



November 1, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Gulf Run Transmission, LLC
Docket No. RP24-_____
Annual Report of Penalty Revenue Credits

Dear Ms. Bose:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") its Annual Report of Penalty Revenue Credits.

STATEMENT OF NATURE, REASONS AND BASIS

Pursuant to Section 9 of the General Terms and Condition ("GT&C") of its FERC NGA Gas Tariff, Original Volume No. 1 ("Tariff"), Gulf Run respectfully submits for filing its Annual Report of Penalty Revenue Credits ("Report"), covering such activity during the twelve-month reporting period ending July 31, 2023 ("Accrual Period").

Section 9 of the GT&C requires Gulf Run to credit to eligible firm customers penalty revenues collected during the Penalty Base Period (August 1, 2022 through July 31, 2023) and that notice of such refunds be provided to the eligible customers on or before November 1 of each year. Pursuant to Section 9.6 of the GT&C, Gulf Run will not calculate revenue credits if the total Penalty Crediting Revenues, including any Penalty Crediting Revenues carried forward from prior Accrual Periods, do not exceed \$250,000. For the Penalty Base Period ended July 31, 2023, Gulf Run's penalty revenues total was \$964.98. Accordingly, this amount, plus interest calculated in accordance with Section 154.501 of the Commission's Regulations, will be carried forward to the next Penalty Base Period.

Section 9 of the GT&C requires that Gulf Run notify Customers of applicable credit amounts for the preceding Penalty Base Period on or before November 1 of each year. As explained above, the penalty revenues collected during the Penalty Base Period will be carried forward to the next Penalty Base Period, so there were no credit amounts for Customers. This filing is being posted on Gulf Run's web site as required by Section 154.502(d) of the Commission's Regulations.

Appendix A shows the total penalty received, any costs netted against the penalty revenues, and the resulting penalty revenue credits for each month of the annual period.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Appendix A in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹

Vice President
Chief Regulatory Officer
Gulf Run Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Jonathan F. Christian¹

Assistant General Counsel
Gulf Run Transmission, LLC
1300 Main St.
Houston, TX 77002
Tel: (713) 989-2795
jonathan.christian@energytransfer.com

Lawrence J. Biediger^{1 2}

Sr. Director, Rates & Regulatory Affairs
Gulf Run Transmission, LLC
1300 Main St.
Houston, TX 77002
Tel: (713) 989-7670
larry.biediger@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/GR> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

GULF RUN TRANSMISSION, LLC

SUMMARY OF PENALTIES COLLECTED

Line No.	Description	2022					2023							Total
		August	September	October	November	December	January	February	March	April	May	June	July	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Section 9.1(a) 1/	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Section 9.2(b) 1/	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Section 9.2 2/	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Section 9.3 3/	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Section 9.4 4/	-	-	-	-	-	1,459.82	1,895.18	2,116.89	3,429.31	3,681.83	6,087.70	5,582.66	24,253.39
6	Section 9.5 5/	-	-	-	-	-	2,660.11	985.08	704.66	326.31	399.24	-	-	5,075.40
7	Total	-	-	-	-	-	4,119.93	2,880.26	2,821.55	3,755.62	4,081.07	6,087.70	5,582.66	29,328.79
9	Section 9.6 6/	-	-	-	-	-	(3,614.17)	(2,692.98)	(2,687.57)	(3,693.57)	(4,005.16)	(6,087.70)	(5,582.66)	(28,363.81)
8	Out-of-Pocket Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Net Total 7/	-	-	-	-	-	505.76	187.28	133.98	62.05	75.91	-	-	964.98

1/ PALS Penalties

2/ Unauthorized Gas

3/ Action Alert/ Operational Flow Order Penalties

4/ Scheduling Variance Penalty

5/ Unauthorized Overrun Service

6/ Transporter shall retain an amount equal to the maximum ITS rate multiplied by the total volumes for such transaction.

7/ Total penalties carried over to the calculation for the next twelve month period equal \$964.98.