

## Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s): 2/10-12/2024 Posting Date: Thursday, February 8, 2024

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		Notices or Major Changes		
For more detailed information	on the Notices, please see our web	https://pipelines.energytransfer.com/ipost/EGT		
Notice No.	Туре	Subject	Start	End
5438	Critical	Line BT-1 Force Majeure	10/4/2023	TBD

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville

MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

nippers should nominate in accordance with their contractual rights.

## EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity			Possible Receipt	Points	Possible Del	livery Points
AD West	West 1	150,000	West 1				West 1	
Line AC Delivery	South	0		Neutral (Flex) East of Chandler Only	North		NGPL Hot Springs, N	1RT Glendale
Quad Line OM-1 Delivery		0		Neutral (Flex) East of Chandler Only	North		AWG, Southern Star	
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		TETCO Bald Knob, TG Olyphant	T Searcy, MRT
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North		North Pool Deliveries	5
Perryville Delivery	South	0			West 2 (East of	Allen)	Perryville Hub	
Perryville Delivery	South	0	•	N	leutral (East of Chand	dler), North	Perryville Hub	
Perryville Delivery	South	32,000			South		Perryville Hub	
		0		Neutra	al (Flex), North, Soutl	h Receipt Points	Perryville Hub Tradin	g Point
Perryville Hub	Trading Point	0			Perryville Hub Tradi		Neutral (Flex), North	Delivery Points
i en yane nas	Trading Forme	0			Perryville Hub Tradi		Line CP Delivery Poin	its
		0			Line CP Receipt I	Points	Perryville Hub Tradin	g Point

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shap	ing Estimated Availab	ility (DTH)	
Location	Parks	Loans	Hourly Shaping Per Area - Park
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis

## Interruptible Pool Transfer Capacity (DTH) - Estimated

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations fo interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com