



**Posting Date: Tuesday, December 13, 2022**

ICE IM:  
dpena

Notices or Major Changes	
For more detailed information on the Notices, please see our website:	<a href="https://pipelines.energytransfer.com/ipost/EGT">https://pipelines.energytransfer.com/ipost/EGT</a>

Notice No.	Type	Subject	Start	End
5094	Critical	Malvern Force Majeure	11/5/2022	TBD
5103	Critical	Unplanned Dunn Compressor Maintenance	11/14/2022	1/31/2023

**Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points and/or pools to Line CP Pools and/or points. Displacement capacity will be evaluated on a day-to-day basis.**

**Shippers should nominate in accordance with their contractual rights.**

EGT Estimated Available Capacity (DTH)	

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points					Possible Delivery Points
AD West	West 1	150,000	West 1					West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler Only	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery		0		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	45,000		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	0	West 2 (East of Allen)					Perryville Hub
Perryville Delivery	South	7,000	Neutral (East of Chandler), North					Perryville Hub
Perryville Delivery	South	15,000	South					Perryville Hub
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points					Perryville Hub Trading Point
		0	Perryville Hub Trading Point					Neutral (Flex), North Delivery Points
		0	Perryville Hub Trading Point					Line CP Delivery Points
		0	Line CP Receipt Points					Perryville Hub Trading Point
Line CP Delivery	Line CP	0	There is no Displacement Available from Core to Line CP				Line CP Supply Only	CP Delivery Points, Core Delivery Points

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)			
			Hourly Shaping

Location	Parks	Loans	Hourly Shaping Per Area - Park
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis
Line CP Limitations	0	0	0

Interruptible Pool Transfer Capacity (DTH) - Estimated	

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0
To Line CP	0	0	0	0	0	

Current EGT Hourly Tolerance Levels		
EGT Quad Area	100%	

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%
Line CP	0%

Shippers interested in System Management gas purchases or sales please contact Amy Morris at 405.553.6474 or email [Amy.Morris@EnableMidstream.com](mailto:Amy.Morris@EnableMidstream.com)