

**January 10, 2023**

Enable Gas Transmission, LLC (“EGT”) is soliciting non-binding bids from Shippers interested in acquiring firm transportation utilizing EGT’s Firm Transportation Service (Rate Schedule FT) under the following criteria:

Service Commencement Date: November 1, 2023

Volume:

For West 1 Pooling Area receipts:	20,000 Dth/d
For West 2 Pooling Area receipts:	24,000 Dth/d
For Neutral Pooling Area (West of Chandler) receipts:	37,500 Dth/d
For Neutral Pooling Area (East of Chandler) receipts:	55,000 Dth/d

Potential Receipt Points: EGT points located in West 1 Pooling Area, West 2 Pooling Area or Neutral Pooling Area

Potential Delivery Points:

Delivery Meter Name	Meter Number	Delivery Meter Name	Meter Number
GSPL W Monroe Core	801537	TENN 100 Core	3087
MRT @ Glendale	801521	TETCO @ Bald Knob	801641
MRT Perryville Core	802337	TGT @ Helena	801530
NGPL @ Hot Springs	801662	TGT @ Searcy	3125
SONAT Perryville Core	805094	TGT Perryville Core	801532

### **Open Season Procedure**

Interested parties should complete the attached Non-Binding Open Season Request Form (Exhibit A) and return it to EGT prior to ***12:00 noon CST on Tuesday, January 31, 2023.***

EGT reserves the right to reject and remove from consideration non-conforming bids, bids that have a delayed in-service requirement, or bids with other contingencies. If the non-conforming provisions of the bid are otherwise acceptable to EGT, EGT may, in its sole discretion, deem a non-conforming bid as “acceptable”. EGT will exercise discretion in this regard in a not unduly discriminatory manner.

After the close of this Open Season, EGT, at its sole discretion, shall determine whether to proceed with the awarding of capacity, and, if so, in what manner. EGT has no obligation to negotiate with or enter into any transaction with any party that submits a bid to EGT. EGT may, in its sole discretion, extend the duration of the Open Season at any time during the Open Season.

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**Credit Requirements**

Prior to entering into Firm Transportation Service Agreements, successful bidders will be required to demonstrate creditworthiness or provide adequate credit assurance.

**Awarding of Capacity**

In evaluating requests for firm transport service, EGT will utilize a net present value (NPV) analysis and may proceed with negotiations with parties having the highest NPV request for service. For purposes of its NPV evaluation, EGT may consider the aggregate NPVs of two or more requests for service. In the event of equal NPV calculations on requests for service or a combination of requests for service, capacity will be awarded on a pro rata basis to achieve the highest overall NPV as determined by EGT on a not unduly discriminatory basis.

**Rate and Term**

The indicative firm transportation rate and minimum term are described below. In addition to the rate below, Shippers shall also be charged a commodity rate based on usage, Annual Charge Adjustment (ACA), Fuel Use and LUFG charges and any additional surcharges that are in effect pursuant to EGT's Tariff, as on file and in effect from time to time.

Minimum Term	Minimum Demand Rate
5 years	Tariff

**Contacts**

If you have any questions about this Open Season, please contact your EGT Representative or:

Jamie Garza 713-989-7941

[Jamie.Garza@energytransfer.com](mailto:Jamie.Garza@energytransfer.com)

Celso Alonso 713-989-7944

[Celso.Alonso@energytransfer.com](mailto:Celso.Alonso@energytransfer.com)

**January 10, 2023**

**EXHIBIT A  
NON-BINDING OPEN SEASON REQUEST FORM**

This Non-Binding Open Season Request Form is subject to the requirements, conditions, and reservations set forth in the accompanying Open Season notice. Please complete all sections of the form and return prior to **12:00 noon CST on Tuesday, January 31, 2023.**

Complete Legal Company Name of Shipper: \_\_\_\_\_  
 Company Contact: \_\_\_\_\_  
 Phone Number(s): \_\_\_\_\_  
 Email Address: \_\_\_\_\_

Receipt Point(s)/Pooling Area	MRO/Firm Receipt Quantity (Dth/d)
_____	_____
_____	_____
_____	_____

Delivery Point(s)	MDO/Firm Delivery Quantity (Dth/d)
_____	_____
_____	_____
_____	_____

Total Contract Demand (Dth/d): \_\_\_\_\_  
 Willing to Accept Pro Rata Quantity? (Yes or No) \_\_\_\_\_  
 Contract Term: \_\_\_\_\_  
 Demand Rate Bid (Dth/d): \_\_\_\_\_  
 Other: \_\_\_\_\_  
 \_\_\_\_\_

Executed By: \_\_\_\_\_  
 Print Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

Please email the completed form to: [Jamie.Garza@energytransfer.com](mailto:Jamie.Garza@energytransfer.com)