ENERGY TRANSFER									
Gas Day(s):	03/26/24	Posting Date: Monday, March 25, 2024							
EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:					
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		Notices or Major Changes		
or more detailed information or	n the Notices, please see our website:	https://pipelines.energytransfer.com/ipost/EGT		
Notice No.	Туре	Subject	Start	End
5438	Critical	Line BT-1 Force Majeure	10/4/2023	TBD
5587	Critical	Buckley Planned Maintenance	3/5/2024	3/28/2024
5607	Critical	North Zone Pigging	3/25/2024	TBD
5579	Critical	Perryville Planned Maintenance	3/28/2024	3/30/2024
5589	Critical	Ada EOS Shut-in	4/2/2024	4/9/2024
5582	Critical	Chandler Planned Maintenance #2	4/2/2024	7/2/2024
5573	Critical	Line AD Pigging	4/9/2024	4/20/2024
5603	Critical	Allen Planned Maintenance	4/17/2024	4/20/2024
5599	Critical	Chiles Dome EOS Shut-in	4/20/2024	4/27/2024
5606	Critical	Scissortail Meter Maintenance	4/24/2024	4/26/2024

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville

MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

## EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points				Possible Delivery Points	
AD West	West 1	150,000	West 1					West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler Only	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	0			Perryville Hub			
Perryville Delivery	South	0	Neutral (East of Chandler), North					Perryville Hub
Perryville Delivery	South	32,000	South					Perryville Hub
Perryville Hub Trading Point 0		0	Neutral (Flex), North, South Receipt Points				Perryville Hub Trading Point	
		0	Perryville Hub Trading Point				Neutral (Flex), North Delivery Points	
		0	Perryville Hub Trading Point				Line CP Delivery Points	
		0	Line CP Receipt Points				Perryville Hub Trading Point	

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)				
Location	Parks	Loans	Hourly Shaping Per Area - Park	
EGT System Wide Total	0	0	Case by Case Basis	
West 1 Limitations	0	0	0	
West 2 Limitations	0	0	0	
Neutral (Flex) Limitations	25,000	0	Case by Case Basis	
North Limitations	0	0	Case by Case Basis	
South Limitations	0	0	Case by Case Basis	
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		1	nterruptible Pool	Transfer Capacity	(DTH) - Estimated		
The Pool Transfer Capacity listed b	elow is a subset of the EGT Esti	mated Available Capac	ity specified abov	e. Nominations v	vill be scheduled in	accordance with tl	ne provisions of EGT's Tariff. Nominations for
interruptible services are prioritize	d based on total economic valu	e.					
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP	
To West 1		0	0	0	0	0	
To West 2	0		0	0	0	0	
To Neutral	0	0		0	0	0	
To South	0	0	0		0	0	
To North	0	0	0	0		0	
			Current E	GT Hourly Tolera	nce Levels		
EGT Quad Area		10%					
Line J		0%					
Line AC		10%					
Perryville Hub – All PVH Interconnec	ctions	0%					
East Texas/North Louisiana Area		10%					

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com