ENERGY TRANSFER			Enable Gas Transmission, LLC (EGT) Operating P	lan				
Gas Day(s):	02/16/24	Posting Date: Wednesday, February 14, 2024						
EGT Marketing Rep:	Office:	Cell:	E-mail:		ICE IM:			
Daniel Pena	713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com		dpena			
			Notices or Major Changes					
For more detailed information o	n the Notices, please see our webs	site:	https://pipelines.energytransfer.com/ipost/EGT					
Notice No.	Туре		Subject	Start	End			
5438	Critical		Line BT-1 Force Majeure	10/4/2023	TBD			
5560	Critical		Delhi Planned Maintenance	3/12/2024	3/14/2024			

EGT Estimated Available Canacity (DTH)

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville

MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

## Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.

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Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

## nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations. Available Delivery Possible Receipt Points **Delivery Segment Delivery Pooling Area** Possible Delivery Points Capacity AD West West 1 150,000 West 1 West 1 Neutral (Flex) Line AC Delivery South 0 East of Chandle NGPL Hot Springs, MRT Glendale North Only Neutral (Flex) 0 Quad Line OM-1 Delivery East of Chandler AWG. Southern Star North Only Neutral (Flex) TETCO Bald Knob, TGT Searcy, MRT Quad Line J & JM-1 Delivery North 0 East of Chandler North Olyphant Only Neutral (Flex) Quad BT-1 Delivery North 0 East of Chandler North Pool Deliveries North Only West 2 (East of Allen) Perryville Delivery South 0 Perryville Hub Perryville Delivery South Neutral (East of Chandler), North Perryville Hub Perryville Delivery South 32,000 South Perrvville Hub Neutral (Flex), North, South Receipt Points Perryville Hub Trading Point Perryville Hub Trading Point 0 Neutral (Flex), North Delivery Points Perryville Hub Trading Point Perryville Hub Trading Point Line CP Delivery Points 0 0 Line CP Receipt Points Perryville Hub Trading Point

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourl	y Shaping Estimated Availal	oility (DTH)	
Location	Parks	Loans	Hourly Shaping Per Area - Park
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis

			Interruptible Pool	Transfer Capacity	(DTH) - Estimated		
The Pool Transfer Capacity listed	d below is a subset of the EGT Estin	nated Available Capac	ity specified abov	e. Nominations v	vill be scheduled in a	ccordance with th	he provisions of EGT's Tariff. Nominations for
interruptible services are priorit	ized based on total economic value	e.					_
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP	
To West 1		0	0	0	0	0	]
To West 2	0		0	0	0	0	]
To Neutral	0	0		0	0	0	]
To South	0	0	0		0	0	]
To North	0	0	0	0		0	

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com