

		Enable Gas Transmission, LLC (EGT) Operating Plan									
Gas Day(s): 01/08/26			Posting Date: Tuesday, January 6, 2026								
EGT Marketing Rep: Daniel Pena		Office: 713-989-7956		Cell: 713-301-6570		E-mail: Daniel.Pena@energytransfer.com		ICE IM: dpna			
Notices or Major Changes											
For more detailed information on the Notices, please see our website: <a href="https://pipelines.energytransfer.com/ipost/EGT">https://pipelines.energytransfer.com/ipost/EGT</a>											
Notice No.		Type		Subject				Start		End	
Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV											
Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.											
Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.											
Shippers should nominate in accordance with their contractual rights.											
EGT Estimated Available Capacity (DTH)											
Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.											
However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.											
Delivery Segment		Delivery Pooling Area		Available Delivery Capacity		Possible Receipt Points				Possible Delivery Points	
AD West		West 1		236,409		West 1				West 1	
Line AC Delivery		South		0				Neutral (Flex) East of Chandler		North	
Quad Line OM-1 Delivery		North		0				Neutral (Flex) East of Chandler Only		North	
Quad Line J & JM-1 Delivery		North		0				Neutral (Flex) East of Chandler Only		North	
Quad BT-1 Delivery		North		0				Neutral (Flex) East of Chandler Only		North	
Perryville Delivery		South		80,000		West 2 (East of Allen)				Perryville Hub	
Perryville Delivery		South		115,500		Neutral (East of Chandler), North				Perryville Hub	
Perryville Delivery		South		0		South				Perryville Hub	
Perryville Hub Trading Point				0		Neutral (Flex), North, South Receipt Points				Perryville Hub Trading Point	
				0		Perryville Hub Trading Point				Neutral (Flex), North Delivery Points	
				0		Perryville Hub Trading Point				Line CP Delivery Points	
				0		Line CP Receipt Points				Perryville Hub Trading Point	
For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.											
Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.											
Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.											
PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)											
Location		Parks		Loans		Hourly Shaping Per Area - Park & Loan Service					
EGT System Wide Total		0		0		Case by Case Basis					
West 1 Limitations		0		0		0					
West 2 Limitations		0		0		0					
Neutral (Flex) Limitations		25,000		0		Case by Case Basis					
North Limitations		0		0		Case by Case Basis					
South Limitations		0		0		Case by Case Basis					
The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.											
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP					
To West 1		0	0	0	0	0					
To West 2	0		0	0	0	0					
To Neutral	0	0		0	0	0					
To South	0	0	0		0	0					
To North	0	0	0	0		0					
Current EGT Hourly Tolerance Levels											
EGT Quad Area		10%									
Line J		0%									
Line AC		10%									
Perryville Hub – All PVH Interconnections		0%									
East Texas/North Louisiana Area		10%									
Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com											