

July 14, 2025

Enable Gas Transmission, LLC (“EGT”) is soliciting non-binding bids from Shippers interested in acquiring firm transportation utilizing EGT’s Firm Transportation Service (Rate Schedule FT) under the following criteria:

Anticipated Service Commencement Date: June 1, 2027, or when the facilities have been completed and made available for service. The anticipated in-service date is an estimated date and subject to timely execution of commercial agreements and timely receipt of all necessary regulatory authorizations.

Volume: Up to 45,000 Dth/d, depending on receipt point(s) and delivery point(s)

Potential Receipt Points: New or existing receipt points located in EGT’s North Pooling Area. Below is a list of potential receipt points, however, it is not an all-inclusive list.

NORTH POOLING AREA – Up to 45,000 Dth/d

TGT Helena REC (Meter# 170080)

TGT Searcy REC (Meter# 292391)

Chismville (Meter# 805537)

Cecil Field IC (Meter# 11961)

USA #1-4 (Meter# 170063)

King Station CP (Meter# 89005)

Sharkey CPF #1 (Meter# 170644)

SE Rainbow (Meter# 170053)

Potential Delivery Points: New or existing delivery points along EGT’s Line OM-1 located in Arkansas and Missouri, to include Southern Star at Jane (Meter# 801539)

This EGT project will include both existing and expansion facilities to provide incremental firm capacity to fulfill supply needs in Northwest Arkansas and/or Southwest Missouri.

Shippers are responsible for securing their own transportation arrangements upstream and downstream of the designated receipt and delivery point(s), to include ensuring upstream and downstream parties and/or interconnections can deliver and receive gas to and from EGT at EGT’s established line pressures, in accordance with EGT’s Tariff.

Open Season Procedure

Interested parties should complete the attached Non-Binding Open Season Request Form (Exhibit B) and return it to EGT prior to **12:00 noon CST on Friday, August 8, 2025**.

July 14, 2025

EGT reserves the right to reject and remove from consideration non-conforming bids, bids that have a delayed in-service requirement, or bids with other contingencies. If the non-conforming provisions of the bid are otherwise acceptable to EGT, EGT may, in its sole discretion, deem a non-conforming bid as “acceptable”. EGT will exercise discretion in this regard in a not unduly discriminatory manner.

After the close of this Open Season, EGT, at its sole discretion, shall determine whether to proceed with the awarding of capacity, and, if so, in what manner. EGT has no obligation to negotiate with or enter into any transaction with any party that submits a bid to EGT. EGT may, in its sole discretion, extend the duration of the Open Season at any time during the Open Season.

Credit Requirements

Prior to entering into Firm Transportation Service Agreements, successful bidders will be required to demonstrate creditworthiness or provide adequate credit assurance.

Awarding of Capacity

In evaluating requests for firm transportation service, EGT will utilize a net present value (NPV) analysis and may proceed with negotiations with parties having the highest NPV request for service. For purposes of its NPV evaluation, EGT may consider the aggregate NPVs of two or more requests for service. In the event of equal NPV calculations on requests for service or a combination of requests for service, capacity will be awarded on a pro rata basis to achieve the highest overall NPV as determined by EGT on a not unduly discriminatory basis.

Indicative Rate and Term

Based on the anticipated project scope, the daily demand rate is currently expected to be:

- \$0.75 per Dth per day, for a 10-year term, to the Southern Star at Jane (Meter# 801539) delivery point
- \$0.54 per Dth per day, for a 10-year term, to delivery points on Line OM-1 (not including Southern Star at Jane)

The final demand rates will be determined following the conclusion of the Open Season and are dependent upon the scope and final facilities required to satisfy the firm service requests for shippers who are awarded capacity. The actual demand rate to be paid may change based on the ultimate project scope and shipper subscriptions.

In addition to the demand rate, Shippers will also be subject to all other applicable tariff charges to include commodity charges based on usage (currently \$0.0087 per Dth), Annual Charge Adjustment (ACA), Fuel Use and LUFG charges (tracked; currently 1.67%) and any additional surcharges that are in effect pursuant to EGT’s Tariff, as on file and in effect from time to time.

July 14, 2025

Minimum term: 5 years

Solicitation of Capacity Turnback

Existing shippers on EGT desiring to turn back capacity they believe may be used as a substitute to constructing new facilities are invited to submit the non-binding Open Season Request Form and advise EGT by checking the appropriate space on the form. This form should be received by EGT prior to ***12:00 noon CST on Friday, August 8, 2025.***

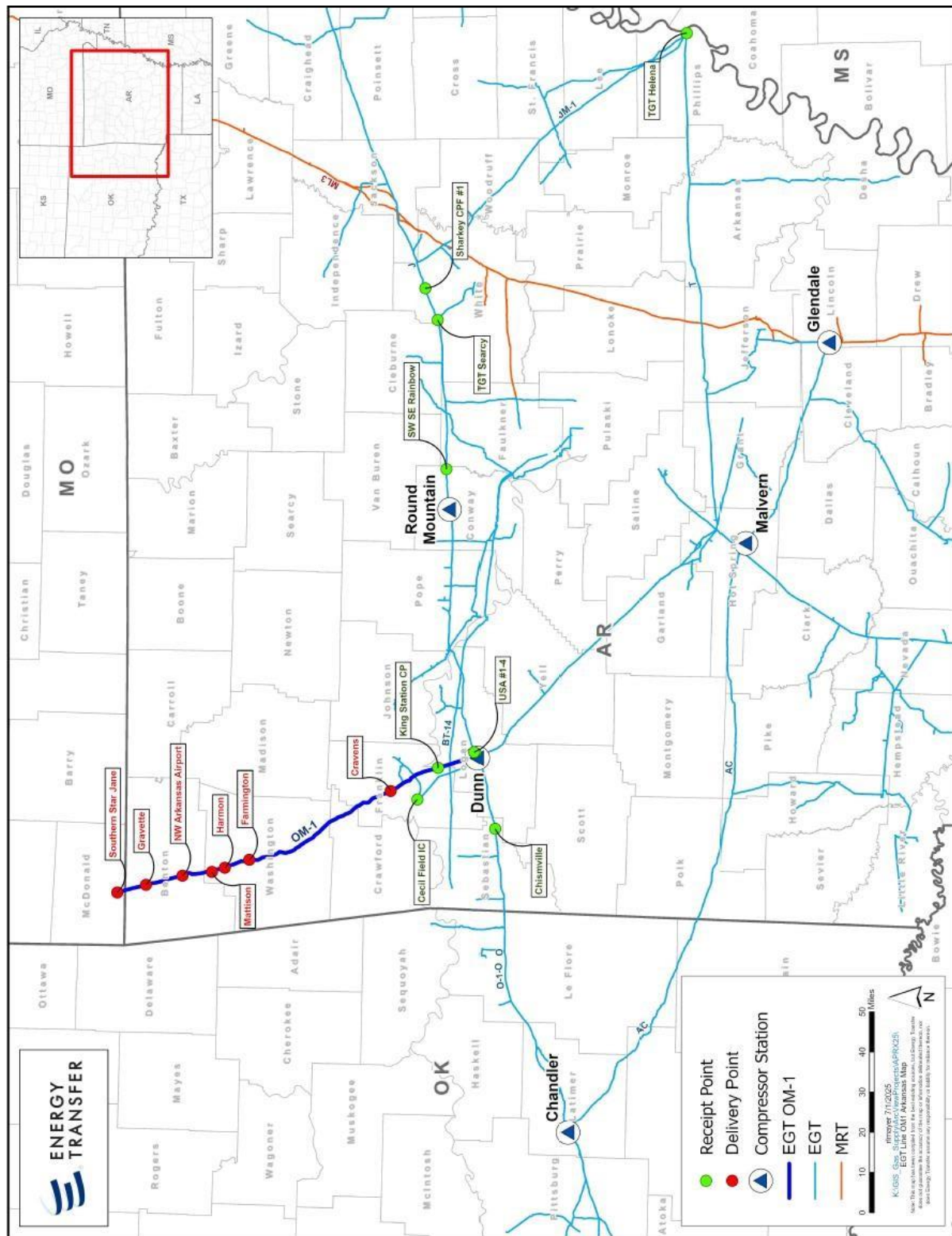
Contacts

If you have any questions about this Open Season, please contact your EGT Representative or:

Celso Alonso	713-989-7944	Celso.Alonso@energytransfer.com
Jamie Garza	713-989-7941	Jamie.Garza@energytransfer.com
John Pawlik	713-989-7943	John.Pawlik@energytransfer.com
Kathy Kennedy	713-989-7947	Kathy.Kennedy@energytransfer.com

July 14, 2025

EXHIBIT A EGT Map



July 14, 2025

EXHIBIT B NON-BINDING OPEN SEASON REQUEST FORM

This Non-Binding Open Season Request Form is subject to the requirements, conditions, and reservations set forth in the accompanying Open Season notice. Please complete all sections of the form and return prior to **12:00 noon CST on Friday, August 8, 2025.**

Complete Legal Company Name of Shipper: _____

Company Contact: _____

Phone Number(s): _____

Email Address: _____

Request for (Check one):

Project ☐ Capacity Turnback ☐ Capacity

Receipt Point(s)/Pooling Area

MRO/Firm Receipt Quantity (Dth/d)

Delivery Point(s)

MDO/Firm Delivery Quantity (Dth/d)

Total Contract Demand (Dth/d): _____

Willing to Accept Pro Rata Quantity? (Yes or No) _____

Contract Term: _____

Demand Rate Bid (Dth/d): _____

Other: _____

Executed By: _____

Print Name: _____

Title: _____

Please email the completed form to: CapacityBids@energytransfer.com