		Enable Gas Transmission, LLC (EGT) Operating Plan				
Gas Day(s):	11/04/22		Posting Date: Wednesda	y, November 2, 2022		
EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:		
Daniel Pena	713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com	dpena		

	Notices or Major Changes						
For more detailed information	r more detailed information on the Notices, please see our website: <u>https://pipelines.energytransfer.com/ipost/EGT</u>						
Notice No.	Туре	Subject	Start	End			
5051	Critical	Planned Allen Compressor Maintenance	11/1/2022	11/5/2022			
5090	Critical	Line OM-1 Integrity Digs	11/4/2022	11/15/2022			
5063	Critical	Planned Chandler Maintenance #2	11/7/2022	11/11/2022			
5048	Critical	Ada Storage End of Season	11/8/2022	11/15/2022			
5080	Critical	Buckley Compressor Maintenance	11/8/2022	11/12/2022			
5049	Critical	Chiles Dome End of Season	11/15/2022	11/22/2022			

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville, MP 808762 Acadian Red River, MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV, MP 822091 Arcadia IC CP Del, and MP 57580 Tenn 800 Header Del

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points and/or pools to Line CP Pools and/or points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.

			EGT Estim	ated Available Capa	tity (DTH)	
sed on current conditions, EGT e	estimates that the following inc	remental firm and/or into	erruptible capad	city may be available	for the gas day(s) specified above.	
wover conditions are likely to a	hange reculting in loss or more	of such conscitu actually	haing available	In the event that n	riar to the applicable pomination of	adding. ECT becomes aware that significantly more
-			-			eadline, EGT becomes aware that significantly more
pacity may be available for the t	ime period specified above, EG	T will revise this posting.	The actual amo	unt of capacity avail	able at any point will depend on th	e exact location of the receipt and delivery points
ominated by the requesting shipp	per, as well as current system-v	vide operations and recei	pts and deliverie	es at other locations.		
Delivery Segment	Delivery Pooling Area	Available Delivery Capacity			Possible Receipt Points	Possible Delivery Points
AD West	West 1	150,000	West 1			West 1
				Neutral (Flex)		
Line AC Delivery	South	50,000		East of Chandler	North	NGPL Hot Springs, MRT Glendale
				Only		
Quad Line OM-1 Delivery		29,499		Neutral (Flex) East of Chandler	North	AWG, Southern Star
		25,455		Only	North	Awd, Southern Star
				Neutral (Flex)	North	
Quad Line J & JM-1 Delivery	North	45,000		East of Chandler		TETCO Bald Knob, TGT Searcy, MRT
				Only		Olyphant
Quad BT-1 Delivery				Neutral (Flex)		
	North 45,000	45,000		East of Chandler	North	North Pool Deliveries
Perryville Delivery	South	0		Only	West 2 (East of Allen)	Perryville Hub
Perryville Delivery	South	0		No	utral (East of Chandler), North	Perryville Hub

Perryville Delivery	South	0	Neutral (East of Chandler), North	Perryville Hub		
Perryville Delivery	South	0	South		Perryville Hub	
		0	Neutral (Flex), North, South Receipt Points		Perryville Hub Trading Point	
Dornavillo Llu	Deve ville U.v.h. Tre dive Deint		Perryville Hub Trading Point	Neutral (Flex), North Delivery Points		
Perryville Hub Trading Point		0	Perryville Hub Trading Point	Line CP Delivery Points		
		0	Line CP Receipt Points		Perryville Hub Trading Point	
Line CP Delivery	Line CP	0	There is no Displacement Available from Core to Line CP Line CP Supply Only CP Delivery Points, Co		CP Delivery Points, Core Delivery Points	

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub[®] firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)						
Location	Parks	Loans	Hourly Shaping Per Area - Park			
EGT System Wide Total	0	0	Case by Case Basis			
West 1 Limitations	0	0	0			
West 2 Limitations	0	0	0			
Neutral (Flex) Limitations	25,000	0	Case by Case Basis			
North Limitations	0	0	Case by Case Basis			
South Limitations	0	0	Case by Case Basis			
Line CP Limitations	0	0	0			

Interruptible Pool Transfer Capacity (DTH) - Estimated

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for

interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0
To Line CP	0	0	0	0	0	

Current EGT Hourly Tolerance Levels				
EGT Quad Area	10%			
Line J	0%			
Line AC	10%			
Perryville Hub – All PVH Interconnections	0%			
East Texas/North Louisiana Area	10%			
Line CP	0%			

Shippers interested in System Management gas purchases or sales please contact Amy Morris at 405.553.6474 or email Amy.Morris@EnableMidstream.com