ENERGY TRANSFER			Enable Gas Transmission, LLC (EGT) Operating	Plan
Gas Day(s):	02/20/25		Posting Date: Tuesday, Fe	bruary 18, 2025
EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:
Daniel Pena	713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com	dpena

		Notices or Major Changes		
or more detailed information of	on the Notices, please see our webs	ite: https://pipelines.energytransfer.com/ipost/EGT		
Notice No.	Туре	Subject	Start	End
5924	Critical	Delhi Planned Maintenance	3/11/2025	3/13/2025
5931	Critical	Perryville Turbine Semi-Annual Maintenance	3/13/2025	3/15/225
5927	Critical	Ada End Of Season	4/1/2025	4/10/2025
5928	Critical	Chiles Dome End Of Season	4/15/2025	4/30/2025
5935	Critical	Line AD Pigging	4/8/2025	4/25/2025
5936	Critical	Chandler Unit# 1 Semi-Annual Maintenance	4/8/2025	4/29/2025
5937	Critical	Allen Semi-Annual Maintenance	4/22/2025	4/26/2025
5934	Critical	North Pool OFO	2/15/2025	TBD
5933	Critical	Balancing OA	2/15/2025	TBD

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.

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EGT Estimated Available Capacity (DTH)								
Based on current conditions, EGT e	estimates that the following incre	mental firm and/or inter	rruptible capacity	y may be available f	or the gas day(s) spe	cified above.		
However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more								
lowever, conditions are likely to c	mange, resulting in less of more of	i such capacity actually	being available. I	in the event that, pr	to the applicable	nomination deadine, cor bec	ones aware that significantly more	
apacity may be available for the t	ime period specified above, EGT	will revise this posting.	The actual amour	nt of capacity availa	ble at any point will o	depend on the exact location of	of the receipt and delivery points	
nominated by the requesting shipp	per, as well as current system-wid	e operations and receipt	ts and deliveries	at other locations.				
		Available Delivery						
Delivery Segment	Delivery Pooling Area	Capacity			Possible Receipt	Points	Possible Delivery Points	
AD West	West 1	240.000	West 1				West 1	
AD West	West 1	240,000	west 1				west 1	
Line AC Delivery	South	0		Neutral (Flex)	North		NGPL Hot Springs, MRT Glendale	
		-		East of Chandler	North		Hore Horesprings, with elenade	
	<b>N</b> 41	0		Neutral (Flex)				
Quad Line OM-1 Delivery	North	U		East of Chandler Only	North		AWG, Southern Star	
				Neutral (Flex)				
Quad Line J & JM-1 Delivery	North	0		East of Chandler	North		TETCO Bald Knob, TGT Searcy, MRT	
Quad Line J & JM-1 Delivery				Only	North		Olyphant	
				Neutral (Flex)				
Quad BT-1 Delivery		0			North		North Pool Deliveries	
Perryville Delivery	South	0			Perryville Hub			
Perryville Delivery	South	0		N	Perryville Hub			
Perryville Delivery	South	54,000	South Perryville Hub					
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points				Perryville Hub Trading Point	
		0	Perryville Hub Trading Point				Neutral (Flex), North Delivery Points	
		0			Line CP Delivery Points			
	0			Perryville Hub Trading Point				

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Prease see Operationally Available Receipt/Delivery and Orsubscribed Receipt/Delivery Information on EGT's EBE for more information regarding these points and other points not listed above

Perryville Hub\* firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)					
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service		
EGT System Wide Total	0	0	Case by Case Basis		
West 1 Limitations	0	0	0		
West 2 Limitations	0	0	0		
Neutral (Flex) Limitations	25,000	0	Case by Case Basis		
North Limitations	0	0	Case by Case Basis		
South Limitations	0	0	Case by Case Basis		

The Pool Transfer Capacity listed	The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with					
interruptible services are prioritized based on total economic value.						
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	Ö	0		0
Current EGT Hourly Tolerance Levels						
EGT Quad Area		10%				
Line J		0%	1			
Line AC		10%	1			
Perryville Hub – All PVH Interconnections		0%	1			
East Texas/North Louisiana Area		10%	]			

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com