

Enable Gas Transmission, LLC (EGT) Operating Plan

Posting Date: Monday, April 14, 2025 Gas Day(s): 04/15/25 EGT Marketing Rep Cell: E-mail ICE IM: Daniel.Pena@energytransfer.com **Daniel Pena** 713-989-7956 713-301-6570

		Notices or Major Changes		
For more detailed information	on the Notices, please see our webs	https://pipelines.energytransfer.com/ipost/EGT		
Notice No.	Туре	Subject	Start	End
5928	Critical	Chiles Dome End of Season	4/15/2025	4/30/2025
5935	Critical	Line AD Pigging	4/8/2025	4/25/2025
5936	Critical	Chandler Unit1 Maintenance	4/8/2025	4/29/2025
5937	Critical	Allen Semi-Annual Maint	4/22/2025	4/26/2025
5967	Critical	Line J Integrity Digs	4/24/2025	5/19/2025
5983	Critical	Amber Unit# 4 Replacement	5/1/2025	5/24/2025

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville
MP. 808401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

Shippers should nominate in accordance with their contractual rights.

EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

ver, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity			Possible Receipt	Points		Possible Delivery Points
AD West	West 1	240,000	West 1					West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	0			West 2 (East of A	Allen)		Perryville Hub
Perryville Delivery	South	0		N	leutral (East of Chanc	ller), North		Perryville Hub
Perryville Delivery	South	54,000			South			Perryville Hub
·		0		Neutr	al (Flex), North, South	Receipt Points	·	Perryville Hub Trading Point
Pernville Hul	b Trading Point	0			Perryville Hub Tradi		·	Neutral (Flex), North Delivery Points
T erryville riui	b Trading Forme	0			Perryville Hub Tradi	ng Point		Line CP Delivery Points
		0			Line CP Receipt F	Points	·	Perryville Hub Trading Point

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

rease see "Operationally Available Receipt/Delivery" and "Onsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shap	ing Estimated Availab	ility (DTH)	
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis

Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for rruptible services are prioritized based on total economic value

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com