

		Enable Gas Transmission, LLC (EGT) Operating Plan												
Gas Day(s):		7/23-25/2022			Posting Date: Thursday, July 21, 2022									
EGT Marketing Rep: Daniel Pena		Office: 346-701-2163		Cell: 713-301-6570		E-mail: Daniel.Pena@energytransfer.com		ICE IM: dpena						
Notices or Major Changes														
For more detailed information on the Notices, please see our website: https://pipelines.energytransfer.com/ipost/EGT														
Notice No.		Type		Subject			Start		End					
4810		Critical		Line KT-1 Maintenance			9/8/2021		8/1/2022					
4974		Critical		EGT Vernon Station CP Outage			6/1/2022		9/30/2022					
4929		Critical		EGT Line CP-4 Planned Maintenance			7/18/2022		7/30/2022					
4939		Critical		Unplanned Line OT-13 Maintenance			6/15/2022							
4970		Critical		Line BT-1 Valve Maintenance			7/11/2022		7/29/2022					
Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville, MP 808762 Acadian Red River, MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV, MP 822091 Arcadia IC CP Del, and MP 57580 Tenn 800 Header Del														
Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points and/or pools to Line CP Pools and/or points. Displacement capacity will be evaluated on a day-to-day basis.														
Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.														
EGT Estimated Available Capacity (DTH)														
Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.														
However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.														
Delivery Segment		Delivery Pooling Area		Available Delivery Capacity		Possible Receipt Points			Possible Delivery Points					
AD West		West 1		150,000		West 1				West 1				
Line AC Delivery		South		100,000				Neutral (Flex) East of Chandler Only		North		NGPL Hot Springs, MRT Glendale		
Quad Line OM-1 Delivery				29,499				Neutral (Flex) East of Chandler Only		North		AWG, Southern Star		
Quad Line J & JM-1 Delivery		North		50,000				Neutral (Flex) East of Chandler Only		North		TETCO Bald Knob, TGT Searcy, MRT Olyphant		
Quad BT-1 Delivery		North		50,000				Neutral (Flex) East of Chandler Only		North		North Pool Deliveries		
Perryville Delivery		South		0				West 2			Perryville Hub			
Perryville Delivery		South		25,400				Neutral (East of Chandler), North			Perryville Hub			
Perryville Delivery		South		70,000				South			Perryville Hub			
Perryville Hub Trading Point				0				Neutral (Flex), North, South Receipt Points			Perryville Hub Trading Point			
				0				Perryville Hub Trading Point			Neutral (Flex), North Delivery Points			
				0				Perryville Hub Trading Point			Line CP Delivery Points			
				0				Line CP Receipt Points			Perryville Hub Trading Point			
Line CP Delivery		Line CP		25,000				There is no Displacement Available from Core to Line CP			Line CP Supply Only		CP Delivery Points, Core Delivery Points	
For points not shown above and/or other transportation requests, please contact your EGT Marketing representative. Please see “Operationally Available Receipt/Delivery” and "Unsubscribed Receipt/Delivery" information on EGT’s EBB for more information regarding these points and other points not listed above.														
Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.														
PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)														
Location		Parks		Loans		Hourly Shaping Per Area - Park								
EGT System Wide Total		0		0		Case by Case Basis								
West 1 Limitations		0		0		0								
West 2 Limitations		0		0		0								
Neutral (Flex) Limitations		25,000		0		Case by Case Basis								
North Limitations		0		0		Case by Case Basis								
South Limitations		0		0		Case by Case Basis								
Line CP Limitations		0		0		0								
Interruptible Pool Transfer Capacity (DTH) - Estimated														
The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT’s Tariff. Nominations for interruptible services are prioritized based on total economic value.														
	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP								
To West 1		0	0	0	0	0								
To West 2	0		0	0	0	0								
To Neutral	0	0		0	0	0								
To South	0	0	0		0	0								
To North	0	0	0	0		0								
To Line CP	0	0	0	0	0									
Current EGT Hourly Tolerance Levels														
EGT Quad Area		10%												
Line J		0%												
Line AC		10%												
Perryville Hub – All PVH Interconnections		0%												
East Texas/North Louisiana Area		10%												
Line CP		0%												
Shippers interested in System Management gas purchases or sales please contact Amy Morris at 405.553.6474 or email Amy.Morris@EnableMidstream.com														