



September 30, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Gulf Run Transmission, LLC
Docket No. RP24-_____
Interim Transporter's Use Filing

Dear Ms. Reese:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Original Volume No. 1 ("Tariff"), proposed to become effective November 1, 2024.

<u>Version</u>	<u>Description</u>	<u>Title</u>
4.0.0	Rate Schedule FTS	Currently Effective Rates
4.0.0	Rate Schedule ITS	Currently Effective Rates
4.0.0	Rate Schedule PS	Currently Effective Rates

STATEMENT OF THE NATURE REASONS AND BASIS

Fuel Use and LUFG Percentages to be Effective November 1, 2024

Pursuant to Section 22.2(a) of the Tariff, Gulf Run may file interim proposals for adjustments to its Fuel Use and LUFG between its Annual Transporter's Use Filings subject to approval by FERC. The revised tariff records submitted herewith are being filed in accordance with the methodologies set forth in Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff, which allows Gulf Run to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period preceding the effective date of this Interim Transporter's Use Filing. This filing reflects a system-wide transportation LUFG percentage, and Gulf Run has included in this filing a system gas balance for the period November 2023 through October 2024. The worksheets, attached hereto as Appendix A, provide supporting calculations used in deriving the proposed Transporter's Use and LUFG percentages.

As shown in Appendix A, Gulf Run's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff. The proposed Fuel Use Percentages for each Zone of Gulf Run's system were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each Zone. The proposed LUFG Percentages were determined by dividing the projected quantities of gas required for lost or unaccounted for gas, minus any quantities retained, by the relevant estimated quantities of gas delivered on a system wide basis.

In anticipation of additional throughput and higher compressor utilization in Zone 2, specifically downstream of the Westdale compressor station, Gulf Run proposes an increase to its Transporter's Use for Zone 2 – Zone 2 from 0.00% to 0.15%, and for Zone 1 – Zone 2 and Zone 2 – Zone 1 from 0.09% to 0.61%. Zone 2 main line fuel use was 1,080 Dth for the period November 2023 through August 2024, however Gulf Run anticipates Zone 2 main line fuel use to be 6,250 Dth/day going forward. This adjustment will mitigate operational problems that may otherwise be experienced due to the under-recovery of fuel and reduce any increase in the balance of the deferred fuel accounts that will be collected through the Fuel Use Surcharge during Gulf Run's next annual Transporter's Use filing.

IMPLEMENTATION AND WAIVER REQUEST

Gulf Run respectfully requests that the Commission grant Gulf Run any other waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective November 1, 2024. Gulf Run asks that the Commission act upon this filing on or before October 20, 2024, so that shippers on Gulf Run's system will know the fuel rates prior to making nominations for November business at least a week prior to the proposed November 1, 2024, effective date of the Transporter's Use and Lost and Unaccounted for percentages adjustments.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Gulf Run moves to place the proposed tariff record into effect on November 1, 2024. Gulf Run reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- Supporting documentation and work papers in Appendix A in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted a copy of this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/GR> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully requests the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Currently Effective Rates
Rate Schedule FTS

<u>RATE SCHEDULE FTS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Transporter's Use (%) -----	
			Fuel Retainage -----	Lost & Unaccounted For Gas -----
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	-	-
Zone 1 – Zone 2	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 2	\$0.1690	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.46%	(0.23)%
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.38%	(0.23)%
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.46%	(0.23)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.38%	(0.23)%

Currently Effective Rates
 Rate Schedule ITS

<u>RATE SCHEDULE ITS</u>	Maximum Rate Per Dth	Minimum Rate Per Dth	Transporter's Use (%)	
			Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.46%	(0.23)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.38%	(0.23)%

Currently Effective Rates
 Rate Schedule PS

<u>RATE SCHEDULE PS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Transporter's Use (%) -----	
			Fuel Retainage -----	Lost & Unaccounted For Gas -----
Pool Transfer Area				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.84%	(0.23)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

MARKED VERSION

Currently Effective Rates
Rate Schedule FTS

RATE SCHEDULE FTS	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Transporter's Use (%)	
			Fuel Retainage -----	Lost & Unaccounted For Gas -----
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	-	-
Zone 1 – Zone 2	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 2	\$0.1690	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.45 0.46%	(0.21 0.23)%
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.30 0.84%	(0.21 0.23)%
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.30 0.84%	(0.21 0.23)%
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.00 0.38%	0.00 (0.23)%
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.45 0.46%	(0.21 0.23)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30 0.84%	(0.21 0.23)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30 0.84%	(0.21 0.23)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00 0.38%	0.00 (0.23)%

Currently Effective Rates
Rate Schedule ITS

RATE SCHEDULE ITS	Maximum Rate Per Dth	Minimum Rate Per Dth	Transporter's Use (%)	
			Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.45 <u>0.46</u> %	(0.21 <u>0.23</u>)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30 <u>0.84</u> %	(0.21 <u>0.23</u>)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30 <u>0.84</u> %	(0.21 <u>0.23</u>)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00 <u>0.38</u> %	0.00 <u>(0.23)</u> %

Currently Effective Rates
Rate Schedule PS

RATE SCHEDULE PS	Maximum Rate Per Dth	Minimum Rate Per Dth	Transporter's Use (%)	
			Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Pool Transfer Area				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.300.84 %	(0.210.23)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.300.84 %	(0.210.23)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use
Pursuant to Section 22 of the General Terms and Conditions
of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1
Effective November 1, 2024

Line No.	Description	Transporter's Use Effective June 1, 2024 (a) %	Transporter's Use Adjustment (b) %	Transporter's Use Effective November 1, 2024 (c) %
1	Zone 1	0.24	(0.01)	0.23
2	Zone 2	-	0.15	0.15
3	Zone 1 - Zone 2	0.09	0.52	0.61

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use
Pursuant to Section 22 of the General Terms and Conditions
of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1
Effective November 1, 2024

Line No.	Description	Proposed Fuel Use % (a) %	Proposed LUFG % (b) %	Total Transporter's Use % (c) %	Transporter's Use % Effective November 1, 2024 (d) %
1	Zone 1	0.46	(0.23)	0.23	0.23
2	Zone 2	0.38	(0.23)	0.15	0.15
3	Zone 1 - Zone 2	0.84	(0.23)	0.61	0.61

GULF RUN TRANSMISSION, LLC
FUEL AND LOSS ADJUSTMENT - SUMMARY
TO BE EFFECTIVE NOVEMBER 1, 2024

Line No.	Transportation	Zone 1	Zone 2	Zone 1 - Zone 2
		(a)	(b)	(c)
		%	%	%
	November 2024 - May 2025 Fuel Use % By Component			
1	Proposed Fuel Use %	0.49	0.42	0.91
2	Annual Fuel Use Surcharge	<u>(0.03)</u>	<u>(0.04)</u>	<u>(0.07)</u>
3	Total Effective Fuel Use %	<u><u>0.46</u></u>	<u><u>0.38</u></u>	<u><u>0.84</u></u>
		System Wide		
4	Proposed LUFG %	<u>(0.11)</u>		
5	Annual LUFG Surcharge	<u>(0.12)</u>		
6	Total Effective LUFG %	<u><u>(0.23)</u></u>		

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
NOVEMBER 2023 THROUGH OCTOBER 2024
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	SUMMARY			
	<u>FUEL USE:</u>			
1	Main Line Fuel	4,389,404	1,080	4,390,484
2	Zone Adjustment	-	2,280,170	2,280,170
3	Total Fuel Use	<u>4,389,404</u>	<u>2,281,250</u>	<u>6,670,654</u>
4	Throughput through Zone	887,681,599	224,260,600	
5	Zone Adjustment	-	319,589,400	
6	Adjusted Throughput through Zone	<u>887,681,599</u>	<u>543,850,000</u>	
7	Proposed Fuel Use Percent	0.49%	0.42%	
8	Annual Fuel Use Surcharge	-0.03%	-0.04%	
9	Total Fuel Use Percent	<u>0.46%</u>	<u>0.38%</u>	
	<u>Fuel Use Surcharge</u>			
	Fuel Use (Over) / Under Collected Per			
10	January 2023 through March 2024	(129,834)	(361,818)	
11	Projected Surcharge Retention	111,701	159,844	
	Fuel Use (Over) / Under Collected			
12	April 2024 through October 2024	(218,887)	763	
13	Prior Period Adjustments	-	-	
14	Total Fuel Use (Over) / Under Collected	<u>(237,020)</u>	<u>(201,211)</u>	
15	Projected Throughput	888,000,000	544,000,000	
16	Annual Fuel Use Surcharge	<u>-0.03%</u>	<u>-0.04%</u>	

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
NOVEMBER 2023 THROUGH OCTOBER 2024
(DTH)

Line No.		System Total (a)
	SUMMARY	
	<u>LUFG:</u>	
1	System Losses	(951,175)
2	Throughput through Zone	883,158,274
3	Proposed LUFG Percent	-0.11%
4	Annual LUFG Surcharge	-0.12%
5	Total LUFG Percent	-0.23%
	<u>LUFG Surcharge</u>	
6	LUFG (Over) / Under Collected Per January 2023 through March 2024	(1,088,147)
7	Projected Surcharge Retention	490,561
8	LUFG (Over) / Under Collected April 2024 through October 2024	(494,688)
9	Prior Period Adjustments	-
10	Total LUFG (Over) / Under Collected	(1,092,274)
11	Projected Throughput	890,300,000
12	Annual LUFG Surcharge	-0.12%

GULF RUN TRANSMISSION, LLC
FUEL USE SURCHARGE - TRANSPORTATION
NOVEMBER 2023 THROUGH OCTOBER 2024

Line No.	Month	Receipt Quantities (a)	Reciprocal Surcharge Fuel Percents (b)	Transportation Deliveries (c)	Surcharge Recoveries (d)
<u>Zone 1:</u>					
1	Nov-23	69,771,359	100.00%	69,771,359	-
2	Dec-23	72,763,434	100.00%	72,763,434	-
3	Jan-24	78,416,560	100.00%	78,416,560	-
4	Feb-24	75,069,205	100.00%	75,069,205	-
5	Mar-24	75,968,141	100.00%	75,968,141	-
6	Apr-24	72,127,110	100.00%	72,127,110	-
7	May-24	71,229,749	100.00%	71,229,749	-
8	Jun-24	65,949,527	100.03%	65,969,312	(19,785)
9	Jul-24	71,819,753	100.03%	71,841,299	(21,546)
10	Aug-24	74,104,138	100.03%	74,126,369	(22,231)
11	Sep-24 (EST)	76,529,182	100.03%	76,552,141	(22,959)
12	Oct-24 (EST)	83,933,441	100.03%	83,958,621	(25,180)
13		<u>887,681,599</u>		<u>887,793,300</u>	<u>(111,701)</u>
<u>Zone 2:</u>					
14	Nov-23	11,751,000	100.00%	11,751,000	-
15	Dec-23	11,400,000	100.00%	11,400,000	-
16	Jan-24	16,700,004	100.00%	16,700,004	-
17	Feb-24	16,523,971	100.00%	16,523,971	-
18	Mar-24	16,474,722	100.00%	16,474,722	-
19	Apr-24	19,259,820	100.00%	19,259,820	-
20	May-24	25,588,755	100.00%	25,588,755	-
21	Jun-24	23,559,129	100.15%	23,594,468	(35,339)
22	Jul-24	28,828,915	100.15%	28,872,158	(43,243)
23	Aug-24	29,265,284	100.15%	29,309,182	(43,898)
24	Sep-24 (EST)	11,862,000	100.15%	11,879,793	(17,793)
25	Oct-24 (EST)	13,047,000	100.15%	13,066,571	(19,571)
26		<u>224,260,600</u>		<u>224,420,444</u>	<u>(159,844)</u>

GULF RUN TRANSMISSION, LLC
LUFG SURCHARGE - TRANSPORTATION
NOVEMBER 2023 THROUGH OCTOBER 2024

Line No.	Month	Receipt Quantities (a)	Reciprocal Surcharge LUFG Percents (b)	Transportation Deliveries (c)	Surcharge Recoveries (d)
	<u>System:</u>				
1	Nov-23	70,370,559	100.00%	70,370,559	-
2	Dec-23	72,303,834	100.00%	72,303,834	-
3	Jan-24	80,812,564	100.00%	80,812,564	-
4	Feb-24	76,111,777	100.00%	76,111,777	-
5	Mar-24	76,457,664	100.00%	76,457,664	-
6	Apr-24	76,315,131	100.00%	76,315,131	-
7	May-24	80,385,704	100.00%	80,385,704	-
8	Jun-24	65,949,527	100.14%	66,041,856	(92,329)
9	Jul-24	71,819,753	100.14%	71,920,301	(100,548)
10	Aug-24	74,104,138	100.14%	74,207,884	(103,746)
11	Sep-24 (EST)	65,965,982	100.14%	66,058,334	(92,352)
12	Oct-24 (EST)	72,561,641	100.14%	72,663,227	(101,586)
13		<u>883,158,274</u>		<u>883,648,835</u>	<u>(490,561)</u>

GULF RUN TRANSMISSION, LLC
FUEL USE (OVER) UNDER RETENTION - TRANSPORTATION
SUMMARY FOR THE PERIOD NOVEMBER 2023 THROUGH OCTOBER 2024

Line No.	Month	Zone 1 (a)	Zone 2 (b)
1	Nov-23	(29,104)	-
2	Dec-23	(11,042)	-
3	Jan-24	(65,818)	334
4	Feb-24	(52,808)	-
5	Mar-24	(72,679)	-
6	Apr-24	(89,381)	-
7	May-24	(68,787)	-
8	Jun-24	(49,439)	353
9	Jul-24	(17,899)	-
10	Aug-24	154,083	410
11	Sep-24 (EST)	(70,117)	-
12	Oct-24 (EST)	(77,347)	-
13		<u>(450,338)</u>	<u>1,097</u>

GULF RUN TRANSMISSION, LLC
LUG (OVER) UNDER RETENTION - TRANSPORTATION
SUMMARY FOR THE PERIOD NOVEMBER 2023 THROUGH OCTOBER 2024

Line No.	Month	System Wide (a)
1	Nov-23	(104,569)
2	Dec-23	(121,991)
3	Jan-24	66,751
4	Feb-24	(74,578)
5	Mar-24	(83,371)
6	Apr-24	(116,268)
7	May-24	(386,257)
8	Jun-24	301,187
9	Jul-24	(41,709)
10	Aug-24	(145,336)
11	Sep-24 (EST)	(38,983)
12	Oct-24 (EST)	(67,322)
13		<u>(812,446)</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
NOVEMBER 2023 THROUGH OCTOBER 2024
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	November 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	358,753	-	358,753
2	Total Fuel Use	358,753	-	358,753
3	Throughput through Zone	69,771,359	11,751,000	
4	Actual Fuel %	0.5142%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	69,771,359	0.5142%	358,753
7	Billed	69,771,359	0.5000%	387,857
8	Fuel Use (Over) / Under Collected			(29,104)
	Zone 2 Only			Trunkline Fuel
9	Actual	11,751,000	0.0000%	23,660
10	Billed	11,751,000	0.0000%	23,660
11	Fuel Use (Over) / Under Collected			-
12	Net Deliveries	69,412,606		11,727,340
13	Fuel Use (Actual)	358,753		23,660
14	Total Receipts Associated With Fuel Use	69,771,359		11,751,000
	<u>LUFG:</u>			
15	System Losses			(90,495)
16	Throughput through Zone			70,370,559
17	Actual LUFG %			-0.1286%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	70,370,559	-0.1286%	(90,495)
20	Billed	70,370,559	0.0200%	14,074
21	LUFG (Over) / Under Collected			(104,569)
22	Net Deliveries			81,522,359
23	LUFG (Actual)			(90,495)
24	Total Receipts Associated With LUFG			81,431,864
25	Total Fuel Use & LUFG (Over) / Under Collected			(133,673)

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
NOVEMBER 2023 THROUGH OCTOBER 2024
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	December 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	393,075	-	393,075
2	Total Fuel Use	<u>393,075</u>	<u>-</u>	<u>393,075</u>
3	Throughput through Zone	<u>72,763,434</u>	<u>11,400,000</u>	
4	Actual Fuel %	0.5402%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		<u>Receipt Quantities</u>	<u>Fuel %</u>	<u>Fuel Quantities</u>
		(a)	(b)	(d)
	Zone 1			
6	Actual	72,763,434	0.5402%	393,075
7	Billed	72,763,434	0.5000%	404,117
8	Fuel Use (Over) / Under Collected		40,300	<u>(11,042)</u>
	Zone 2 Only			
9	Actual	11,400,000	0.0000%	24,913
10	Billed	11,400,000	0.0000%	24,913
11	Fuel Use (Over) / Under Collected			<u>-</u>
12	Net Deliveries	72,370,359		11,375,087
13	Fuel Use (Actual)	393,075		24,913
14	Total Receipts Associated With Fuel Use	<u>72,763,434</u>		<u>11,400,000</u>
	<u>LUFG:</u>			
15	System Losses			<u>(107,530)</u>
16	Throughput through Zone			<u>72,303,834</u>
17	Actual LUFG %			-0.1487%
18	As Billed LUFG %			0.0200%
		<u>Receipt Quantities</u>	<u>LUFG %</u>	<u>LUFG Quantities</u>
		(a)	(b)	(c)
	System Wide			
19	Actual	72,303,834	-0.1487%	(107,530)
20	Billed	72,303,834	0.0200%	14,461
21	LUFG (Over) / Under Collected			<u>(121,991)</u>
22	Net Deliveries			84,163,434
23	LUFG (Actual)			(107,530)
24	Total Receipts Associated With LUFG			<u>84,055,904</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(133,033)</u>

GULF RUN TRANSMISSION, LLC
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NOVEMBER 2023 THROUGH OCTOBER 2024
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	January 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	366,565	332	366,897
2	Total Fuel Use	<u>366,565</u>	<u>332</u>	<u>366,897</u>
3	Throughput through Zone	<u>78,416,560</u>	<u>16,700,004</u>	
4	Actual Fuel %	0.4675%	0.0020%	
5	As Billed Fuel %	0.5000%	0.0000%	
		<u>Receipt Quantities</u>	<u>Fuel %</u>	<u>SESH Fuel</u>
		(a)	(b)	(c)
	Zone 1			<u>Fuel Quantities</u>
				(d)
6	Actual	78,416,560	0.4675%	366,565
7	Billed	78,416,560	0.5000%	432,383
8	Fuel Use (Over) / Under Collected			<u>(65,818)</u>
	Zone 2 Only			
9	Actual	16,700,004	0.0020%	<u>Trunkline Fuel</u> 79,830
10	Billed	16,700,004	0.0000%	79,830
11	Fuel Use (Over) / Under Collected			<u>334</u>
12	Net Deliveries	78,049,995		16,619,840
13	Fuel Use (Actual)	<u>366,565</u>		<u>80,164</u>
14	Total Receipts Associated With Fuel Use	78,416,560		16,700,004
	<u>LUFG:</u>			
15	System Losses			<u>82,914</u>
16	Throughput through Zone			<u>80,812,564</u>
17	Actual LUFG %			0.1026%
18	As Billed LUFG %			0.0200%
		<u>Receipt Quantities</u>	<u>LUFG %</u>	<u>LUFG Quantities</u>
		(a)	(b)	(c)
	System Wide			
19	Actual	80,812,564	0.1026%	82,914
20	Billed	80,812,564	0.0200%	16,163
21	LUFG (Over) / Under Collected			<u>66,751</u>
22	Net Deliveries			78,430,233
23	LUFG (Actual)			<u>82,914</u>
24	Total Receipts Associated With LUFG			<u>78,513,147</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>1,267</u>

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	February 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	360,238	-	360,238
2	Total Fuel Use	360,238	-	360,238
3	Throughput through Zone	75,069,205	16,523,971	
4	Actual Fuel %	0.4799%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	75,069,205	0.4799%	360,238
7	Billed	75,069,205	0.5000%	413,046
8	Fuel Use (Over) / Under Collected			(52,808)
	Zone 2 Only			Trunkline Fuel
9	Actual	16,523,971	0.0000%	81,705
10	Billed	16,523,971	0.0000%	81,705
11	Fuel Use (Over) / Under Collected			0
12	Net Deliveries	74,708,967		16,442,266
13	Fuel Use (Actual)	360,238		81,705
14	Total Receipts Associated With Fuel Use	75,069,205		16,523,971
	<u>LUFG:</u>			
15	System Losses			(59,356)
16	Throughput through Zone			76,111,777
17	Actual LUFG %			-0.0780%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	76,111,777	-0.0780%	(59,356)
20	Billed	76,111,777	0.0200%	15,222
21	LUFG (Over) / Under Collected			(74,578)
22	Net Deliveries			75,069,205
23	LUFG (Actual)			(59,356)
24	Total Receipts Associated With LUFG			75,009,849
25	Total Fuel Use & LUFG (Over) / Under Collected			(127,386)

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	March 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	347,462	-	347,462
2	Total Fuel Use	347,462	-	347,462
3	Throughput through Zone	75,968,141	16,474,722	
4	Actual Fuel %	0.4574%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	75,968,141	0.4574%	347,462
7	Billed	75,968,141	0.5000%	420,141
8	Fuel Use (Over) / Under Collected			(72,679)
	Zone 2 Only			Trunkline Fuel
9	Actual	16,474,722	0.0000%	86,542
10	Billed	16,474,722	0.0000%	86,542
11	Fuel Use (Over) / Under Collected			-
12	Net Deliveries	75,620,679		16,388,180
13	Fuel Use (Actual)	347,462		86,542
14	Total Receipts Associated With Fuel Use	75,968,141		16,474,722
	<u>LUFG:</u>			
15	System Losses			(68,079)
16	Throughput through Zone			76,457,664
17	Actual LUFG %			-0.0890%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	76,457,664	-0.0890%	(68,079)
20	Billed	76,457,664	0.0200%	15,292
21	LUFG (Over) / Under Collected			(83,371)
22	Net Deliveries			75,968,141
23	LUFG (Actual)			(68,079)
24	Total Receipts Associated With LUFG			75,900,062
25	Total Fuel Use & LUFG (Over) / Under Collected			(156,050)

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	April 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	310,255	-	310,255
2	Total Fuel Use	<u>310,255</u>	<u>-</u>	<u>310,255</u>
3	Throughput through Zone	<u>72,127,110</u>	<u>19,259,820</u>	
4	Actual Fuel %	0.4302%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		<u>Receipt Quantities</u>	<u>Fuel %</u>	<u>Fuel Quantities</u>
		(a)	(b)	(d)
	Zone 1			
6	Actual	72,127,110	0.4302%	310,255
7	Billed	72,127,110	0.5000%	399,636
8	Fuel Use (Over) / Under Collected		39,000	<u>(89,381)</u>
	Zone 2 Only			
9	Actual	19,259,820	0.0000%	97,544
10	Billed	19,259,820	0.0000%	97,544
11	Fuel Use (Over) / Under Collected			<u>-</u>
12	Net Deliveries	71,816,855		19,162,276
13	Fuel Use (Actual)	310,255		97,544
14	Total Receipts Associated With Fuel Use	<u>72,127,110</u>		<u>19,259,820</u>
	<u>LUFG:</u>			
15	System Losses			<u>(101,005)</u>
16	Throughput through Zone			<u>76,315,131</u>
17	Actual LUFG %			-0.1324%
18	As Billed LUFG %			0.0200%
		<u>Receipt Quantities</u>	<u>LUFG %</u>	<u>LUFG Quantities</u>
		(a)	(b)	(c)
	System Wide			
19	Actual	76,315,131	-0.1324%	(101,005)
20	Billed	76,315,131	0.0200%	15,263
21	LUFG (Over) / Under Collected			<u>(116,268)</u>
22	Net Deliveries			72,127,110
23	LUFG (Actual)			(101,005)
24	Total Receipts Associated With LUFG			<u>72,026,105</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(205,649)</u>

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	May 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	327,662	-	327,662
2	Total Fuel Use	<u>327,662</u>	<u>-</u>	<u>327,662</u>
3	Throughput through Zone	<u>71,229,749</u>	<u>25,588,755</u>	
4	Actual Fuel %	0.4600%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		<u>Receipt Quantities</u>	<u>Fuel %</u>	<u>Fuel Quantities</u>
		(a)	(b)	(d)
	Zone 1			
6	Actual	71,229,749	0.4600%	327,662
7	Billed	71,229,749	0.5000%	396,449
8	Fuel Use (Over) / Under Collected			<u>(68,787)</u>
	Zone 2 Only			
9	Actual	25,588,755	0.0000%	100,542
10	Billed	25,588,755	0.0000%	100,542
11	Fuel Use (Over) / Under Collected			<u>-</u>
12	Net Deliveries	70,902,087		25,488,213
13	Fuel Use (Actual)	<u>327,662</u>		<u>100,542</u>
14	Total Receipts Associated With Fuel Use	71,229,749		25,588,755
	<u>LUFG:</u>			
15	System Losses			<u>(370,180)</u>
16	Throughput through Zone			<u>80,385,704</u>
17	Actual LUFG %			-0.4605%
18	As Billed LUFG %			0.0200%
		<u>Receipt Quantities</u>	<u>LUFG %</u>	<u>LUFG Quantities</u>
		(a)	(b)	(c)
	System Wide			
19	Actual	80,385,704	-0.4605%	(370,180)
20	Billed	80,385,704	0.0200%	16,077
21	LUFG (Over) / Under Collected			<u>(386,257)</u>
22	Net Deliveries			71,229,749
23	LUFG (Actual)			<u>(370,180)</u>
24	Total Receipts Associated With LUFG			<u>70,859,569</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(455,044)</u>

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	June 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	306,119	349	306,468
2	Total Fuel Use	<u>306,119</u>	<u>349</u>	<u>306,468</u>
3	Throughput through Zone	<u>65,949,527</u>	<u>23,559,129</u>	
4	Actual Fuel %	0.4642%	0.0015%	
5	As Billed Fuel %	0.4800%	0.0000%	
		<u>Receipt Quantities</u>	<u>Fuel %</u>	<u>SESH Fuel</u>
		(a)	(b)	(c)
	Zone 1			<u>Fuel Quantities</u>
				(d)
6	Actual	65,949,527	0.4642%	306,119
7	Billed (Zone 1)	42,390,398	0.4800%	242,474
8	Billed (Zone 1 and Zone 2)	23,559,129	0.4800%	113,084
9	Fuel Use (Over) / Under Collected			<u>(49,439)</u>
	Zone 2 Only			
10	Actual	23,559,129	0.0015%	<u>Trunkline Fuel</u> 96,131
11	Billed (Zone 2)	-	0.0000%	96,131
12	Billed (Zone 1 and Zone 2)	23,559,129	0.0000%	-
13	Fuel Use (Over) / Under Collected			<u>353</u>
14	Net Deliveries	65,643,408		23,462,645
15	Fuel Use (Actual)	<u>306,119</u>		<u>96,484</u>
16	Total Receipts Associated With Fuel Use	65,949,527		23,559,129
	<u>LUFG:</u>			
17	System Losses			<u>255,022</u>
18	Throughput through Zone			<u>65,949,527</u>
19	Actual LUFG %			0.3867%
20	As Billed LUFG %			-0.0700%
		<u>Receipt Quantities</u>	<u>LUFG %</u>	<u>LUFG Quantities</u>
		(a)	(b)	(c)
	System Wide			
21	Actual	65,949,527	0.3867%	255,022
22	Billed	65,949,527	-0.0700%	(46,165)
23	LUFG (Over) / Under Collected			<u>301,187</u>
24	Net Deliveries			65,949,527
25	LUFG (Actual)			<u>255,022</u>
26	Total Receipts Associated With LUFG			<u>66,204,549</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>252,101</u>

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	July 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	367,136	-	367,136
2	Total Fuel Use	367,136	-	367,136
3	Throughput through Zone	71,819,753	28,828,915	
4	Actual Fuel %	0.5112%	0.0000%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	71,819,753	0.5112%	367,136
7	Billed (Zone 1)	42,990,838	0.4800%	246,656
8	Billed (Zone 1 and Zone 2)	28,828,915	0.4800%	138,379
9	Fuel Use (Over) / Under Collected			(17,899)
	Zone 2 Only			Trunkline Fuel
10	Actual	28,828,915	0.0000%	99,631
11	Billed (Zone 2)	-	0.0000%	99,631
12	Billed (Zone 1 and Zone 2)	28,828,915	0.0000%	-
13	Fuel Use (Over) / Under Collected			-
14	Net Deliveries	71,452,617		28,729,284
15	Fuel Use (Actual)	367,136		99,631
16	Total Receipts Associated With Fuel Use	71,819,753		28,828,915
	<u>LUFG:</u>			
17	System Losses			(91,983)
18	Throughput through Zone			71,819,753
19	Actual LUFG %			-0.1281%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	71,819,753	-0.1281%	(91,983)
22	Billed	71,819,753	-0.0700%	(50,274)
23	LUFG (Over) / Under Collected			(41,709)
24	Net Deliveries			71,819,753
25	LUFG (Actual)			(91,983)
26	Total Receipts Associated With LUFG			71,727,770
27	Total Fuel Use & LUFG (Over) / Under Collected			(59,608)

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	August 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	550,082	399	550,481
2	Total Fuel Use	<u>550,082</u>	<u>399</u>	<u>550,481</u>
3	Throughput through Zone	<u>74,104,138</u>	<u>29,265,284</u>	
4	Actual Fuel %	0.7423%	0.0014%	
5	As Billed Fuel %	0.4800%	0.0000%	
		<u>Receipt Quantities</u>	<u>Fuel %</u>	<u>Fuel Quantities</u>
		(a)	(b)	(d)
	Zone 1			
6	Actual	74,104,138	0.7423%	550,082
7	Billed (Zone 1)	44,838,854	0.4800%	255,526
8	Billed (Zone 1 and Zone 2)	29,265,284	0.4800%	140,473
9	Fuel Use (Over) / Under Collected			<u>154,083</u>
	Zone 2 Only			
10	Actual	29,265,284	0.0014%	100,819
11	Billed (Zone 2)	-	0.0000%	100,409
12	Billed (Zone 1 and Zone 2)	29,265,284	0.0000%	0
13	Fuel Use (Over) / Under Collected			<u>410</u>
14	Net Deliveries	73,554,056		29,164,465
15	Fuel Use (Actual)	<u>550,082</u>		<u>100,819</u>
16	Total Receipts Associated With Fuel Use	<u>74,104,138</u>		<u>29,265,284</u>
	<u>LUFG:</u>			
17	System Losses			<u>(197,209)</u>
18	Throughput through Zone			<u>74,104,138</u>
19	Actual LUFG %			-0.2661%
20	As Billed LUFG %			-0.0700%
		<u>Receipt Quantities</u>	<u>LUFG %</u>	<u>LUFG Quantities</u>
		(a)	(b)	(c)
	System Wide			
21	Actual	74,104,138	-0.2661%	(197,209)
22	Billed	74,104,138	-0.0700%	(51,873)
23	LUFG (Over) / Under Collected			<u>(145,336)</u>
24	Net Deliveries			74,104,138
25	LUFG (Actual)			<u>(197,209)</u>
26	Total Receipts Associated With LUFG			<u>73,906,929</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>9,157</u>

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	ESTIMATED September 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	336,223	-	336,223
2	Total Fuel Use	336,223	-	336,223
3	Throughput through Zone	76,529,182	11,862,000	
4	Actual Fuel %	0.4393%	0.0000%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	76,529,182	0.4393%	336,223
7	Billed (Zone 1)	64,667,182	0.4800%	349,402
8	Billed (Zone 1 and Zone 2)	11,862,000	0.4800%	56,938
9	Fuel Use (Over) / Under Collected			(70,117)
	Zone 2 Only			Trunkline Fuel
10	Actual	11,862,000	0.0000%	17,159
11	Billed (Zone 2)	-	0.0000%	17,159
12	Billed (Zone 1 and Zone 2)	11,862,000	0.0000%	-
13	Fuel Use (Over) / Under Collected			-
14	Net Deliveries	76,192,959		11,844,841
15	Fuel Use (Actual)	336,223		17,159
16	Total Receipts Associated With Fuel Use	76,529,182		11,862,000
	<u>LUFG:</u>			
17	System Losses			(85,159)
18	Throughput through Zone			65,965,982
19	Actual LUFG %			-0.1291%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	65,965,982	-0.1291%	(85,159)
22	Billed	65,965,982	-0.0700%	(46,176)
23	LUFG (Over) / Under Collected			(38,983)
24	Net Deliveries			76,529,182
25	LUFG (Actual)			(85,159)
26	Total Receipts Associated With LUFG			76,444,023
27	Total Fuel Use & LUFG (Over) / Under Collected			(109,100)

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	ESTIMATED October 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	365,834	-	365,834
2	Total Fuel Use	<u>365,834</u>	<u>-</u>	<u>365,834</u>
3	Throughput through Zone	<u>83,933,441</u>	<u>13,047,000</u>	
4	Actual Fuel %	0.4359%	0.0000%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	83,933,441	0.4359%	365,834
7	Billed (Zone 1)	70,886,441	0.4800%	380,555
8	Billed (Zone 1 and Zone 2)	13,047,000	0.4800%	62,626
9	Fuel Use (Over) / Under Collected			<u>(77,347)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	13,047,000	0.0000%	18,367
11	Billed (Zone 2)	-	0.0000%	18,367
12	Billed (Zone 1 and Zone 2)	13,047,000	0.0000%	-
13	Fuel Use (Over) / Under Collected			<u>-</u>
14	Net Deliveries	83,567,607		13,028,633
15	Fuel Use (Actual)	365,834		18,367
16	Total Receipts Associated With Fuel Use	<u>83,933,441</u>		<u>13,047,000</u>
	<u>LUFG:</u>			
17	System Losses			<u>(118,115)</u>
18	Throughput through Zone			<u>72,561,641</u>
19	Actual LUFG %			-0.1628%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	72,561,641	-0.1628%	(118,115)
22	Billed	72,561,641	-0.0700%	(50,793)
23	LUFG (Over) / Under Collected			<u>(67,322)</u>
24	Net Deliveries			83,933,441
25	LUFG (Actual)			(118,115)
26	Total Receipts Associated With LUFG			<u>83,815,326</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>(144,669)</u>