IM:
Daniel Pena	713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com		dpena
			Notices or Major Changes		
For more detailed information of	on the Notices, please see our we	bsite:	https://pipelines.energytransfer.com/ipost/EGT		
Notice No.	Туре		Subject	Start	End
5094	Critical		Malvern Force Majeure	11/5/2022	TBD
5271	Critical		Line BT-1 Pigging	5/4/2023	5/10/2023
5286	Critical		Planned Allen Maintenance	5/8/2023	5/12/2023

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville

MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

## Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

## Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

## Shippers should nominate in accordance with their contractual rights. EGT Estimated Available Capacity (DTH)

ENERGY

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points					Possible Delivery Points
AD West	West 1	150,000	West 1					West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler Only	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery		0		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	0	West 2 (East of Allen) Perryville Hub				Perryville Hub	
Perryville Delivery	South	0	Neutral (East of Chandler), North Perryville Hub				Perryville Hub	
Perryville Delivery	South	0	South Perryville Hub				Perryville Hub	
Perryville Hub Trading Point		0		Neutra	al (Flex), North, Souti	n Receipt Points		Perryville Hub Trading Point
		0	Perryville Hub Trading Point					Neutral (Flex), North Delivery Points
T CHTyvine Hub	That high office	0	Perryville Hub Trading Point				Line CP Delivery Points	
		0	Line CP Receipt Points					Perryville Hub Trading Point

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)					
Location	Parks	Loans	Hourly Shaping Per Area - Park		
EGT System Wide Total	0	0	Case by Case Basis		
West 1 Limitations	0	0	0		
West 2 Limitations	0	0	0		
Neutral (Flex) Limitations	25,000	0	Case by Case Basis		
North Limitations	0	0	Case by Case Basis		
South Limitations	0	0	Case by Case Basis		

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		I	nterruptible Pool	Transfer Capacity	(DTH) - Estimated		
The Pool Transfer Capacity listed	below is a subset of the EGT Estin	nated Available Capac	ity specified abov	e. Nominations v	vill be scheduled in a	ccordance with th	ne provisions of EGT's Tariff. Nominations for
interruptible services are prioritiz	red based on total economic value	e.					_
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP	
To West 1		0	0	0	0	0	
To West 2	0		0	0	0	0	
To Neutral	0	0		0	0	0	]
To South	0	0	0		0	0	]
To North	0	0	0	0		0	

Current EGT Hourly Tolerance Levels				
EGT Quad Area	10%			
Line J	0%			
Line AC	10%			
Perryville Hub – All PVH Interconnections	0%			
East Texas/North Louisiana Area	10%			

Shippers interested in System Management gas purchases or sales please contact Amy Morris at 405.553.6474 or email Amy.Morris@EnableMidstream.com