

Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s):		03/11/25		Posting Date: Monday, March 10, 2025			
	EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:		
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Notices or Major Changes								
or more detailed information	or more detailed information on the Notices, please see our website: https://pipelines.energytransfer.com/ipost/EGT							
Notice No.	Type	Subject	Start	End				
5924	Critical	Delhi Planned Maintenance	3/11/2025	3/13/2025				
5931	Critical	Perryville Semi-Annual Maint	3/13/2025	3/15/2025				
5940	Critical	Byars Lake Planned Maintennce	3/18/2025	4/4/2025				
5961	Critical	Ruston Maintenance	3/31/2025	4/5/2025				
5927	Critical	Ada End of Season	4/1/2025	4/10/2025				
5928	Critical	Chiles Dome End of Season	4/15/2025	4/30/2025				
5935	Critical	Line AD Pigging	4/8/2025	4/25/2025				
5936	Critical	Chandler Unit1 Maintenance	4/8/2025	4/29/2025				
5937	Critical	Allen Semi-Annual Maint	4/22/2025	4/26/2025				

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville
MP. 808401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

Shinners should nominate in accordance with their contractual rights

EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity		Possible Receipt Points			Possible Delivery Points	
AD West	West 1	240,000	West 1					West 1
Line AC Delivery	South	0	Neutral (Flex) East of Chandler		North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0	Neutral (Flex) East of Chandler Only		North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0	Neutral (Flex) East of Chandler North Only		North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0	Neutral (Flex) East of Chandler Only		North			North Pool Deliveries
Perryville Delivery	South	0					Perryville Hub	
Perryville Delivery	South	0		Neutral (East of Chandler), North			Perryville Hub	
Perryville Delivery	South	54,000		South			Perryville Hub	
	0		Neutr	al (Flex), North, Soutl	Receipt Points		Perryville Hub Trading Point	
Porposillo Hu	Perryville Hub Trading Point			Perryville Hub Trading Point		Neutral (Flex), North Delivery Points		
renyvine nub trading Point		0	Perryville Hub Trading Point			Line CP Delivery Points		
	0	Line CP Receipt Points			Perryville Hub Trading Point			

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Prease see Operationally Available Receipt/Delivery and Onsouscribed Receipt/Delivery Information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)						
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service			
EGT System Wide Total	0	0	Case by Case Basis			
West 1 Limitations	0	0	0			
West 2 Limitations	0	0	0			
Neutral (Flex) Limitations	25,000	0	Case by Case Basis			
North Limitations	0	0	Case by Case Basis			
South Limitations	0	0	Case by Case Basis			

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for

interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	n	0	n	0		0

Current	EGT	Hourly	Tolerance	Levels

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
Fast Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com