Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s):	11/14-16/2026		Posting Date: Thursday, November 12, 2026	
EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:
Daniel Pena	713-989-7956	713-301-6570	Daniel.Pena@energytransfer.com	dpena

Notices or Major Changes

For more detailed information on the Notices, please see our website: https://pipelines.energytransfer.com/ipost/EGT

Notice No.	Type	Subject	Start	End
6576	Critical	Planned Cove Maintenance	11/10/2026	11/13/2026
6555	Critical	Chiles Dome End of Season	11/11/2026	11/18/2026
6618	Critical	Buckley Planned Maintenance	12/2/2026	12/3/2026

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.

EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points					Possible Delivery Points
AD West	West 1	250,000		West 1	West			West 1
Line AC Delivery	South	180,800		Neutral (Flex) East of Chandler	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	110,000		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	0		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	0	West 2 (East of Allen)					Perryville Hub
Perryville Delivery	South	0	Neutral (East of Chandler), North					Perryville Hub
Perryville Delivery	South	53,000	South					Perryville Hub
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points					Perryville Hub Trading Point
		0	Perryville Hub Trading Point					Neutral (Flex), North Delivery Points
		0	Perryville Hub Trading Point					Line CP Delivery Points
		0	Line CP Receipt Points					Perryville Hub Trading Point

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)

Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0

Current EGT Hourly Tolerance Levels

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com