

Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s): 11/04/25 Posting Date: Monday, November 3, 2025

EGT Marketing Rep: Office: Cell: E-mail: ICE IM:
Daniel Pena 713-989-7956 713-301-6570 Daniel.Pena@energytransfer.com dpena

Notices or Major Changes								
For more detailed information on the Notices, please see our website: https://pipelines.energytransfer.com/ipost/EGT								
Notice No.	Туре	Subject	Start	End				
6142	Critical	Ada End Of Season	10/28/2025	11/6/2025				
6163	Critical	Dunn Unplanned Maintenance	9/23/2025	TBD				

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville
MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

hinners should nominate in accordance with their contractual rights

Perryville Hub Trading Point

EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

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However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

rapacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Available Delivery **Delivery Segment Delivery Pooling Area** Possible Receipt Points **Possible Delivery Points** Capacity AD West 240,000 West 1 West 1 West 1 Neutral (Flex) Line AC Delivery South 0 North NGPL Hot Springs, MRT Glendale East of Chandler Neutral (Flex) East of Chandler Quad Line OM-1 Delivery North 0 North AWG, Southern Star Only Neutral (Flex) TETCO Bald Knob, TGT Searcy, MRT 0 Quad Line I & IM-1 Delivery North Fast of Chandler North Olyphant Only Neutral (Flex) Quad BT-1 Delivery North 0 East of Chandler North North Pool Deliveries Only Perryville Delivery South 80.000 West 2 (East of Allen) Perryville Hub Neutral (East of Chandler), North Perryville Delivery 115,500 South Perryville Hub Perryville Delivery South South Perryville Hub Neutral (Flex), North, South Receipt Points Perryville Hub Trading Point

Perryville Hub Trading Point

Perryville Hub Trading Point Line CP Receipt Points Neutral (Flex), North Delivery Points

Perryville Hub Trading Point

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)				
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service	
EGT System Wide Total	0	O Case by Ca Basis		
West 1 Limitations	o	0	0	
West 2 Limitations	0	0	0	
Neutral (Flex) Limitations	25,000	0	Case by Case Basis	
North Limitations	0	0	Case by Case Basis	
South Limitations	0	0	Case by Case Basis	

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for

interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel Pena@energytransfer.com