

May 1, 2025

Ms. Debbie-Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: Gulf Run Transmission, LLC

Docket No. RP25-

Annual System Balancing Adjustment Report

For the Period February 2024 through January 2025

Dear Ms. Reese:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for eFiling with the Federal Energy Regulatory Commission ("Commission") its Annual System Balancing Adjustment Report.

STATEMENT OF NATURE, REASONS AND BASIS

Section 22.3 of the General Terms and Conditions ("GT&C") of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1, sets forth the procedures to establish the System Balancing Adjustment ("SBA") refund or surcharge to be effective on June 1 of each year. Pursuant to these procedures, Gulf Run is to calculate an SBA balance by taking the sum of the net annual system Cashout balance determined in accordance with Section 6 of the GT&C, OBA Cashouts, any gains or losses associated with operational purchases or sales of gas made necessary in order to manage OBAs, and any associated administrative costs, for each twelvemonth period ending January 31 of the year in which the filing is made. During the twelve-month accumulation period ending January 31, 2025, Gulf Run's cash out costs exceeded the revenues received by more than \$250,000 and as a result, under GT&C Section 22.3, Gulf Run is required to surcharge such balance to Shippers for the period based upon each individual Shipper's actual throughput. Such surcharge shall be due and payable sixty days after the Commission's acceptance. Each shipper who is allocated a surcharge shall have the right, by providing notice to Gulf Run within the sixty-day period to elect to pay the surcharge ratably over the twelve-month period, commencing with the first day of the first calendar month following the last day of the sixty-day period, with interest calculated for each payment from the end of the sixty-day period until the payment is made.

SUPPORT FOR THE FILING

Appendix A shows the calculation of the SBA balance refunded to each Shipper for the period February 2024 through January 2025.

Schedule 1 shows each Shipper's share of the SBA balance, based upon the throughput, calculated in accordance with Section 22.3.

Schedule 2 shows the derivation of the Volume Factor for each Shipper based upon each Shipper's volume transported to the sum of all Shippers' volumes transported during the twelve-month accumulation period.

Gulf Run Transmission, LLC | 1300 Main Street | Houston, Texas 77002 | (713) 989-7000

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Schedule 3 shows the monthly summary of the Cash-Out revenues in deficient of costs for the twelvemonth accumulation period.

Schedule 4 shows a summary of Gulf Run's Cash-Out operational gas purchases and sales determined in accordance with Section 6 of the GT&C.

Schedule 5 provides monthly detail by Operator/Shipper that supports the February 2024 through January 2025 Cash-Out purchases and sales.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Appendix A in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston 1

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted this filing on its Internet website accessible via https://pipelines.energytransfer.com/ipost/GR under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger Sr. Director, Rates and Regulatory Affairs



CALCULATION OF CASH-OUT SURCHARGE BY CONTRACT

Line No.	Contract	Shipper	Rate Schedule	Volume	Volume Factor	Total Surcharge	Monthly Surcharge
				(a)	(b)	(c)	(d)
						\$	\$
1	20001	Golden Pass LNG Terminal LLC	FTS	125,186,247	0.16306726	(182,410.60)	(15,200.88)
2	20006	TGNR East Texas II LLC	FTS	619,950	0.00080755	(903.34)	(75.28)
3	20007	Paloma Natural Gas, LLC	FTS	10,428,945	0.01358471	(15,196.16)	(1,266.35)
4	20011	Enable Gas Transmission, LLC	FTS	24,095,616	0.03138688	(35,110.05)	(2,925.84)
5	20013	Performance Proppants, LLC	FTS	373,076	0.00048597	(543.61)	(45.30)
6 7	20014 20015	Performance Proppants, LLC	FTS	41,401	0.00005393	(60.33) (165,921.61)	(5.03) (13,826.80)
8	20015	Southwest Energy, L.P. Expand Energy Marketing LLC	FTS FTS	113,870,051 120,453,957	0.14832681 0.15690299	(175,515.11)	(14,626.26)
9	20023	Tenaska Marketing Ventures	FTS	132,213,836	0.17222137	(192,650.60)	(16,054.22)
10	20051	Sequent Energy Management LLC	ITS	170,854	0.00022255	(248.95)	(20.75)
11	20057	Texla Energy Management, Inc.	ITS	49,253	0.00006416	(71.77)	(5.98)
12	20060	CIMA Energy, LP	ITS	31,205	0.00004065	(45.47)	(3.79)
13	20066	Tenaska Marketing Ventures	ITS	125,870	0.00016396	(183.41)	(15.28)
14 15	20107 20109	Hartree Partners, LP	ITS ITS	92,653	0.00012069	(135.01)	(11.25)
16	20109	DTE Energy Trading, Inc. Chesapeake Energy Marketing L.L.C.	ITS	1,766,374 8,700	0.00230087 0.00001133	(2,573.81) (12.68)	(214.48) (1.06)
17	20117	Spotlight Energy LLC	ITS	132,881	0.00017309	(193.62)	(16.14)
18	20121	NextEra Energy Marketing LLC	ITS	280,275	0.00036509	(408.39)	(34.03)
19	20123	Eco-Energy Natural Gas, LLC	ITS	24,340	0.00003171	(35.47)	(2.96)
20	20146	Castleton Commodities Merchant Trading L.P.	ITS	273,650	0.00035646	(398.74)	(33.23)
21	20167	ARM Energy Management LLC	ITS	62,986	0.00008205	(91.78)	(7.65)
22 23	20200 20260	Trunkline Gas Company, LLC Tenaska Marketing Ventures	FTS FTS	54,758,358 4,195,537	0.07132808 0.00546509	(79,789.15) (6,113.37)	(6,649.10) (509.45)
24	20261	Sequent Energy Management LLC	FTS	226,933	0.00040509	(330.67)	(27.56)
25	20263	Southwest Energy, L.P.	FTS	1,060,000	0.00138075	(1,544.54)	(128.71)
26	20264	CIMA Energy, LP	FTS	2,412,550	0.00314258	(3,515.36)	(292.95)
27	20272	Texla Energy Management, Inc.	FTS	2,014,999	0.00262473	(2,936.08)	(244.67)
28	20273	Koch Energy Services, LLC	FTS	144,293	0.00018796	(210.25)	(17.52)
29	20282	Radiate Energy LLC	ITS	142,466	0.00018558	(207.59)	(17.30)
30	20338 20346	Spotlight Energy LLC	FTS FTS	3,062,558	0.00398928	(4,462.50)	(371.88)
31 32	20346	Texla Energy Management, Inc. CIMA Energy, LP	FTS	2,000,614 2,400,000	0.00260599 0.00312623	(2,915.12) (3,497.07)	(242.93) (291.42)
33	20365	Radiate Energy LLC	FTS	384,491	0.000512025	(560.25)	(46.69)
34	20368	Koch Energy Services, LLC	FTS	15,602	0.00002032	(22.73)	(1.89)
35	20383	ExxonMobil Oil Corporation	ITS	186,445	0.00024286	(271.67)	(22.64)
36	20388	SWN Energy Services Company, LLC	ITS	79,584	0.00010367	(115.96)	(9.66)
37	20393	ExxonMobil Oil Corporation	FTS	14,652,661	0.01908652	(21,350.59)	(1,779.22)
38 39	20420 20421	Castleton Commodities Merchant Trading L.P. NextEra Energy Marketing LLC	FTS FTS	16,483,443 16,684,917	0.02147129 0.02173373	(24,018.25) (24,311.82)	(2,001.52) (2,025.99)
40	20421	Southwest Energy, L.P.	FTS	6,635,537	0.00864343	(9,668.73)	(805.73)
41	20423	Hartree Partners, LP	FTS	10,024,912	0.01305842	(14,607.44)	(1,217.29)
42	20425	Tenaska Marketing Ventures	FTS	49,127,017	0.06399272	(71,583.65)	(5,965.30)
43	20434	Spotlight Energy LLC	FTS	274,303	0.00035731	(399.69)	(33.31)
44	20442	J.P. Morgan Ventures Energy Corporation	FTS	16,390	0.00002135	(23.88)	(1.99)
45 46	20479	Radiate Energy LLC	FTS	1,666,492	0.00217077	(2,428.27)	(202.36)
46 47	20480 20481	Sequent Energy Management LLC Sequent Energy Management LLC	FTS FTS	4,753,257 3,716,715	0.00619158 0.00484138	(6,926.04) (5,415.68)	(577.17) (451.31)
48	20482	Spotlight Energy LLC	FTS	6,094,935	0.00793925	(8,881.01)	(740.08)
49	20483	CIMA Energy, LP	FTS	4,792,980	0.00624332	(6,983.92)	(581.99)
50	20505	Southwest Energy, L.P.	FTS	7,594,411	0.00989246	(11,065.92)	(922.16)
51	20510	Just Energy Limited	ITS	50	0.00000007	(0.07)	(0.01)
52	20514	Tenaska Marketing Ventures	FTS	945,670	0.00123183	(1,377.95)	(114.83)
53	20520	Citigroup Energy Inc.	ITS	6,648	0.00000866	(9.69)	(0.81)
54 55	20522 20523	Just Energy Limited Citigroup Energy Inc.	FTS FTS	17,110 558,749	0.00002229 0.00072782	(24.93) (814.16)	(2.08) (67.85)
56	20529	Tenaska Marketing Ventures	FTS	144,748	0.00072762	(210.91)	(17.58)
57	20539	Citigroup Energy Inc.	FTS	560,620	0.00073026	(816.89)	(68.07)
58	20549	ExxonMobil Oil Corporation	FTS	3,895,772	0.00507462	(5,676.58)	(473.05)
59	20550	Spotlight Energy LLC	FTS	1,616,072	0.00210509	(2,354.80)	(196.23)
60	20551	Spire Marketing Inc.	FTS	13,971	0.00001820	(20.36)	(1.70)
61	20552	Vitol Inc.	FTS	1,618,860	0.00210872	(2,358.86)	(196.57)
62 63	20561 20573	DTE Energy Trading, Inc. Shell Energy North America (US), L.P.	FTS FTS	882,699 494,231	0.00114980 0.00064378	(1,286.19) (720.15)	(107.18) (60.01)
64	20573	Golden Pass LNG Terminal LLC	FTS	4,022,971	0.00524031	(720.15) (5,861.93)	(488.49)
65	20577	DTE Energy Trading, Inc.	FTS	930,000	0.00024001	(1,355.12)	(112.93)
66	20585	DTE Energy Trading, Inc.	FTS	647,680	0.00084367	(943.74)	(78.65)

CALCULATION OF CASH-OUT SURCHARGE BY CONTRACT

Line No.	Contract	Shipper	Rate Schedule	Volume (a)	Volume Factor (b)	Total Surcharge (c) \$	Monthly Surcharge (d) \$
67	20587	Scona LLC	FTS	1,231,539	0.00160420	(1,794.49)	(149.54)
68	20594	Southwest Energy, L.P.	FTS	1,550,000	0.00201903	(2,258.53)	(188.21)
69	20595	PathPoint Energy LLC	FTS	309,168	0.00040272	(450.49)	(37.54)
70	20596	ARM Energy Management LLC	FTS	1,557,181	0.00202838	(2,268.99)	(189.08)
71	20597	Radiate Energy LLC	FTS	309,168	0.00040272	(450.49)	(37.54)
72	20610	Pacific Summit Energy LLC	FTS	309,168	0.00040272	(450.49)	(37.54)
73	20622	Trafigura Trading, LLC	FTS	166,063	0.00021631	(241.97)	(20.16)
74	20626	Just Energy Limited	FTS	4,366	0.00000569	(6.36)	(0.53)
75		Total		767,697,024	1.00000000	(1,118,621.85)	

CASH-OUT SURCHARGE CALCULATION VOLUMETRIC ALLOCATION FACTORS

Line			Rate						2024						2025		
No.	Contract	Shipper	Schedule	February	March	April	May	June	July	August	September	October	November	December	January	Total	Factor
				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)
1	20001	Golden Pass LNG Terminal LLC	FTS	3,257,027	3,216,642	5,512,421	9,314,225	7,739,417	8,003,516	8,931,670	8,338,477	13,144,176	19,756,249	18,922,192	19,050,235	125,186,247	0.16306726
2	20006	TGNR East Texas II LLC	FTS FTS		-	-	-			-	- 870.877	961.000	-	-	619,950	619,950	0.00080755
3 4	20007 20011	Paloma Natural Gas, LLC Enable Gas Transmission, LLC	FTS	1,451,614 1,548,400	1,548,688 1,437,300	720,824 2,551,740	1,122,925 1,409,285	1,211,596 2,212,480	1,456,421 2,530,500	1,085,000 1,485,000	1,962,162	1,960,366	3,025,666	2,046,566	1,926,151	10,428,945 24,095,616	0.01358471 0.03138688
5	20013	Performance Proppants, LLC	FTS	17,762	25,180	36,597	26,577	48,998	36,746	32,170	40,232	51,870	34,522	22,422	1,520,151	373,076	0.00048597
6	20014	Performance Proppants, LLC	FTS	23,933	9,824	7,640	(9)	4	2	3	4	-	-	-	-	41,401	0.00005393
7 8	20015 20025	Southwest Energy, L.P. Expand Energy Marketing LLC	FTS FTS	8,367,093 12,240,787	9,194,269 12,979,829	9,455,949 11,646,087	9,177,009 (362,314)	9,390,345 11,736,409	9,719,872 12,789,714	9,974,835 13,148,873	9,019,536 10,056,552	9,829,425 11,916,913	9,662,947 7,834,132	9,507,013 9,259,856	10,571,758 7,207,119	113,870,051 120,453,957	0.14832681 0.15690299
9	20025	Tenaska Marketing Ventures	FTS	11,355,677	11,553,461	14,722,145	9,644,752	9,175,607	12,769,714	11,405,087	8,469,695	9,905,711	11,925,347	10,508,302	10,880,528	132,213,836	0.17222137
10	20051	Sequent Energy Management LLC	ITS	2,250	-	1,011	-	-	99,000	41,106	24,940	-	-	-	2,547	170,854	0.00022255
11	20057	Texla Energy Management, Inc.	ITS	-	-	-	-	-	-	-	19,767	-	-	-	29,486	49,253	0.00006416
12 13	20060 20066	CIMA Energy, LP Tenaska Marketing Ventures	ITS ITS	14,922	-	90,902		16,283	-	34,968	-	-	-	-		31,205 125,870	0.00004065 0.00016396
14	20107	Hartree Partners, LP	ITS	-	-	-	-	33	68	4,699	641	18,008	11,284	29	57,891	92,653	0.00012069
15	20109	DTE Energy Trading, Inc.	ITS	-	-	18,416	6,434	83,891	40,317		492,321	40,495	32,524	137,257	914,719	1,766,374	0.00230087
16 17	20113 20117	Chesapeake Energy Marketing L.L.C. Spotlight Energy LLC	ITS ITS	-	-	-	-	41,082	43,479	8,700 37,056	-	1,743	- :	-	9,521	8,700 132,881	0.00001133 0.00017309
18	20117	NextEra Energy Marketing LLC	ITS			68,469	14,071	16,561	1,994	3,791	6,824	1,743			168,565	280,275	0.00017309
19	20123	Eco-Energy Natural Gas, LLC	ITS	-	-	8,456	10,764	-	-	-	-	1,955	3,165	-	-	24,340	0.00003171
20	20146	Castleton Commodities Merchant Trading L.P.	ITS	-	-	151,524	35,592	66,404	7,617	5,658	6,855		-	-		273,650	0.00035646
21 22	20167 20200	ARM Energy Management LLC Trunkline Gas Company, LLC	ITS FTS	4.385.061	4.684.062	4,542,240	4,682,870	4,450,694	4,644,606	4,676,855	4,478,542	6,090 4,657,938	4.494.476	4,648,796	56,896 4,412,218	62,986 54.758.358	0.00008205 0.07132808
23	20260	Tenaska Marketing Ventures	FTS	2,396,304	1,799,233	4,542,240	4,002,070	4,430,094	4,044,000	4,070,000	4,470,542	4,037,930	4,454,470	4,040,790	4,412,210	4,195,537	0.00546509
24	20261	Sequent Energy Management LLC	FTS	158,757	68,176	-	-	-	-	-	-	-	-	-	-	226,933	0.00029560
25	20263 20264	Southwest Energy, L.P.	FTS FTS	801,651 1.166,067	258,349 1,246,483	-	-	-	-	-	-	-	-	-	-	1,060,000	0.00138075 0.00314258
26 27	20264	CIMA Energy, LP Texla Energy Management, Inc.	FTS	1,161,072	1,246,483 853,927											2,412,550 2,014,999	0.00314258
28	20273	Koch Energy Services, LLC	FTS	144,293	-	-	-	-	-	-	-	-	-	-	-	144,293	0.00018796
29	20282	Radiate Energy LLC	ITS			94,537	8,669	4,257	-	22,116	7,899	4,988	-	-	-	142,466	0.00018558
30 31	20338 20346	Spotlight Energy LLC Texla Energy Management, Inc.	FTS FTS	1,619,573 1,151,841	1,442,985 848,773	-	-	-	-	-	-	-	-	-	-	3,062,558 2,000,614	0.00398928 0.00260599
32	20340	CIMA Energy, LP	FTS	1,160,000	1,240,000				- 1							2,400,000	0.00200399
33	20365	Radiate Energy LLC	FTS	214,380	170,111	-	-	-	-	-	-	-	-	-	-	384,491	0.00050084
34	20368	Koch Energy Services, LLC	FTS	15,602	-	-	-	-	-	-	-	-	-	-	-	15,602	0.00002032
35 36	20383 20388	ExxonMobil Oil Corporation SWN Energy Services Company, LLC	ITS ITS	79,584		97,827	2,904	- :	40,062		500	- :			45,152	186,445 79,584	0.00024286 0.00010367
37	20393	ExxonMobil Oil Corporation	FTS	2,350,963	1,571,498	1,507,000	1,573,200	1,500,000	1,550,000	1,550,000	1,500,000	1,550,000	-	-	-	14,652,661	0.01908652
38	20420	Castleton Commodities Merchant Trading L.P.	FTS	1,438,187	1,491,182	1,493,170	1,510,764	1,427,778	1,531,910	1,544,385	1,466,288	1,548,646	1,493,391	1,537,742	-	16,483,443	0.02147129
39 40	20421 20422	NextEra Energy Marketing LLC Southwest Energy, L.P.	FTS FTS	1,450,000 580,000	1,543,076 619,167	1,499,572 584.167	1,544,797 604.576	1,487,429 599,999	1,544,007 587,597	1,549,791 619.998	1,484,810 599,979	1,539,897 620,055	1,497,992 600.000	1,543,546 619,999		16,684,917 6.635.537	0.02173373 0.00864343
41	20422	Hartree Partners, LP	FTS	870,000	929,891	899,988	929,417	898,955	922,924	927,832	894,088	921,911	899,906	930,000	-	10,024,912	0.01305842
42	20425	Tenaska Marketing Ventures	FTS	5,793,564	6,199,997	5,977,764	(17,629,484)	5,891,096	6,200,000	6,199,166	5,987,961	6,128,260	5,995,333	6,200,000	6,183,360	49,127,017	0.06399272
43	20434	Spotlight Energy LLC	FTS	190,253	84,050	-	-	-	-	-	-	-	-	-	-	274,303	0.00035731
44 45	20442 20479	J.P. Morgan Ventures Energy Corporation Radiate Energy LLC	FTS FTS	6,390	10,000	267,636	128,356	256,481	301,334	298,484	282,874	131,327	-	-		16,390 1,666,492	0.00002135 0.00217077
46	20479	Sequent Energy Management LLC	FTS			267,917	493,442	541.743	570.669	594.739	531,130	466,132	323,697	503.816	459,972	4,753,257	0.00217077
47	20481	Sequent Energy Management LLC	FTS	-	-	138,413	318,428	401,812	359,503	422,163	398,172	428,160	415,189	452,544	382,331	3,716,715	0.00484138
48 49	20482	Spotlight Energy LLC	FTS	-	-	594,858	618,658 625,636	612,390	607,649	624,617	575,427	545,397	538,953	626,087	750,899	6,094,935	0.00793925
50	20483 20505	CIMA Energy, LP Southwest Energy, L.P.	FTS FTS		- :	95,881 1,429,325	328,305	692,904 740,936	891,297 718,538	912,023 604,157	773,632 721,631	801,607 764,078	740,465	777,028	769,948	4,792,980 7,594,411	0.00624332 0.00989246
51	20510	Just Energy Limited	ITS	-	-	-	-	- 10,000	- 10,000	-	-	-	- 10,100		50	50	0.0000007
52	20514	Tenaska Marketing Ventures	FTS	-	-	945,670	-	-	-	-	-	-	-	-	-	945,670	0.00123183
53 54	20520 20522	Citigroup Energy Inc. Just Energy Limited	ITS FTS	-	-	-	-	-	-	-	-	-	4,200	-	6,648 12,910	6,648 17,110	0.00000866 0.00002229
55	20522	Citigroup Energy Inc.	FTS				558.743			- 6			4,200		12,910	558,749	0.00002229
56	20529	Tenaska Marketing Ventures	FTS	-	-	-	144,748	-	-		-	-	-	-	-	144,748	0.00018855
57	20539	Citigroup Energy Inc.	FTS	-	-	-	-	560,620	-	-	-	-	-	-		560,620	0.00073026
58 59	20549 20550	ExxonMobil Oil Corporation Spotlight Energy LLC	FTS FTS	-	-			-		-	-	-	1,048,387 416,205	712,781 430,155	2,134,604 769,712	3,895,772 1,616,072	0.00507462
60	20551	Spire Marketing Inc.	FTS		-					-	-	-	- 10,200	9,979	3,992	13,971	0.00001820
61	20552	Vitol Inc.	FTS	-	-	-	-	-	-	-	-	-	701,092	499,808	417,960	1,618,860	0.00210872
62 63	20561	DTE Energy Trading, Inc.	FTS FTS	-	-	-	-	-	-	882,699	404.004	-	-	-	-	882,699	0.00114980 0.00064378
64	20573 20574	Shell Energy North America (US), L.P. Golden Pass LNG Terminal LLC	FTS	- 1	- :			- 1	1	- :	494,231	232.487	950,011	1,542,605	1,297,868	494,231 4,022,971	0.00524031
65	20577	DTE Energy Trading, Inc.	FTS	-	-	-	-	-	-	-	-	930,000	-	-	-	930,000	0.00121142
66	20585	DTE Energy Trading, Inc.	FTS	-	-	-	-	-	-	-	-	-	-	647,680	-	647,680	0.00084367
67 68	20587 20594	Scona LLC Southwest Energy, L.P.	FTS FTS	-	-	-	-	-	-	-	-	-	-	1,231,539	1.550.000	1,231,539 1,550,000	0.00160420 0.00201903
69	20594	PathPoint Energy LLC	FTS												309,168	309,168	0.00201903
70	20596	ARM Energy Management LLC	FTS	-	-	-	-	-	-	-	-	-	-	-	1,557,181	1,557,181	0.00202838
71	20597	Radiate Energy LLC	FTS	-	-	-	-	-	-	-	-	-	-	-	309,168	309,168	0.00040272
72 73	20610 20622	Pacific Summit Energy LLC Trafigura Trading, LLC	FTS FTS	:				- :	- :	- 1	- :	- :			309,168 166,063	309,168 166.063	0.00040272 0.00021631
74	20626	Just Energy Limited	FTS	-	-	-	-	-	-	-	-	-	-	-	4,366	4,366	0.00021031
																	
75	Total			65,413,007	65,026,153	65,428,146	26,843,340	61,806,204	67,866,866	67,627,647	59,506,047	69,108,635	72,405,133	73,317,742	73,348,104	767,697,024	1.00000000

GULF RUN TRANSMISSION, LLC

FLOWTHROUGH OF CASH-OUT REVENUES IN EXCESS (DEFICIENT) OF COSTS FEBRUARY 2024 THROUGH JANUARY 2025

Line No. PROD QUANTITY AMOUNT (MMBtu) (Month (Month) (Month)			CASH-OUT P	PURCHASES	CASH-OL	JT SALES	REVENUE IN EXCESS
No. MONTH (MMBtu) AMOUNT (b) (c) (d) (e) 1 Balance 01/24 - - - 2 02/24 (91,122) (174,545.30) 200,447 744,855.19 570,309.89 3 03/24 (122,506) (176,573.28) 85,525 373,230.12 196,656.84 4 04/24 (15,378) (17,527.07) 160,308 238,788.52 221,261.45 5 05/24 (185,184) (239,203.79) 218,279 345,958.73 106,754.94 6 06/24 48,477 73,496.48 58,904 128,357.45 201,853.93 7 06/24 (250,000) (575,025.00) 1/ (575,025.00) 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,566) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (612,663.74)	Line	PROD					
(a) (b) \$ (c) (d) \$ (e) \$ 1 Balance 01/24				AMOLINT		ΔΜΟΙΙΝΤ	
\$ \$ Balance 01/24	110.	WONTH					
1 Balance 01/24 - 2 02/24 (91,122) (174,545.30) 200,447 744,855.19 570,309.89 3 03/24 (122,506) (176,573.28) 85,525 373,230.12 196,656.84 4 04/24 (15,378) (17,527.07) 160,308 238,788.52 221,261.45 5 05/24 (185,184) (239,203.79) 218,279 345,958.73 106,754.94 6 06/24 48,477 73,496.48 58,904 128,357.45 201,853.93 7 06/24 (250,000) (575,025.00) 1/ (575,025.00) (575,025.00) 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,000) (190,332.00) 1/ (190,332.00) (190,332.00) 11 0.9/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 0.9/24 (270,000) (612,663.74) 1/ (612,663.74) <td< td=""><td></td><td></td><td>(a)</td><td></td><td>(0)</td><td></td><td>• •</td></td<>			(a)		(0)		• •
2 02/24 (91,122) (174,545.30) 200,447 744,855.19 570,309.89 3 03/24 (122,506) (176,573.28) 85,525 373,230.12 196,656.84 4 04/24 (15,378) (17,527.07) 160,308 238,788.52 221,261.45 5 05/24 (185,184) (239,203.79) 218,279 345,958.73 106,754.94 6 06/24 48,477 73,496.48 58,904 128,357.45 201,853.93 7 06/24 (250,000) (575,025.00) 1/ 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,566) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (190,332.00) (190,332.00) 11 09/24 (270,000) (612,663.74) 1/ 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ 27,139 58,780.46 (413,678.25)				Φ		φ	Φ
3 03/24 (122,506) (176,573.28) 85,525 373,230.12 196,656.84 4 04/24 (15,378) (17,527.07) 160,308 238,788.52 221,261.45 5 05/24 (185,184) (239,203.79) 218,279 345,958.73 106,754.94 6 06/24 48,477 73,496.48 58,904 128,357.45 201,853.93 7 06/24 (250,000) (575,025.00) 1/ (575,025.00) 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,566) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (190,332.00) 11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ (612,663.74) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (191,332.00) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (273,7734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	1					Balance 01/24	
4 04/24 (15,378) (17,527.07) 160,308 238,788.52 221,261.45 5 05/24 (185,184) (239,203.79) 218,279 345,958.73 106,754.94 6 06/24 48,477 73,496.48 58,904 128,357.45 201,853.93 7 06/24 (250,000) (575,025.00) 1/ (575,025.00) 1,020,958.49 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,566) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (190,332.00) 11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ 27,139 58,780.46 (413,678.25) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705)	2	02/24	(91,122)	(174,545.30)	200,447	744,855.19	570,309.89
5 05/24 (185,184) (239,203.79) 218,279 345,958.73 106,754.94 6 06/24 48,477 73,496.48 58,904 128,357.45 201,853.93 7 06/24 (250,000) (575,025.00) 1/ (575,025.00) 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (100,666) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (190,332.00) (190,332.00) 11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ 27,139 58,780.46 (413,678.25) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ 472,551 1,110,360.04 277,827.23 17 12/24	3	03/24	(122,506)	(176,573.28)	85,525	373,230.12	196,656.84
6 06/24 48,477 73,496.48 58,904 128,357.45 201,853.93 7 06/24 (250,000) (575,025.00) 1/ 547,309 1,227,138.04 1,020,958.49 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,566) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (190,332.00) 11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ 27,139 58,780.46 (413,678.25) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ 472,551 1,110,360.04 277,827.23 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18	4	04/24	(15,378)	(17,527.07)	160,308	238,788.52	221,261.45
7 06/24 (250,000) (575,025.00) 1/ (575,025.00) 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,566) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (190,332.00) 11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ 27,139 58,780.46 (413,678.25) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ 396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/	5	05/24	(185,184)	(239,203.79)	218,279	345,958.73	106,754.94
7 06/24 (250,000) (575,025.00) 1/ (575,025.00) 8 07/24 (125,520) (206,179.55) 547,309 1,227,138.04 1,020,958.49 9 08/24 (10,566) (17,682.83) 33,152 64,608.28 46,925.45 10 08/24 (100,000) (190,332.00) 1/ (190,332.00) 11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ 27,139 58,780.46 (413,678.25) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ 396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/	6	06/24	18 177	73 /06 /8	58 904	128 357 45	201 853 03
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10 08/24 (100,000) (190,332.00) 1/ (190,332.00) 11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ (612,663.74) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	Q	08/24	(10.566)	(17 682 83)	33 152	64 608 28	46 925 45
11 09/24 (175,048) (289,947.42) 263,638 529,788.84 239,841.42 12 09/24 (270,000) (612,663.74) 1/ 612,663.74) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00					00,102	04,000.20	*
12 09/24 (270,000) (612,663.74) 1/ (612,663.74) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	10	00/24	(100,000)	(130,332.00) 1/			(130,002.00)
12 09/24 (270,000) (612,663.74) 1/ (612,663.74) 13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	11	09/24	(175.048)	(280 047 42)	263 638	520 788 8/	230 8/1 //2
13 10/24 (245,071) (472,458.71) 27,139 58,780.46 (413,678.25) 14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00			,		200,000	020,700.04	•
14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	12	03/24	(270,000)	(012,000.74) 17			(012,000.74)
14 10/24 (192,000) (396,616.80) 1/ (396,616.80) 15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	13	10/24	(245 071)	(472 458 71)	27 130	58 780 46	(413 678 25)
15 11/24 (371,705) (832,532.81) 472,551 1,110,360.04 277,827.23 16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00			, ,	, ,	27,100	00,700.40	,
16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	17	10/24	(132,000)	(330,010.00) 17			(550,010.00)
16 11/24 (180,000) (437,226.75) 1/ (437,226.75) 17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	15	11/2/	(371 705)	(832 532 81)	A72 551	1 110 360 04	277 827 23
17 12/24 (107,885) (156,932.93) 62,662 202,500.53 45,567.60 18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00			, ,		472,001	1,110,000.04	•
18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	10	11/24	(100,000)	(401,220.10) 11			(401,220.10)
18 12/24 (837,000) (2,737,734.00) 1/ (2,737,734.00) 19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	17	12/24	(107.885)	(156 932 93)	62 662	202 500 53	45 567 60
19 01/25 (44,326) (116,149.67) 247,535 769,447.12 653,297.45 20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00					02,002	202,000.00	
20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	10	12/27	(007,000)	(2,101,104.00) 1/			(2,101,104.00)
20 01/25 (510,000) (2,276,600.00) 1/ 490,000 2,940,000.00 1/ 663,400.00	19	01/25	(44.326)	(116.149.67)	247.535	769,447.12	653.297.45
			` ' '	,	•	•	•
21 Total Credit / (Surcharge) (1,118,621.85)		0 1/20	(0.0,000)	(=,270,000.00) 17	.00,000	_,0 10,000.00	
	21	Total Credit /	(Surcharge)				(1,118,621.85)

^{1/} Includes operational purchases and sales of gas in accordance with Section 6 of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1. See also Appendix A, Schedule 4.

SECTION 6 - OPERATIONAL PURCHASES AND SALES OF GAS FEBRUARY 2024 THROUGH JANUARY 2025

					Gas Purchases		
Line	Purchase	Delivery					Total
No.	Month	Month	Source	_	MMBtu	Rate	Cost
	(a)	(b)	(c)		(d)	(e) \$	(f) \$
1	June 2024	June 2024	Tenaska Marketing Ventures	1/	(250,000)	2.3001	(575,025.00)
2	August 2024	August 2024	Tenaska Marketing Ventures	2/	(100,000)	1.9033	(190,332.00)
3	September 2024	September 2024	Tenaska Marketing Ventures	3/	(270,000)	2.2691	(612,663.74)
4	October 2024	October 2024	Tenaska Marketing Ventures	4/	(192,000)	2.0657	(396,616.80)
5	November 2024	November 2024	Tenaska Marketing Ventures	5/	(180,000)	2.4290	(437,226.75)
6	November 2024	December 2024	Tenaska Marketing Ventures	6/	(372,000)	3.6720	(1,365,984.00)
7	November 2024	December 2024	Southwest Energy	6/	(465,000)	2.9500	(1,371,750.00)
8	January 2025	January 2025	Tenaska Marketing Ventures	7/	(280,000)	4.8450	(1,356,600.00)
9	January 2025	January 2025	Spotlight Energy	7/	(230,000)	4.0000	(920,000.00)
10	Total			_	(2,339,000)		(7,226,198.29)
					Gas Sales		
Line	Sales	Delivery	-				Total
No.	Month	Month	Source		MMBtu	Rate	Cost
	(a)	(b)	(c)		(d)	(e) \$	(f) \$
11	January 2025	January 2025	Vitol	8/	490,000	6.0000	2,940,000.00
12	Total			_	490,000		2,940,000.00

Disposition of the associated costs

The disposition of each of the operational purchases and sales of gas above was expensed and booked to FERC Account No. 806.

Explanation of the purpose of the gas purchases and sales

- 1/ In June 2024, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in June 2024.
- 2/ In August 2024, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in August 2024.
- 3/ In September 2024, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in September 2024.
- 4/ In October 2024, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in October 2024.
- 5/ In November 2024, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in November 2024.
- 6/ In November 2024, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in December 2024.
- 7/ In January 2025, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in January 2025.
- 8/ In January 2025, Gulf Run sold gas in order to reduce a portion of accumulated volumes of excess cashout purchases on its system, in order to maintian system operations. Delivery was made in January 2025.

CASH-OUT DETAIL - BY OPERATOR/SHIPPER February 2024

Line No.	Shipper	Cash Out Type	MMBtu	Amount	Average Rate
			(a)	(b) \$	(c) \$
				*	Ψ
1	Enable Midstream Partners, LP	Purchase	(8,709)	(18,360.98)	2.11
2	Enterprise Texas Pipeline	Purchase	(5,997)	(11,979.37)	2.00
3	ETC Texas Pipeline, LTD.	Purchase	(17,815)	(37,865.26)	2.13
4	Gemini Carthage Pipeline, LLC	Purchase	(13,800)	(27,333.60)	1.98
5	Golden Pass LNG Terminal LLC	Purchase	(12,141)	(25,186.50)	2.07
6	Koch Energy Services, LLC	Purchase	(2,235)	(4,089.00)	1.83
7	Magnolia Midstream Gas Services, LLC	Purchase	(17,664)	(30,176.78)	1.71
8	Marlin Midstream, LLC	Purchase	(7,495)	(10,698.66)	1.43
9	Performance Proppants, LLC	Purchase	(2,037)	(4,334.55)	2.13
10	State Line Gathering System, LLC	Purchase	(3,229)	(4,520.60)	1.40
11	Total Purchases		(91,122)	(174,545.30)	1.92
12	Acadian Gas Pipeline System	Sales	374	1,215.50	3.25
13	Enable Gas Transmission, LLC	Sales	14,078	130,620.16	9.28
14	Enable Gas Transmission, LLC	Sales	529	3,589.80	6.79
15	ETC Texas Pipeline, LTD.	Sales	5,420	92,422.75	17.05
16	Performance Proppants, LLC	Sales	581	1,588.02	2.73
17	Southwest Energy, L.P.	Sales	4,573	78,780.94	17.23
18	Spotlight Energy LLC	Sales	71	618.77	8.72
19	Tenaska Marketing Ventures	Sales	5,319	13,058.15	2.46
20	Tennessee Gas Pipeline Company, LLC	Sales	166,728	395,428.80	2.37
21	Texla Energy Management, Inc.	Sales	2,552	24,464.75	9.59
22	Texla Energy Management, Inc.	Sales	1	2.28	2.28
23	TGG Pipeline, LTD	Sales	221	3,065.27	13.87
24	Total Sales		200,447	744,855.19	3.72

CASH-OUT DETAIL - BY OPERATOR/SHIPPER March 2024

No. Shipper Type MMBIU Amount Rate	Line		Cash Out			Average
Enable Gas Transmission, LLC	No.	Shipper	Iype	MMBtu	Amount	Rate
Enable Gas Transmission, LLC				(a)	(b)	(c)
Enable Midstream Partners, LP					\$	\$
ETC Texas Pipeline, LTD.	1	Enable Gas Transmission, LLC	Purchase	1.00	1.73	1.73
ETC Texas Pipeline, LTD.	2	Enable Midstream Partners, LP	Purchase	(85,055.00)	(121,837.47)	1.43
5 Gemini Carthage Pipeline, LLC Purchase (12,897.00) (17,188.04) 1.33 6 Golden Pass LNG Terminal LLC Purchase - (2,859.47) - 7 Golden Pass LNG Terminal LLC Purchase - (454.33) - 8 Koch Energy Services, LLC Purchase - (454.33) - 10 Sequent Energy Management LLC Purchase - (166.09) - 11 Southwest Energy L.P. Purchase - (193.10) - 12 Southwest Energy, L.P. Purchase - (0.49) - 12 Southwest Energy, L.P. Purchase - (0.49) - 13 Spotlight Energy LD - Purchase - (0.49) - 14 Texla Energy Management, Inc. Purchase - (0.49) - 15 Vitol Inc. Purchase - (1.57) - 16 Total Purchases - (1.57) -	3	ETC Texas Pipeline, LTD.	Purchase	(5,652.00)	(6,962.51)	1.23
6 Golden Pass LNG Terminal LLC Purchase - (9.4 34) (2.559.47) - (2.559.47)	4	ETC Texas Pipeline, LTD.	Purchase	(18,152.00)	(24,943.84)	1.37
Fooden Pass LNG Terminal LLC	5	Gemini Carthage Pipeline, LLC	Purchase	(12,897.00)	(17,188.04)	1.33
8 Koch Energy Services, LLC Purchase - (454.33) - 9 Performance Proppants, LLC Purchase (751.00) (1,075.10) 1.43 10 Sequent Energy, LP. Purchase - (166.09) - 11 Southwest Energy, LP. Purchase - (0.49) - 13 Spollight Energy LLC Purchase - (3.15) - 14 Texta Energy Management, Inc. Purchase - (75.50) - 15 Vitol Inc. Purchase - (75.50) - 16 Total Purchases (122,506) (176,573.28) 1.44 17 ARM Energy Management LLC Sales - (75.50) - 18 CiMA Energy, LP Sales - (82.86) - 19 CIMA Energy, LP Sales - (82.86) - 21 Enable Gas Transmission, LLC Sales 1,055 2.824.88 1.68 22 Enable Gas Transmission, LLC Sales 1,055 2.82.66 - 21 </td <td>6</td> <td>Golden Pass LNG Terminal LLC</td> <td>Purchase</td> <td>-</td> <td>(94.34)</td> <td>-</td>	6	Golden Pass LNG Terminal LLC	Purchase	-	(94.34)	-
Performanio Proppants, LLC	7	Golden Pass LNG Terminal LLC	Purchase	-	(2,859.47)	-
10 Sequent Energy Management LLC Purchase - (166.09)	8	Koch Energy Services, LLC	Purchase	-	(454.33)	-
Southwest Energy, L.P.	9	Performance Proppants, LLC	Purchase	(751.00)	(1,075.10)	1.43
Southwest Energy, L.P. Purchase - (913.10) -	10	Sequent Energy Management LLC	Purchase		(166.09)	_
Southwest Energy, L.P. Purchase - (0.49) -	11			-	` ,	-
Spotlight Energy LLC	12		Purchase	_	, ,	_
Taxla Energy Management, Inc. Purchase - (1.58) - (75.50)		0,7		_	, ,	_
Total Purchases	14		Purchase	_	` ,	_
17 ARM Energy Management LLC Sales - (1.57) - 18 CIMA Energy, LP Sales - (19.60) - 20 ConocoPhillips Company Sales - (25.76) - 21 Enable Gas Transmission, LLC Sales 17,055 28,264.88 1.66 22 Enable Gas Transmission, LLC Sales 753 1,251.06 1.66 23 Enterprise Texas Pipeline Sales 10,043 17,527.57 1.75 24 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales - (307.74) - 26 Golden Pass LNG Terminal LLC Sales - (307.74) - 26 Golden Pass LNG Terminal LLC Sales - (27.19) - 27 Koch Energy Services, LLC Sales - (27.19) -				-		-
17 ARM Energy Management LLC Sales - (1.57) - 18 CIMA Energy, LP Sales - (19.60) - 20 ConocoPhillips Company Sales - (25.76) - 21 Enable Gas Transmission, LLC Sales 17,055 28,264.88 1.66 22 Enable Gas Transmission, LLC Sales 753 1,251.06 1.66 23 Enterprise Texas Pipeline Sales 10,043 17,527.57 1.75 24 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales - (307.74) - 26 Golden Pass LNG Terminal LLC Sales - (307.74) - 26 Golden Pass LNG Terminal LLC Sales - (27.19) - 27 Koch Energy Services, LLC Sales - (27.19) -	16	Total Purchases		(122 506)	(176 573 28)	1 1/1
Sales CIMA Energy, LP Sales - (82.86) - CIMA Energy, LP Sales - (19.60) - CIMA Energy, LP Sales - (19.60) - CONCOPNIBING COMPANY Sales - (25.76) - CIMA Energy, LP Sales - (25.76) - CIMA Energy, LP Sales - (25.76) - CIMA Energy, LP Sales - (25.76) - CIMA Energy Ene	10	Total Fulcilases		(122,300)	(170,373.20)	1.44
CIMA Energy, LP	17	ARM Energy Management LLC	Sales	-	(1.57)	-
ConocoPhillips Company	18	CIMA Energy, LP	Sales	-	(82.86)	-
21 Enable Gas Transmission, LLC Sales 17,055 28,264.88 1.66 22 Enable Gas Transmission, LLC Sales 753 1,251.06 1.66 23 Enterprise Texas Pipeline Sales 10,043 17,527.57 1.75 24 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales 126 (1,009.84) (8.01) 26 Koch Energy Services, LLC Sales - 257.19 - 27 Koch Energy Services, LLC Sales 457 706.85 1.55 28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marilin Midstream, LLC Sales 14,507	19	CIMA Energy, LP	Sales	-	(19.60)	-
22 Enable Gas Transmission, LLC Sales 753 1,251.06 1.66 23 Enterprise Texas Pipeline Sales 10,043 17,527.57 1.75 24 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales 126 (1,009.84) (8.01) 26 Koch Energy Services, LLC Sales - 257.19 - 27 Koch Energy Services, LLC Sales 457 706.85 1.55 28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales 29 41.73 1.44 30 Magnolia Midstream Gas Services, LLC Sales - (30.74) - 31 Marlin Midstream, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream, LLC Sales - 574.89 - 32 NextEra Energy Marketing LLC Sales - 574.89	20	ConocoPhillips Company	Sales	-	(25.76)	-
23 Enterprise Texas Pipeline Sales 10,043 17,527.57 1.75 24 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales 126 (1,009.84) (8.01) 26 Koch Energy Services, LLC Sales - 257.19 - 27 Koch Energy Services, LLC Sales 457 706.85 1.55 28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales - (30.74) - 31 Marlin Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream Gas Services, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales - <td>21</td> <td>Enable Gas Transmission, LLC</td> <td>Sales</td> <td>17,055</td> <td>28,264.88</td> <td>1.66</td>	21	Enable Gas Transmission, LLC	Sales	17,055	28,264.88	1.66
24 Golden Pass LNG Terminal LLC Sales - (307.74) - 25 Golden Pass LNG Terminal LLC Sales 126 (1,009.84) (8.01) 26 Koch Energy Services, LLC Sales - 257.19 - 27 Koch Energy Services, LLC Sales 457 706.85 1.55 28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 30 Magnolia Midstream, LLC Sales 14,507 24,972.17 1.72 31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78)	22	Enable Gas Transmission, LLC	Sales	753	1,251.06	1.66
25 Golden Pass LNG Terminal LLC Sales 126 (1,009.84) (8.01) 26 Koch Energy Services, LLC Sales - 257.19 - 27 Koch Energy Services, LLC Sales 457 706.85 1.55 28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy Management LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy, L.P. Sales - (315.12)	23	Enterprise Texas Pipeline	Sales	10,043	17,527.57	1.75
26 Koch Energy Services, LLC Sales - 257.19 - 27 Koch Energy Services, LLC Sales 457 706.85 1.55 28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - (720.19) - 37 Southwest Energy, L.P. Sales - (315.12) - <td>24</td> <td>Golden Pass LNG Terminal LLC</td> <td>Sales</td> <td>-</td> <td>(307.74)</td> <td>-</td>	24	Golden Pass LNG Terminal LLC	Sales	-	(307.74)	-
27 Koch Energy Services, LLC Sales 457 706.85 1.55 28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - (219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) <t< td=""><td>25</td><td>Golden Pass LNG Terminal LLC</td><td>Sales</td><td>126</td><td>(1,009.84)</td><td>(8.01)</td></t<>	25	Golden Pass LNG Terminal LLC	Sales	126	(1,009.84)	(8.01)
28 Koch Energy Services, LLC Sales 29 41.73 1.44 29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - (219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales 7,899 18,479.88	26	Koch Energy Services, LLC	Sales	-	257.19	-
29 Koch Energy Services, LLC Sales - (30.74) - 30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - (720.19) - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40)	27	Koch Energy Services, LLC	Sales	457	706.85	1.55
30 Magnolia Midstream Gas Services, LLC Sales 27,865 46,468.47 1.67 31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - 219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) </td <td>28</td> <td>Koch Energy Services, LLC</td> <td>Sales</td> <td>29</td> <td>41.73</td> <td>1.44</td>	28	Koch Energy Services, LLC	Sales	29	41.73	1.44
31 Marlin Midstream, LLC Sales 14,507 24,972.17 1.72 32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - 219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales - (0.40) - 42 Texla Energy Management, Inc. Sales - (2,229.59)	29	Koch Energy Services, LLC	Sales	-	(30.74)	-
32 NextEra Energy Marketing LLC Sales - 574.89 - 33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - 219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales - (0.40) - 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (4,756.43) <t< td=""><td>30</td><td>Magnolia Midstream Gas Services, LLC</td><td>Sales</td><td>27,865</td><td>46,468.47</td><td>1.67</td></t<>	30	Magnolia Midstream Gas Services, LLC	Sales	27,865	46,468.47	1.67
33 Performance Proppants, LLC Sales 71 126.59 1.78 34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - 219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43)	31	Marlin Midstream, LLC	Sales	14,507	24,972.17	1.72
34 Radiate Energy LLC Sales - (481.78) - 35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - 219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales 3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	32	NextEra Energy Marketing LLC	Sales	-	574.89	-
35 Sequent Energy Management LLC Sales - (720.19) - 36 Sequent Energy Management LLC Sales - 219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	33	Performance Proppants, LLC	Sales	71	126.59	1.78
36 Sequent Energy Management LLC Sales - 219.84 - 37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	34	Radiate Energy LLC	Sales	-	(481.78)	-
37 Southwest Energy, L.P. Sales 10,646 17,366.34 1.63 38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	35	Sequent Energy Management LLC	Sales	-	(720.19)	-
38 Southwest Energy, L.P. Sales - (315.12) - 39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	36	Sequent Energy Management LLC	Sales	-	219.84	_
39 State Line Gathering System, LLC Sales 7,899 18,479.88 2.34 40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	37	Southwest Energy, L.P.	Sales	10,646	17,366.34	1.63
40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	38	Southwest Energy, L.P.	Sales	-	(315.12)	-
40 Tenaska Marketing Ventures Sales - (0.40) - 41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	39			7.899	` ,	2.34
41 Tennessee Gas Pipeline Company, LLC Sales (3,926) 226,878.22 (57.79) 42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -	40			· -		-
42 Texla Energy Management, Inc. Sales - 76.06 - 43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -				(3.926)		(57.79)
43 Texla Energy Management, Inc. Sales - (2,229.59) - 44 Vitol Inc. Sales - (4,756.43) -		· · · · · · · · · · · · · · · · · · ·		-		-
44 Vitol Inc. Sales (4,756.43)		0,		-		-
45 Total Sales <u>85,525</u> <u>373,230.12</u> <u>4.36</u>					(' '	
	45	Total Sales		85,525	373,230.12	4.36

CASH-OUT DETAIL - BY OPERATOR/SHIPPER April 2024

Line No.	Shipper	Cash Out Type	MMBtu	Amount	Average Rate
			(a)	(b) \$	(c) \$
1	CIMA Energy, LP	Purchase	(270.00)	(359.10)	1.33
2	Magnolia Midstream Gas Services, LLC	Purchase	(13,382.00)	(14,691.09)	1.10
3	Southwest Energy, L.P.	Purchase	(1,725.00)	(2,475.38)	1.44
4	Tenaska Marketing Ventures	Purchase	(1.00)	(1.50)	1.50
5	Total Purchases		(15,378)	(17,527.07)	1.14
6	Enable Gas Transmission, LLC	Sales	8,846.00	13,013.22	1.47
7	Enable Gas Transmission, LLC	Sales	6.00	8.25	1.38
8	Enable Midstream Partners, LP	Sales	971.00	1,466.21	1.51
9	Enterprise Texas Pipeline	Sales	58,081.00	87,200.31	1.50
10	ETC Texas Pipeline, LTD.	Sales	7,278.00	10,649.84	1.46
11	ETC Texas Pipeline, LTD.	Sales	26,387.00	38,731.16	1.47
12	Gemini Carthage Pipeline, LLC	Sales	38,288.00	56,050.76	1.46
13	Marlin Midstream, LLC	Sales	4,606.00	7,150.24	1.55
14	Performance Proppants, LLC	Sales	142.00	200.12	1.41
15	Performance Proppants, LLC	Sales	2,797.00	4,662.28	1.67
16	Southwest Energy, L.P.	Sales	7,720.00	11,089.37	1.44
17	State Line Gathering System, LLC	Sales	5,186.00	8,566.76	1.65
18	Total Sales		160,308	238,788.52	1.49

CASH-OUT DETAIL - BY OPERATOR/SHIPPER May 2024

Line No.	Shipper	Cash Out Type	MMBtu	Amount	Average Rate
			(a)	(b) \$	(c) \$
1	Chesapeake Energy Marketing L.L.C.	Purchase	(46,585)	(64,520.23)	1.39
2	ETC Texas Pipeline, LTD.	Purchase	(24,664)	(20,607.97)	0.84
3	Performance Proppants, LLC	Purchase	(357)	(380.77)	1.07
4	Radiate Energy LLC	Purchase	(6,253)	(8,660.41)	1.39
5	Southwest Energy, L.P.	Purchase	(28,712)	(36,185.95)	1.26
6	Spotlight Energy LLC	Purchase	(131)	(150.81)	1.15
7	Tenaska Marketing Ventures	Purchase	(78,482)	(108,697.65)	1.39
8	Total Purchases		(185,184)	(239,203.79)	1.29
9	CIMA Energy, LP	Sales	(11,816)	(27,354.04)	2.32
10	Enable Gas Transmission, LLC	Sales	1,804	3.114.40	1.73
10	Enable Midstream Partners, LP	Sales	1,604 59	3,114.40 100.30	1.73
12	Enterprise Texas Pipeline	Sales	68,873	111,155.08	1.70
13	ETC Texas Pipeline, LTD.	Sales	13,732	20.498.38	1.49
14	Gemini Carthage Pipeline, LLC	Sales	80,465	124,378.43	1.55
15	Magnolia Midstream Gas Services, LLC	Sales	3,848	6,147.62	1.60
16	Marlin Midstream, LLC	Sales	21,539	40.403.11	1.88
17	Performance Proppants, LLC	Sales	21,339 87	139.20	1.60
18	Spotlight Energy LLC	Sales	252	438.48	1.74
19	State Line Gathering System, LLC	Sales	39,419	66,915.67	1.70
20	Tenaska Marketing Ventures	Sales	17	22.10	1.30
21	Total Sales		218,279	345,958.73	1.58

CASH-OUT DETAIL - BY OPERATOR/SHIPPER June 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b)	Average Rate (c)
				\$	\$
1	Enable Midstream Partners, LP	Purchase	(4,054)	(5,715.14)	1.41
2	ETC Texas Pipeline, LTD.	Purchase	(25,420)	(32,094.88)	1.26
3	Gemini Carthage Pipeline, LLC	Purchase	(1,574)	(2,219.34)	1.41
4	Magnolia Midstream Gas Services, LLC	Purchase	(27,626)	(31,302.98)	1.13
5	Performance Proppants, LLC	Purchase	(31)	(35.62)	1.15
6	Southwest Energy, L.P.	Purchase	28,712	36,185.95	1.26
7	Spotlight Energy LLC	Purchase	(12)	(19.08)	1.59
8	Tenaska Marketing Ventures	Purchase	78,482	108,697.57	1.39
9	Total Purchases		48,477	73,496.48	1.52
10	Enable Gas Transmission, LLC	Sales	22,655	46,659.37	2.06
11	Enable Gas Transmission, LLC	Sales	11	20.93	1.90
12	Enterprise Texas Pipeline	Sales	5,142	11,490.42	2.23
13	ETC Texas Pipeline, LTD.	Sales	6,572	14,599.41	2.22
14	Golden Pass LNG Terminal LLC	Sales	2,454	5,790.80	2.36
15	Marlin Midstream, LLC	Sales	386	864.64	2.24
16	Performance Proppants, LLC	Sales	12	24.01	2.00
17	Performance Proppants, LLC	Sales	(9)	(14.40)	1.60
18	Southwest Energy, L.P.	Sales	12,760	26,473.22	2.07
19	Spotlight Energy LLC	Sales	711	1,485.22	2.09
20	State Line Gathering System, LLC	Sales	8,210	20,963.83	2.55
21	Total Sales		58,904	128,357.45	2.18

CASH-OUT DETAIL - BY OPERATOR/SHIPPER July 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b)	Average Rate (c) \$
1	Chesapeake Energy Marketing L.L.C.	Purchase	(58)	(127.34)	2.20
2	CIMA Energy, LP	Purchase	(1,278)	(2,345.90)	1.84
3	Enable Midstream Partners, LP	Purchase	(49,805)	(82,554.77)	1.66
4	Golden Pass LNG Terminal LLC	Purchase	(13)	(32.96)	2.54
5	Magnolia Midstream Gas Services, LLC	Purchase	(51,360)	(84,902.43)	1.65
6	Marlin Midstream, LLC	Purchase	(10,658)	(15,468.56)	1.45
7	Paloma Natural Gas, LLC	Purchase	(2,340)	(3,194.10)	1.37
8	Southwest Energy, L.P.	Purchase	(1,707)	(3,772.47)	2.21
9	Spotlight Energy LLC	Purchase	(1,237)	(1,874.06)	1.52
10	State Line Gathering System, LLC	Purchase	(5,142)	(8,995.13)	1.75
11	Tenaska Marketing Ventures	Purchase	(1,922)	(2,911.83)	1.52
12	Total Purchases		(125,520)	(206,179.55)	1.64
13	Chesapeake Energy Marketing L.L.C.	Sales	1	1.76	1.76
14	Enable Gas Transmission, LLC	Sales	76,774	181,527.93	2.36
15	Enable Gas Transmission, LLC	Sales	43	95.33	2.22
16	Enterprise Texas Pipeline	Sales	252,049	523,337.62	2.08
17	ETC Texas Pipeline, LTD.	Sales	8,376	23,406.56	2.79
18	ETC Texas Pipeline, LTD.	Sales	95,254	231,472.11	2.43
19	Gemini Carthage Pipeline, LLC	Sales	51,158	116,967.75	2.29
20	Performance Proppants, LLC	Sales	1,570	3,450.53	2.20
21	Performance Proppants, LLC	Sales	4	10.54	2.64
22	Southwest Energy, L.P.	Sales	62,080	146,867.91	2.37
23	Total Sales		547,309	1,227,138.04	2.24

CASH-OUT DETAIL - BY OPERATOR/SHIPPER August 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b)	Average Rate (c) \$
1	CIMA Energy, LP	Purchase	(57)	(85.79)	1.51
2	Paloma Natural Gas, LLC	Purchase	(170)	(232.05)	1.37
3	Southwest Energy, L.P.	Purchase	(575)	(1,062.91)	1.85
4	Tenaska Marketing Ventures	Purchase	(9,764)	(16,302.08)	1.67
5	Total Purchases		(10,566)	(17,682.83)	1.67
6	Enable Gas Transmission, LLC	Sales	23,944	45,536.40	1.90
7	Performance Proppants, LLC	Sales	655	1,155.01	1.76
8	Performance Proppants, LLC	Sales	2	4.79	2.40
9	Southwest Energy, L.P.	Sales	8,462	17,769.98	2.10
10	Spotlight Energy LLC	Sales	89	142.10	1.60
11	Total Sales		33,152	64,608.28	1.95

CASH-OUT DETAIL - BY OPERATOR/SHIPPER September 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b)	Average Rate (c) \$
1	Chesapeake Energy Marketing L.L.C.	Purchase	(66)	(100.32)	1.52
2	Enable Midstream Partners, LP	Purchase	(42,808)	(76,033.96)	1.78
3	ETC Texas Pipeline, LTD.	Purchase	(2,372)	(3,913.80)	1.65
4	ETC Texas Pipeline, LTD.	Purchase	(34,309)	(52,297.49)	1.52
5	Magnolia Midstream Gas Services, LLC	Purchase	(74,653)	(123,849.54)	1.66
6	Marlin Midstream, LLC	Purchase	(12,253)	(19,460.43)	1.59
7	Southwest Energy, L.P.	Purchase	(227)	(414.28)	1.83
8	Tenaska Marketing Ventures	Purchase	(8,360)	(13,877.60)	1.66
9	Total Purchases		(175,048)	(289,947.42)	1.66
10	Chesapeake Energy Marketing L.L.C.	Sales	1	1.83	1.83
11	Citigroup Energy Inc.	Sales	6	12.45	2.08
12	Enable Gas Transmission, LLC	Sales	8,561	15,513.08	1.81
13	Enable Midstream Partners, LP	Sales	2,881	5,636.44	1.96
14	Enterprise Texas Pipeline	Sales	11,568	22,396.27	1.94
15	ET Gathering & Processing LLC	Sales	44,543	97,252.48	2.18
16	ETC Texas Pipeline, LTD.	Sales	5,693	11,718.00	2.06
17	Gemini Carthage Pipeline, LLC	Sales	165,322	324,935.83	1.97
18	Marlin Midstream, LLC	Sales	4,007	10,496.34	2.62
19	Performance Proppants, LLC	Sales	182	314.87	1.73
20	Performance Proppants, LLC	Sales	3	6.75	2.25
21	Southwest Energy, L.P.	Sales	6,871	12,452.34	1.81
22	State Line Gathering System, LLC	Sales	6,090	14,655.94	2.41
23	Tenaska Marketing Ventures	Sales	7,910	14,396.22	1.82
24	Total Sales		263,638	529,788.84	2.01

CASH-OUT DETAIL - BY OPERATOR/SHIPPER October 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b)	Average Rate (c) \$
1	Castleton Commodities Merchant Trading L.P.	Purchase	(1)	(2.38)	2.38
2	Chesapeake Energy Marketing L.L.C.	Purchase	(812)	(1,331.68)	1.64
3	Enable Midstream Partners, LP	Purchase	(38,735)	(73,083.32)	1.89
4	Enterprise Texas Pipeline	Purchase	(18,773)	(35,072.72)	1.87
5	ET Gathering & Processing LLC	Purchase	(3,531)	(7,462.21)	2.11
6	ETC Texas Pipeline, LTD.	Purchase	(3,888)	(7,136.45)	1.84
7	Gemini Carthage Pipeline, LLC	Purchase	(171,540)	(334,858.97)	1.95
8	Golden Pass LNG Terminal LLC	Purchase	(1)	(2.19)	2.19
9	Magnolia Midstream Gas Services, LLC	Purchase	(1,760)	(3,150.40)	1.79
10	Marlin Midstream, LLC	Purchase	(5,783)	(10,028.15)	1.73
11	State Line Gathering System, LLC	Purchase	(247)	(330.24)	1.34
12	Total Purchases		(245,071)	(472,458.71)	1.93
13	Enable Gas Transmission, LLC	Sales	7,244	15,708.70	2.17
14	ETC Texas Pipeline, LTD.	Sales	14,924	32,270.16	2.16
15	Performance Proppants, LLC	Sales	175	350.47	2.00
16	Performance Proppants, LLC	Sales	4	9.58	2.40
17	Southwest Energy, L.P.	Sales	4,790	10,437.38	2.18
18	Spotlight Energy LLC	Sales	1	2.04	2.04
19	Tenaska Marketing Ventures	Sales	1	2.13	2.13
20	Total Sales		27,139	58,780.46	2.17

CASH-OUT DETAIL - BY OPERATOR/SHIPPER November 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b)	Average Rate (c) \$
1	Chesapeake Energy Marketing L.L.C.	Purchase	(247,152)	(601,815.12)	2.44
2	Enable Gas Transmission, LLC	Purchase	(1,199)	(2,152.05)	1.79
3	Enable Midstream Partners, LP	Purchase	(29,693)	(53,507.86)	1.80
4	ET Gathering & Processing LLC	Purchase	(51,066)	(99,711.90)	1.95
5	ETC Texas Pipeline, LTD.	Purchase	(5,976)	(10,369.73)	1.74
6	ETC Texas Pipeline, LTD.	Purchase	(7,017)	(12,416.59)	1.77
7	Gemini Carthage Pipeline, LLC	Purchase	(12,738)	(21,766.52)	1.71
8	Marlin Midstream, LLC	Purchase	(13,344)	(23,582.70)	1.77
9	Performance Proppants, LLC	Purchase	(28)	(44.72)	1.60
10	Southwest Energy, L.P.	Purchase	(1,094)	(2,045.89)	1.87
11	Tenaska Marketing Ventures	Purchase	(2,398)	(5,119.73)	2.14
12	Total Purchases		(371,705)	(832,532.81)	2.24
13	Chesapeake Energy Marketing L.L.C.	Sales	247,181	601,870.84	2.43
14	Enable Gas Transmission. LLC	Sales	129	249.56	1.93
15	Enterprise Texas Pipeline	Sales	33.222	80.443.17	2.42
16	Magnolia Midstream Gas Services, LLC	Sales	158,739	350.273.21	2.21
17	Southwest Energy, L.P.	Sales	128	217.58	1.70
18	Spotlight Energy LLC	Sales	476	1,047.52	2.20
19	State Line Gathering System, LLC	Sales	12,290	33,141.76	2.70
20	TGG Pipeline, LTD	Sales	20,386	43,116.40	2.12
21	Total Sales		472,551	1,110,360.04	2.35

CASH-OUT DETAIL - BY OPERATOR/SHIPPER December 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b)	Average Rate (c) \$
1	Enable Gas Transmission, LLC	Purchase	(16)	(22.77)	1.42
2	Enable Midstream Partners, LP	Purchase	(48,687)	(73,305.68)	1.51
3	ETC Texas Pipeline, LTD.	Purchase	(11,987)	(14,523.59)	1.21
4	Gemini Carthage Pipeline, LLC	Purchase	(33,122)	(39,733.37)	1.20
5	Golden Pass LNG Terminal LLC	Purchase	(10,998)	(26,510.83)	2.41
6	Marlin Midstream, LLC	Purchase	(3,075)	(2,836.69)	0.92
7	Total Purchases		(107,885)	(156,932.93)	1.45
8	Chesapeake Energy Marketing L.L.C.	Sales	(247,152)	(601,815.12)	2.44
9	Enable Gas Transmission, LLC	Sales	6,955	14,648.32	2.11
10	Enterprise Texas Pipeline	Sales	119,324	265,825.43	2.23
11	ET Gathering & Processing LLC	Sales	41,853	97,060.95	2.32
12	ETC Texas Pipeline, LTD.	Sales	1,228	3,024.64	2.46
13	Magnolia Midstream Gas Services, LLC	Sales	113,695	379,146.72	3.33
14	Performance Proppants, LLC	Sales	250	459.79	1.84
15	Southwest Energy, L.P.	Sales	2,888	5,974.28	2.07
16	State Line Gathering System, LLC	Sales	23,621	38,175.52	1.62
17	Total Sales		62,662	202,500.53	3.23

CASH-OUT DETAIL - BY OPERATOR/SHIPPER January 2025

Line No.	Shipper	Cash Out Type	MMBtu	Amount	Average Rate
			(a)	(b) \$	(c) \$
1	Chesapeake Energy Marketing L.L.C.	Purchase	(269)	(747.82)	2.78
2	Enable Gas Transmission, LLC	Purchase	(6,666)	(16,255.52)	2.44
3	Enable Midstream Partners, LP	Purchase	(4,804)	(12,730.60)	2.65
4	ETC Texas Pipeline, LTD.	Purchase	(8,636)	(23,133.12)	2.68
5	Gemini Carthage Pipeline, LLC	Purchase	(23,254)	(61,960.19)	2.66
6	Marlin Midstream, LLC	Purchase	(632)	(1,175.52)	1.86
7	Performance Proppants, LLC	Purchase	(65)	(146.90)	2.26
8	Total Purchases		(44,326)	(116,149.67)	2.62
9	Enable Gas Transmission, LLC	Sales	699	1.999.73	2.86
10	Enterprise Texas Pipeline	Sales	112,960	367.043.92	3.25
11	ET Gathering & Processing LLC	Sales	8,296	24.401.64	2.94
12	ETC Texas Pipeline, LTD.	Sales	13.981	40.065.66	2.87
13	Expand Energy Marketing LLC	Sales	(27)	(52.65)	1.95
14	Golden Pass LNG Terminal LLC	Sales	31.960	100,843.27	3.16
15	Magnolia Midstream Gas Services, LLC	Sales	57,923	166,054.53	2.87
16	Scona LLC	Sales	1,928	5,710.16	2.96
17	Southwest Energy, L.P.	Sales	4,340	12,998.30	3.00
18	State Line Gathering System, LLC	Sales	15,475	50,382.56	3.26
19	Total Sales		247,535	769,447.12	3.11