ENERGY Enable Gas Transmission, LLC (EGT) Operating Plan							
Gas Day(s):	02/21/24	4 Posting Date: Monday, February 19, 2024					
EGT Marketing Rep:	Office:	Cell:	Cell: E-mail:				
Daniel Pena	713-989-7956	713-301-6570 Daniel.Pena@energytransfer.com dpena					
For more detailed information on	the Notices, please see our w	ebsite:	Notices or Major Changes https://pipelines.energytransfer.com/ipost/EGT				
Notice No.	Туре		Subject		End		
5438	Critical		Line BT-1 Force Majeure 10/4/2023				
5560	Critical		Delhi Planned Maintenance 3/12/2024				
5567	Critical		Chandler Planned Maintenance	3/19/2024	3/22/2024		

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville

MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.

EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points					Possible Delivery Points
AD West	West 1	150,000	West 1					West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler Only	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery		0		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	0	West 2 (East of Allen)					Perryville Hub
Perryville Delivery	South	0	Neutral (East of Chandler), North					Perryville Hub
Perryville Delivery	South	32,000	South					Perryville Hub
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points					Perryville Hub Trading Point
		0	Perryville Hub Trading Point					Neutral (Flex), North Delivery Points
		0	Perryville Hub Trading Point				Line CP Delivery Points	
	0	Line CP Receipt Points					Perryville Hub Trading Point	

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub[®] firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

Location	Parks	Loans	Hourly Shaping Per Area - Park
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis

Interruptible Pool Transfer Capacity (DTH) - Estimated							
he Pool Transfer Capacity listed	below is a subset of the EGT Est	imated Available Capa	city specified abov	ve. Nominations	will be scheduled in	accordance with t	the provisions of EGT's Tariff. Nominations for
terruptible services are prioritized	ed based on total economic val	ue.					_
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP	
To West 1		0	0	0	0	0]
To West 2	0		0	0	0	0]
To Neutral	0	0		0	0	0]
To South	0	0	0		0	0]
To North	0	0	0	0		0	1

Current EGT Houny Tolerance Levels						
EGT Quad Area	10%					
Line J	0%					
Line AC	10%					
Perryville Hub – All PVH Interconnections	0%					
East Texas/North Louisiana Area	10%					
hippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel Pena@energytransfer.com						