Enable Gas Transmission, LLC (EGT) Operating Plan

Gas Day(s): 06/10/22 **Posting Date:** Wednesday, June 8, 2022

EGT Marketing Rep:	Office:	Cell:	E-mail:	ICE IM:
Daniel Pena	346-701-2163	713-301-6570	Daniel.Pena@energytransfer.com	dpena

Notices or Major Changes

For more detailed information on the Notices, please see our website: https://pipelines.energytransfer.com/ipost/EGT

Notice No.	Type	Subject	Start	End
4810	Critical	Line KT-1 Maintenance	9/8/2021	8/1/2022
4836	Critical	Chandler Compressor Maintenance #2	4/25/2022	5/26/2022
4895	Critical	EGT Vernon Station CP Outage	6/1/2022	8/31/2022
4927	Critical	EGT Line OM-1 Pig Run #2	6/14/2022	6/14/2022
4929	Critical	EGT Line CP-4 Planned Maintenance	7/18/2022	7/30/2022

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP. 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville, MP 808762 Acadian Red River, MP. 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV, MP 822091 Arcadia IC CP Del, and MP 57580 Tenn 800 Header Del

Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points and/or pools to Line CP Pools and/or points. Displacement capacity will be evaluated on a day-to-day basis.

Note: Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries. Shippers should nominate in accordance with their contractual rights.

EGT Estimated Available Capacity (DTH)

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

Delivery Segment	Delivery Pooling Area	Available Delivery Capacity	Possible Receipt Points					Possible Delivery Points
AD West	West 1	150,000	West 1					West 1
Line AC Delivery	South	100,000		Neutral (Flex) East of Chandler Only	North			NGPL Hot Springs, MRT Glendale
Quad Line OM-1 Delivery		30,000		Neutral (Flex) East of Chandler Only	North			AWG, Southern Star
Quad Line J & JM-1 Delivery	North	50,000		Neutral (Flex) East of Chandler Only	North			TETCO Bald Knob, TGT Searcy, MRT Olyphant
Quad BT-1 Delivery	North	50,000		Neutral (Flex) East of Chandler Only	North			North Pool Deliveries
Perryville Delivery	South	0	West 2					Perryville Hub
Perryville Delivery	South	95,400	Neutral (East of Chandler), North					Perryville Hub
Perryville Delivery	South	70,000	South					Perryville Hub
Perryville Hub Trading Point		0	Neutral (Flex), North, South Receipt Points					Perryville Hub Trading Point
		0	Perryville Hub Trading Point					Neutral (Flex), North Delivery Points
		0	Perryville Hub Trading Point					Line CP Delivery Points
		0	Line CP Receipt Points					Perryville Hub Trading Point
Line CP Delivery	Line CP	55,000	There is no Displacement Available from Core to Line CP				Line CP Supply Only	CP Delivery Points, Core Delivery Points

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.
Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perryville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)

Location	Parks	Loans	Hourly Shaping Per Area - Park
EGT System Wide Total	0	0	Case by Case Basis
West 1 Limitations	0	0	0
West 2 Limitations	0	0	0
Neutral (Flex) Limitations	25,000	0	Case by Case Basis
North Limitations	0	0	Case by Case Basis
South Limitations	0	0	Case by Case Basis
Line CP Limitations	0	0	0

Interruptible Pool Transfer Capacity (DTH) - Estimated

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.

	From West 1	From W2	From Neutral (Flex)	From South	From North	From Line CP
To West 1		0	0	0	0	0
To West 2	0		0	0	0	0
To Neutral	0	0		0	0	0
To South	0	0	0		0	0
To North	0	0	0	0		0
To Line CP	0	0	0	0	0	

Current EGT Hourly Tolerance Levels

EGT Quad Area	10%
Line J	0%
Line AC	10%
Perryville Hub – All PVH Interconnections	0%
East Texas/North Louisiana Area	10%
Line CP	0%

Shippers interested in System Management gas purchases or sales please contact Amy Morris at 405.553.6474 or email Amy.Morris@EnableMidstream.com