



FIRM TRANSPORTATION CAPACITY POSTING
Tuesday, March 28, 2023

Enable Gas Transmission Company, LLC ("EGT") is providing notice to Shippers and potential Shippers of available firm capacity for the following period(s):

Written requests for firm capacity, in accordance with EGT's FERC Gas Tariff, should be received by EGT in order to be evaluated. Please submit your request to CapacityBids@energytransfer.com. Contact your EGT Marketing Representative for more information.

Available Firm Transportation Capacity (in Dth/d)

	April 2023	May 1, 2023 to October 31, 2023	November 1, 2023 to March 31, 2024
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Core Perryville Hub Deliveries*

West 1 Pooling Area and other receipt points West of Allen Station to TGT, TETCO, Tenn 100, Sonat, and other non Line FM-56 delivery points	0	0	0
West 2 Pooling Area East of Allen Station receipts to TGT, TETCO, Tenn 100, Sonat, and other non Line FM-56 delivery points	42,000	42,000	13,200
Neutral east of Chandler Station or North Pooling Area receipts to TGT, TETCO, Tenn 100, Sonat, and other non Line FM-56 delivery points	95,400	95,400	95,400
South Pooling Area receipts to TGT, TETCO, Tenn 100, Sonat, and other non Line FM-56 delivery points	0	0	20,000
South Pooling Area receipts to Regency Interconnect on EGT ST-10	0	0	35,000
Capacity available from Core Perryville Hub to Line FM-56 delivery points.	6,000	6,000	6,000

North Pooling Area Deliveries*

West 1 Pooling Area and other receipt points West of Allen Station to TGT Helena, MRT Olyphant, TETCO Bald Knob or other North Pooling Area delivery points.	0	0	0
West 2/Neutral Pooling Area East of Allen Station receipts to TGT Helena, MRT Olyphant, TETCO Bald Knob or other North Pooling Area delivery points.	42,000	42,000	13,200
Neutral Pooling Area East of Chandler Station receipts to TGT Helena, MRT Olyphant, TETCO Bald Knob, MRT Olyphant or other North Pooling Area delivery points.	45,000	45,000	20,000

Line OM-1 Deliveries*			
Neutral Pooling Area East of Chandler Station , North Pooling Area to Line OM-1 deliveries	19,499	19,499	9,499
Line AC Deliveries*			
West 2/Neutral Pooling Area East of Allen Station receipts to NGPL Hot Springs or MRT Glendale	42,000	42,000	13,200
Neutral Pooling Area East of Chandler Station or North Pooling Area to NGPL Hot Springs or MRT Glendale	225,000	225,000	120,000
West 1 Pooling Area Deliveries*			
West 2 Pooling Area West of Allen Station to Panhandle Eastern or other West 1 Pooling Area delivery points.	25,000	25,000	25,000
West 1 Pooling Area to West 1 Delivery; Panhandle Eastern, Northern Natural, and other West 1 Pooling Area delivery points.	150,000	150,000	150,000
Other Deliveries*			
Areas East of Chandler Station to AOG delivery points	45,000	45,000	45,000
West 2/Neutral Pooling Area East of Allen Station receipts to AOG delivery points	42,000	42,000	13,200
Gulf Run receipts to South Shreveport Markets, Including IP Mansfield	42,838	42,838	42,838
Other EGT Intra-Pooling Area Capacity	20,000	20,000	20,000
*This listing is a summary of commonly requested receipt/delivery combinations. Volumes in each area above are not additive but represent separate potential receipt and delivery point combinations.			
Award of capacity from a particular receipt or delivery area may affect the potential capacity available in another area. Requested deliveries will have to be evaluated by receipt location, delivery point and time period. EGT’s ability to accept a request and provide a given service is subject to and based on the location and volume of existing and projected receipts and existing and projected deliveries on the total EGT system during this period. EGT will consider requests offering rates different from EGT's maximum FERC-approved rates for the capacity and will evaluate such completed requests pursuant to Section 10 of the General Terms and Conditions of its Tariff. EGT shall not be obligated to award any capacity at a non-maximum FERC-approved rate or if the current Shipper withdraws or terminates its request to restructure.			
Please contact your EGT Marketing Representative concerning additional questions, inquiries regarding other periods than those shown above, or other receipt/delivery point combinations that may be applicable to Firm Transportation service.			
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Delivery Location Details			

Core Perryville Hub includes Columbia Gulf, Texas Gas, ANR, Mid-La, Sonat, Trunkline, Tennessee 100, Texas Eastern, MRT, SESH 65, Tenn 800, Gulf South and the Perryville Hub™ trading point, in the Perryville, La. area. This does not include Gulf Run delivery interconnects stated below. Delivery capacity may not be available at each individual delivery point.

FM-56 Points includes the delivery and receipt points physically located on EGT's Line 56 in the core Perryville Hub area, including Columbia Gulf, ANR, Trunkline, and SESH 65. This does not include Gulf Run delivery interconnects stated below. Delivery capacity may not be available at each individual delivery point.

Gulf Run includes all delivery points in the Gulf Run Pooling Area including, but not limited to, the Perryville Hub™ trading point, Texas Gas, Trunkline, ANR, Columbia Gulf, Gulf South, MEP, SESH-Sonat, Tennessee 800 and SESH-42. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

Line AC Includes all delivery points utilizing Line AC capacity, including, but not limited to, MRT Glendale, NGPL Hot Springs and various power customers off the Line AC system. Delivery capacity may not be available at each individual delivery point.

North Pooling Area includes all delivery points in the North Pooling Area of EGT's system, including, but not limited to, Texas Eastern Bald Knob, MRT Olyphant, Texas Gas Helena, Texas Gas Searcy, Summit, various industrial and power customers, including the AECC, Entergy and AECl power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

AOG includes all delivery points to AOG including Roland/Moffett, Cameron, Chismville, Red Oak, BT-14 and Witcherville. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

OM-1 includes all delivery points in the North Pooling Area of EGT's system served off of EGT's Line OM-1, including, but not limited to, Summit, Black Hills Arkansas, various industrial customers and power plants, and Southern Star at Jane Missouri. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

Neutral Pooling Area includes all delivery points located in the Neutral Pooling Area of EGT's system, including, but not limited to EOIT, Summit, various industrial customers, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

South Pooling Area includes all delivery points outside of the general Perryville Hub area located in the South Pooling Area of EGT's system, including, but not limited to MRT Dixie, CERC, various industrial customers, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

West 1 Pooling Area includes all delivery points in the West 1 Pooling Area of EGT's system including but are not limited to Panhandle Eastern @ Custer, Northern Natural Red Moon, OneOk Westex, Red River, NGPL Custer, Peoples Hunnewell, EPNG @ Wheeler and a potential new delivery meter at ANR Custer. Capacity may depend on specific receipts, available facilities, and the operational ability of the downstream pipeline to facilitate receipts from EGT. Delivery capacity may not be available at each individual delivery point.

West 2 Pooling Area includes all delivery points in the West 2 Pooling Area of EGT's system including, but not limited to, various industrial customers, various pipeline interconnects, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

EGT Intra-Pooling Area includes receipt and delivery capacity available within EGT's West 1, West 2, Neutral, North and South Pooling Areas for all on and off system delivery points within the same Pooling Area. An example would be a South Pooling Area receipt to a South Pooling Area delivery. This includes, but is not limited to various industrial customers, and various power plants attached to the EGT system. Deliveries at these points may be limited by the physical receipt capacity of each individual point or by pressure constraints specific to that point. Delivery capacity may not be available at each individual delivery point.

South Shreveport Markets Area are delivery points located in the South Pooling Area of EGT's system on the following lines, and any lateral lines directly connected thereto that receive gas only from such lines: D-2-N, LIT-1, LIT-2, LIT-9, LIT-19, LIM-1, N, NM-3, NM-4, NM-7, NT-1, NT-2, ST-1 (16-inch portion), R-1-N, R (the portion connected to Line R-1-N only).