

March 3, 2026

Enable Gas Transmission, LLC (“EGT”) is soliciting binding bids from Shippers interested in acquiring firm transportation utilizing EGT’s Firm Transportation Service (Rate Schedule FT) under the following criteria:

Start Date: April 1, 2026

Volume: Up to 60,000 Dth/d, depending on receipt point(s) and delivery point(s)

Potential Receipt Points: Below is a list of existing EGT receipt points, however, it is not an all-inclusive list.

SOUTH POOLING AREA POINTS – Up to 60,000 Dth/d, depending on receipt point(s)

WASKOM PLANT TAILGATE (Meter# 805228)  
ARCADIA GAS REC 12 IN (Meter# 44030)  
RIGS @ LINE S REC (Meter# 292621)  
SLIGO TO ST-10 (Meter# 14981)  
MRT PV CORE REC (Meter# 801518)  
CGT PV CORE REC (Meter# 12057)  
GULF RUN @ MONUMENT REC (Meter# 220041)  
GULF SOUTH @ BISTINEAU REC (Meter# 2008)  
TENN 100 CORE REC (Meter# 12059)  
TETCO W MONROE CORE REC (Meter# 805225)  
TGC RICHLAND CORE REC (Meter# 801634)  
SONAT PV CORE REC (Meter# 803360)

NEUTRAL (EAST OF CHANDLER) OR NORTH POOLING AREA POINTS – Up to 46,900 Dth/d  
*Receipts from the Neutral and/or North Pooling Areas will be “WINTER ONLY” (NOV-MAR)*

Potential Delivery Points: existing EGT delivery points in Richland Parish, Louisiana, to include SESH FM-65 CORE DEL (Meter# 898401), GULF RUN DELHI CORE DEL (Meter# 291856), and EGT Perryville Core delivery points.

Shippers are responsible for securing their own transportation arrangements upstream and downstream of the designated receipt and delivery point(s), to include ensuring upstream and downstream parties and/or interconnections can deliver and receive gas to and from EGT at EGT’s established line pressures, in accordance with EGT’s Tariff.

**March 3, 2026**

**Open Season Procedure**

Interested parties should complete the attached Binding Open Season Request Form (Exhibit B) and return it to EGT prior to **12:00 noon Central Time on Wednesday, March 18, 2026**.

EGT reserves the right to reject and remove from consideration non-conforming bids, bids that have a delayed in-service requirement, or bids with other contingencies. If the non-conforming provisions of the bid are otherwise acceptable to EGT, EGT may, in its sole discretion, deem a non-conforming bid as “acceptable”. EGT will exercise discretion in this regard in a not unduly discriminatory manner.

After the close of this Open Season, EGT, at its sole discretion, shall determine whether to proceed with the awarding of capacity, and, if so, in what manner. EGT has no obligation to negotiate with or enter into any transaction with any party that submits a bid to EGT that does not meet the minimum rate and term criteria, as stated below. EGT may, in its sole discretion, extend the duration of the Open Season at any time during the Open Season.

**Credit Requirements**

Prior to entering into Firm Transportation Service Agreements, successful bidders will be required to demonstrate creditworthiness or provide adequate credit assurance.

**Awarding of Capacity**

In evaluating requests for firm transportation service, EGT will utilize a net present value (NPV) analysis and may proceed with negotiations with parties having the highest NPV request for service. For purposes of its NPV evaluation, EGT may consider the aggregate NPVs of two or more requests for service. In the event of equal NPV calculations on requests for service or a combination of requests for service, capacity will be awarded on a pro rata basis to achieve the highest overall NPV as determined by EGT on a not unduly discriminatory basis.

**Rate and Term**

Minimum demand rate to be charged will be the EGT Tariff rate. In addition to the demand rate, Shippers will also be subject to all other applicable tariff charges to include commodity charges based on usage (currently \$0.0087 per Dth), Annual Charge Adjustment (ACA), Fuel Use (tracked; currently 1.94%) and LUFG (tracked; currently 0.75%) and any additional surcharges that are in effect pursuant to EGT’s Tariff, as on file and in effect from time to time.

**Minimum term: 3 years**

**March 3, 2026**

**Contacts**

If you have any questions about this Open Season, please contact:

Celso Alonso	713-989-7944	<a href="mailto:Celso.Alonso@energytransfer.com">Celso.Alonso@energytransfer.com</a>
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John Pawlik	713-989-7943	<a href="mailto:John.Pawlik@energytransfer.com">John.Pawlik@energytransfer.com</a>
Kathy Kennedy	713-989-7947	<a href="mailto:Kathy.Kennedy@energytransfer.com">Kathy.Kennedy@energytransfer.com</a>

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**EXHIBIT B**  
**BINDING OPEN SEASON REQUEST FORM**

This Binding Open Season Request Form is subject to the requirements, conditions, and reservations set forth in the accompanying Binding Open Season notice. Please complete all sections of the form and return prior to **12:00 noon Central Time on Wednesday, March 18, 2026**.

Complete Legal Company Name of Shipper: \_\_\_\_\_  
Company Contact: \_\_\_\_\_  
Phone Number(s): \_\_\_\_\_  
Email Address: \_\_\_\_\_

Receipt Point(s)/Pooling Area	MRO/Firm Receipt Quantity (Dth/d)
_____	_____
_____	_____
_____	_____

Delivery Point(s)	MDO/Firm Delivery Quantity (Dth/d)
_____	_____
_____	_____
_____	_____

Total Contract Demand (Dth/d): \_\_\_\_\_  
Willing to Accept Pro Rata Quantity? (Yes or No) \_\_\_\_\_  
Contract Term: \_\_\_\_\_  
Demand Rate Bid (Dth/d): \_\_\_\_\_  
Other: \_\_\_\_\_  
\_\_\_\_\_

Executed By: \_\_\_\_\_  
Print Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Please email the completed form to: [CapacityBids@energytransfer.com](mailto:CapacityBids@energytransfer.com)