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|-------------|----------|
| Gas Day(s): | 05/31/22 |
|-------------|----------|

**Posting Date: Tuesday, May 31, 2022**

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### Notices or Major Changes

**For more detailed information on the Notices, please see our website:**

<https://pipelines.energytransfer.com/ipost/EGT>

| Notice No. | Type     | Subject                            | Start     | End       |
|------------|----------|------------------------------------|-----------|-----------|
| 4810       | Critical | Line KT-1 Maintenance              | 9/8/2021  | 8/1/2022  |
| 4836       | Critical | Chandler Compressor Maintenance #2 | 4/25/2022 | 5/26/2022 |
| 4895       | Critical | EGT Vernon Station CP Outage       | 6/1/2022  | 8/31/2022 |
| 4912       | Critical | Balancing Operational Alert        | 5/28/2022 | TRD       |

Note: Due to operational restrictions, the following delivery points may be limited to Primary Firm only: MP, 801535 Trunkline Richland Perryville, MP 802401 ANR Perryville, MP 808762 Acadian Red River, MP, 898401 Sesh FM-65 Core, MP 805092 CGT PV Core Delivery, MP 801537 GSPL W Monroe, MP 805094 Sonat PV, MP 3087 Tenn 100, MP 801642 TETCO W Monroe, MP 801532 TGT PV, MP 822091 Arcadia IC CP Del, and MP 57580 Tenn 800 Headwater Del

**Note: EGT has limited displacement capacity from West 1, West 2, Neutral (Flex), North, and South points and/or pools to Line CP Pools and/or points. Displacement capacity will be evaluated on a day-to-day basis.**

**Note:** Due to high utilization, EGT has limited capacity for IT and Secondary services from West 1, West 2, Neutral (Flex) and North Pools to The Perryville Hub and other South Pool deliveries.

Shippers should nominate in accordance with their contractual rights.

**EGT Estimated Available Capacity (DTH)**

Based on current conditions, EGT estimates that the following incremental firm and/or interruptible capacity may be available for the gas day(s) specified above.

However, conditions are likely to change, resulting in less or more of such capacity actually being available. In the event that, prior to the applicable nomination deadline, EGT becomes aware that significantly more capacity may be available for the time period specified above, EGT will revise this posting. The actual amount of capacity available at any point will depend on the exact location of the receipt and delivery points nominated by the requesting shipper, as well as current system-wide operations and receipts and deliveries at other locations.

| Delivery Segment             |  | Delivery Pooling Area | Available Delivery Capacity | Possible Receipt Points                                 |  |       |  | Possible Delivery Points                  |
|------------------------------|--|-----------------------|-----------------------------|---|--|-------|--|---|
| AD West                      |  | West 1                | 150,000                     | West 1  |  |       |  | West 1                                    |
| Line AC Delivery             |  | South                 | 100,000                     |   | Neutral (Flex)<br>East of Chandler<br>Only | North |  | NGPL Hot Springs, MRT Glendale            |
| Quad Line OM-1 Delivery      |  |                       | 30,000                      |   | Neutral (Flex)<br>East of Chandler<br>Only | North |  | AWG, Southern Star                        |
| Quad Line J & JM-1 Delivery  |  | North                 | 50,000                      |   | Neutral (Flex)<br>East of Chandler<br>Only | North |  | TETCO Bald Knob, TGT Searcy, MRT Olyphant |
| Quad BT-1 Delivery           |  | North                 | 50,000                      |   | Neutral (Flex)<br>East of Chandler<br>Only | North |  | North Pool Deliveries                     |
| Perryville Delivery          |  | South                 | 0                           | West 2  |  |       |  | Perryville Hub                            |
| Perryville Delivery          |  | South                 | 95,400                      | Neutral (East of Chandler), North                       |  |       |  | Perryville Hub                            |
| Perryville Delivery          |  | South                 | 70,000                      | South   |  |       |  | Perryville Hub                            |
| Perryville Hub Trading Point |  |                       | 0                           | Neutral (Flex), North, South Receipt Points             |  |       |  | Perryville Hub Trading Point              |
|                              |  |                       | 0                           | Perryville Hub Trading Point                            |  |       |  | Neutral (Flex), North Delivery Points     |
|                              |  |                       | 0                           | Perryville Hub Trading Point                            |  |       |  | Line CP Delivery Points                   |
|                              |  |                       | 0                           | Line CP Receipt Points                                  |  |       |  | Perryville Hub Trading Point              |
|                              |  |                       | 55,000                      | There is no Displacement Available from Core to Line CP |  |       |  | Line CP Supply Only                       |

For points not shown above and/or other transportation requests, please contact your EGT Marketing representative.

Please see "Operationally Available Receipt/Delivery" and "Unsubscribed Receipt/Delivery" information on EGT's EBB for more information regarding these points and other points not listed above.

Perrville Hub® firm wheeling services may also be available between hub points. Please contact your Marketing Representative.

**PALS - Park, Loans, NBS, and Hourly Shaping Estimated Availability (DTH)**

| Parks - Park, Loans, Fee, and Hourly Shaping Estimated Availability (2017) |        |       |                                |
|--|--------|-------|--------------------------------|
| Location   | Parks  | Loans | Hourly Shaping Per Area - Park |
| EGT System Wide Total  | 0      | 0     | Case by Case Basis             |
| West 1 Limitations   | 0      | 0     | 0                              |
| West 2 Limitations   | 0      | 0     | 0                              |
| Neutral (Flex) Limitations   | 25,000 | 0     | Case by Case Basis             |
| North Limitations  | 0      | 0     | Case by Case Basis             |
| South Limitations  | 0      | 0     | Case by Case Basis             |
| Line CP Limitations  | 0      | 0     | 0                              |

**Interruptible Pool Transfer Capacity (DTH) - Estimated**

The Pool Transfer Capacity listed below is a subset of the EGT Estimated Available Capacity specified above. Nominations will be scheduled in accordance with the provisions of EGT's Tariff. Nominations for interruptible services are prioritized based on total economic value.

| Interruption services are prioritized based on total economic value. |             |         |                     |            |            |              |
|--|-------------|---------|---------------------|------------|------------|--------------|
|  | From West 1 | From W2 | From Neutral (Flex) | From South | From North | From Line CP |
| To West 1  |             | 0       | 0                   | 0          | 0          | 0            |
| To West 2  | 0           |         | 0                   | 0          | 0          | 0            |
| To Neutral   | 0           | 0       |                     | 0          | 0          | 0            |
| To South   | 0           | 0       | 0                   |            | 0          | 0            |
| To North   | 0           | 0       | 0                   | 0          |            | 0            |
| To Line CP   | 0           | 0       | 0                   | 0          | 0          |              |

### Current EGT Hourly Tolerance Levels

|   |     |
|---|-----|
| EGT Quad Area                             | 10% |
| Line J                                    | 0%  |
| Line AC                                   | 10% |
| Perryville Hub – All PVH Interconnections | 0%  |
| East Texas/North Louisiana Area           | 10% |
| Line CP                                   | 0%  |

Shippers interested in System Management gas purchases or sales please contact Amy Morris at 405.553.6474 or email [Amy.Morris@EnableMidstream.com](mailto:Amy.Morris@EnableMidstream.com)