

## Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s):	01/14/25	Posting Date: Monday, January 13, 2025
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EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:
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Notices or Major Changes						
For more detailed information on the Notices, please see our website: <a href="https://pipelines.energytransfer.com/ipost/EGT">https://pipelines.energytransfer.com/ipost/EGT</a>						
Notice No.	Туре	Subject	Start	End		
5669	Critical	Line BT-1 Force Majeure	10/4/2023	TBD		
5886	Critical	Cold Weather Balancing OA	1/1/2025	TBD		

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization FCT has limited execute for IT and Country or great from West 1 West 2 Navital (Flav) and North Dock to The December 1 and the Country of the

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## **EGT Estimated Available Capacity (DTH)**

ased on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more

capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points

nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points			Possible Delivery Points		
AD West	West 1	250,000	West 1					West 1
Line AC Delivery	South	0		Neutral (Flex) East of Chandler	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery	North	0	Neutral (Flex) East of Chandler Only Only			AWG, Southern Star		
Quad Line J & JM-1 Delivery	North	0				TETCO Bald Knob, TGT Searcy, MRT Olyphant		
Quad BT-1 Delivery	North	0	Neutral (Flex) East of Chandler North Only				North Pool Deliveries	
Perryville Delivery	South	0				Perryville Hub		
Perryville Delivery	South	0				Perryville Hub		
Perryville Delivery	South	54,000	South			Perryville Hub		
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points			Perryville Hub Trading Point		
		0	Perryville Hub Trading Point			Neutral (Flex), North Delivery Points		
		0	Perryville Hub Trading Point			Line CP Delivery Points		
		0	Line CP Receipt Points				Perryville Hub Trading Point	

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Uperationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EG1's EBB for more information regarding these points and other points not listed

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)					
Location	Parks	Loans	Hourly Shaping Per Area - Park & Loan Service		
EGT System Wide Total	0	0	Case by Case Basis		
West 1 Limitations	0	0	0		
West 2 Limitations	0	0	0		
Neutral (Flex) Limitations	25,000	0	Case by Case Basis		
North Limitations	0	0	Case by Case Basis		
South Limitations	0	0	Case by Case Basis		

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0

Current EGT Hourly Tolera	nce L

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
Fact Toyas/Morth Louisiana Area	10%

Shippers interested in System Management gas purchases or sales please contact Daniel Pena at 713-301-6570 or email Daniel.Pena@energytransfer.com