	Enable Gas Transmission, LLC (EGT) Operating Plan								
Gas Day(s):	03/31/23	Posting Date: Wednesday, March 29, 2023							
EGT Marketing Rep:	Office:	Cell:	Cell: E-mail: ICE IM:						
Daniel Pena	713-989-7956	713-301-6570 Daniel.Pena@energytransfer.com dpena							
	Notices or Major Changes								
For more detailed information on	the Notices, please see our w	ebsite:	https://pipelines.energytransfer.com/ipost/EGT						
Notice No.	Туре		Subject Start						
5094	Critical		Malvern Force Majeure	11/5/2022	TBD				
5240	Critical		Chandler #2 Planned Maintenance	3/22/2023	4/3/2023				
5223	Non-Critical		Ada Storage End Of Season Maintenance 3/31/2023						
5225	Critical	Buckley Compressor Maintenance 4/3/2023 4/							
5231	Critical	Chandler #1 Planned Maintenance 4/10/2023 4/20,							
5235	Critical	Line AD Pigging 4/11/2023 4/14/20							
5238	Non-Critical	Chiles Dome Storage End of Season Maintenance 4/14/2023 4/20/2023							

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville

MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.
Shippers should nominate in accordance with their contractual rights.
EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity		Possible Delivery Points			
AD West	West 1	150,000	West 1				West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler Only	North		NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery		0		Neutral (Flex) East of Chandler Only	North		AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		North Pool Deliveries
Perryville Delivery	South	0	West 2 (East of Allen) Perryville Hub				
Perryville Delivery	South	0	Neutral (East of Chandler), North Perryville Hub				
Perryville Delivery	South	0	South Perryville Hub				
	0					Perryville Hub Trading Point	
Perryville Hub Trading Point		0	Perryville Hub Trading Point				Neutral (Flex), North Delivery Point
		0					Line CP Delivery Points
	0	Line CP Receipt Points				Perryville Hub Trading Point	

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub* firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)				
Location	Parks	Loans	Hourly Shaping Per Area - Park	
EGT System Wide Total	0	0	Case by Case Basis	
West 1 Limitations	0	0	0	
West 2 Limitations	0	0	0	
Neutral (Flex) Limitations	25,000	0	Case by Case Basis	
North Limitations	0	0	Case by Case Basis	
South Limitations	0	0	Case by Case Basis	

	Interruptible Pool Transfer Capacity (DTH) - Estimated					
The Pool Transfer Capacity listed	below is a subset of the EGT Estin	mated Available Capa	city specified abov	ve. Nominations	will be scheduled in	accordance with
interruptible services are prioriti	ized based on total economic valu	e.				
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0
			Current E	GT Hourly Tolera	nce Levels	

Current EGT Houry Tolerance Levels						
EGT Quad Area	10%					
Line J	0%					
Line AC	10%					
Perryville Hub – All PVH Interconnections	0%					
East Texas/North Louisiana Area	10%					
Shinnars interasted in System Management gas purchases or sales place contact Amy Morris at 405 553 6474 or email Amy Morris@EnableMidstream.com						