



March 31, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Enable Mississippi River Transmission, LLC  
Docket No. RP25-\_\_\_\_\_  
Annual SCT Revenue Crediting Filing

Dear Ms. Reese:

Enable Mississippi River Transmission, LLC ("MRT") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") its Annual SCT Revenue Crediting Filing ("Annual Filing") in accordance with MRT's Supplement to Stipulation and Agreement in Docket Nos. RP20-212-000, RP20-131-000, *et seq.* ("Settlement Filing").

#### **STATEMENT OF NATURE, REASONS AND BASIS**

Pursuant to Article II.B.3 of the Settlement Filing, within 90 days of the conclusion of a calendar year (beginning with calendar year 2019), MRT shall provide to the SCT customers with contracts listed in Supplemental Appendix B of the Settlement Filing<sup>1</sup> a report showing any SCT base rate revenue MRT collected from such contracts during the prior calendar year in excess of \$400,000 (SCT Base Rate Revenue Cap). MRT shall credit any such base rate revenue collected above the \$400,000 SCT Base Rate Revenue Cap on a pro rata method to each SCT customer whose SCT contract is listed in Supplemental Appendix B of the Settlement Filing based on such customer's share of contribution to SCT total base rate revenues during the prior calendar year. MRT submits herewith that the SCT total base rate revenue for the period January 2024 through December 2024 was \$436,947.27. Included as Appendix A Page 3 to the instant filing is a schedule supporting that the calculation exceeds the SCT Base Rate Revenue Cap by \$36,947.27. Therefore, in accordance with the Settlement Filing, a credit is required to the SCT customers with contracts listed in Supplemental Appendix B of the Settlement Filing. Appendix A, Pages 1 and 2 show the calculation of each customer's credit to be received on their next monthly invoice.

#### **REQUEST FOR WAIVERS**

Although MRT is unaware of any waivers which are required, MRT respectfully requests that the Commission waive any parts of its Regulations as may be required to accept the instant filing.

#### **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Appendix A in PDF format for publishing in eLibrary.

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<sup>1</sup> The SCT customers whose SCT contract is listed in Supplemental Appendix B of the Settlement Filing are City of Bismarck, City of Chester, City of Potosi, City of Red Bud, City of Waterloo, Liberty Energy, and Village of Dupo.

## COMMUNICATIONS, PLEADINGS AND ORDERS

MRT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>2</sup>  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at MRT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. MRT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/MRT> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>2</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. MRT respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow MRT to include additional representatives on the official service list.

<sup>3</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Calculation of Revenue Credit by Contract 1/  
January 2024 - December 2024

Line No.	Contract Number	Shipper	Total Revenue (a) \$	Revenue Factor (b)	Total Credit (c) \$
1	451	CITY OF BISMARCK- MISSOURI	5,800.39	0.015775	(582.83)
2	452	CITY OF CHESTER- ILLINOIS	96,083.85	0.261309	(9,654.66)
3	457	VILLAGE OF DUPO- ILLINOIS	33,156.24	0.090172	(3,331.59)
4	459	CITY OF POTOSI- MISSOURI	61,951.27	0.168482	(6,224.97)
5	460	CITY OF RED BUD- ILLINOIS	52,511.70	0.142811	(5,276.46)
6	461	CITY OF WATERLOO- ILLINOIS	77,693.38	0.211295	(7,806.76)
7	5127	LIBERTY ENERGY (MIDSTATES NG)	36,385.46	0.098954	(3,656.07)
8	5129	LIBERTY ENERGY (MIDSTATES NG)	4,119.34	0.011203	(413.92)
9		TOTAL			<u>(36,947.27)</u>

1/ SCT Customers with contracts listed in Supplemental Appendix B of the Settlement Filing.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Total Revenue Credit  
January 2024 - December 2024

Line No.	Description	Revenue (a) \$
1	Total SCT Revenue	436,947.27
2	SCT Base Rate Revenue Cap 1/	<u>400,000.00</u>
3	Total Revenue Credit	<u><u>(36,947.27)</u></u>

1/ Amount set per Article II.B.3 of the Settlement Filing.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Rate Schedule SCT  
January 2024 - December 2024

No.	Contract Number	Shipper	January		February		March		April		May		June		July		August		September		October		November		December		Total		
			Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	Dth	Revenue	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
1	449	CITY OF AUGUSTA- ARKANSAS	14,743	8,657.49	6,395	3,955.10	3,998	2,337.57	1,942	1,200.73	1,090	1,244.66	1,037	1,185.78	1,069	1,049.81	1,007	1,025.74	800	808.63	1,438	956.17	3,532	1,867.74	8,307	4,724.41	45,358	29,013.83	
2	451	CITY OF BISMARCK- MISSOURI	1/ 3,993	2,600.58	1,386	813.57	911	540.64	13	8.71	-	-	-	-	-	-	-	-	-	-	-	1,033	519.10	2,527	1,317.59	9,863	5,800.39		
3	452	CITY OF CHESTER- ILLINOIS	1/ 37,452	25,050.11	13,581	9,142.90	18,824	12,574.58	20,070	13,406.73	-	-	-	-	-	-	-	-	-	-	-	16,225	10,771.11	38,999	25,138.42	145,151	96,083.85		
4	453	CITY OF DES ARIZ- ARKANSAS	10,299	5,396.98	4,853	2,439.62	3,537	1,778.09	2,353	1,182.86	1,748	878.72	1,629	818.91	1,743	876.23	4,221	2,121.89	5,225	2,626.61	4,710	2,367.72	3,245	1,631.27	5,896	3,047.88	49,459	25,166.78	
5	454	CITY OF HAZEN- ARKANSAS	6,610	3,583.05	1,465	736.46	422	212.14	13	6.54	-	-	-	-	-	-	2,098	1,054.69	3,522	1,770.52	908	456.45	538	270.42	1,751	912.29	17,327	9,002.80	
6	455	NORTH CROSSETT ILLINOIS	7,522	1,243.37	3,672	606.99	2,643	436.88	1,655	273.58	1,181	569.44	1,014	524.61	1,005	427.43	1,015	417.32	1,077	346.67	1,220	224.53	1,962	324.30	4,037	667.31	28,003	6,062.43	
7	457	VILLAGE OF DURO- ILLINOIS	1/ 11,675.17	4,763	4,763	3,108.11	4,750	3,130.88	7	578.48	-	-	-	-	-	-	-	-	-	-	-	2,980.71	8,098.16	4,919	156.71	13,674	5,956.71		
8	459	CITY OF POTOSI- MISSOURI	1/ 27,025	18,052.58	6,465	4,322.07	17,559	11,729.55	9,896	6,611.50	-	-	-	-	-	-	-	-	-	-	-	11,722	7,370.75	20,942	13,864.83	93,609	61,951.27		
9	460	CITY OF RED BUD- ILLINOIS	1/ 25,330	17,161.98	4,333	3,108.18	12,561	8,390.73	9,704	6,482.45	-	-	-	-	-	-	-	-	-	-	-	7,899	5,215.09	18,921	12,153.27	78,748	52,511.70		
10	461	CITY OF WATERLOO- ILLINOIS	1/ 40,157	26,803.54	4,734	3,178.31	23,154	14,912.44	10,911	7,289.53	-	-	-	-	-	-	-	-	-	-	-	11,337	7,611.40	28,470	17,898.16	118,763	77,693.38		
11	5127	LIBERTY ENERGY (MIDSTATES NG)	1/ 21,146	13,567.76	9,788	6,150.09	3,074	1,727.62	686	349.83	23	12.39	-	-	-	-	265	139.17	-	-	1,775	932.34	5,019	2,770.71	17,233	10,735.55	59,009	36,385.46	
12	5129	LIBERTY ENERGY (MIDSTATES NG)	1/ 4,354	2,652.10	653	377.01	64	32.17	-	-	-	-	-	-	-	-	-	-	-	-	-	233	117.13	-	-	1,586	940.93	6,890	4,119.34
13		TOTAL	215,903	136,445.11	62,088	38,338.41	92,455	58,485.49	61,993	39,985.77	4,042	2,705.21	3,680	2,529.30	3,817	2,353.47	8,606	4,758.81	10,624	5,552.43	10,051	4,937.21	66,965	41,358.97	161,275	99,497.09	701,499	436,947.27	

1/ SCT customers with contracts listed in Supplemental Appendix B of the Settlement Filing.