



May 1, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Gulf Run Transmission, LLC
Docket No. RP25- _____
Annual Transporter's Use Filing

Dear Ms. Reese:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Original Volume No. 1 ("Tariff"), proposed to become effective June 1, 2025.

<u>Version</u>	<u>Description</u>	<u>Title</u>
5.0.0	Rate Schedule FTS	Currently Effective Rates
5.0.0	Rate Schedule ITS	Currently Effective Rates
5.0.0	Rate Schedule PS	Currently Effective Rates

STATEMENT OF THE NATURE REASONS AND BASIS

Fuel Use and LUFG Percentages to be Effective June 1, 2025

The revised tariff records are being filed in accordance with the methodologies set forth in Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff, which require Gulf Run to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period commencing with the effective date of this Annual Transporter's Use Filing. This filing submits Gulf Run's Transporter's Use and LUFG percentages to be effective June 1, 2025. This filing reflects a system-wide transportation LUFG percentage, and Gulf Run has included in this filing a system gas balance for the period June 2024 through May 2025. The worksheets, attached hereto as Appendix A, provide supporting calculations used in deriving the proposed Transporter's Use and LUFG percentages.

As shown in Appendix A, Gulf Run's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff. The current Fuel Use Percentages for each of Gulf Run's currently effective zones were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each zone. The current LUFG Percentages were determined by dividing the projected quantities of gas required for lost or unaccounted for gas, minus any quantities retained, by the relevant estimated quantities of gas delivered on a system wide basis.

IMPLEMENTATION AND WAIVER REQUEST

Gulf Run respectfully requests that the Commission grant Gulf Run any other waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective June 1, 2025. Gulf Run asks that the Commission act upon this filing on or before May 20, 2025, so that shippers on Gulf Run's system will know the fuel rates prior to making nominations for June business at least a week prior to the proposed June 1, 2025, effective date of the Transporter's Use and Lost and Unaccounted for percentages adjustments.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Gulf Run moves to place the proposed tariff record into effect on June 1, 2025. Gulf Run reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- Supporting documentation and work papers in Appendix A in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted a copy of this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/GR> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully requests the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Currently Effective Rates
Rate Schedule FTS

<u>RATE SCHEDULE FTS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Transporter's Use (%) -----	
			Fuel Retainage -----	Lost & Unaccounted For Gas -----
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	-	-
Zone 1 – Zone 2	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 2	\$0.1690	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.47%	(0.04)%
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.39%	(0.04)%
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.47%	(0.04)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.39%	(0.04)%

Currently Effective Rates
 Rate Schedule ITS

<u>RATE SCHEDULE ITS</u>	Maximum Rate Per Dth	Minimum Rate Per Dth	Transporter's Use (%)	
			Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.47%	(0.04)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.39%	(0.04)%

Currently Effective Rates
 Rate Schedule PS

<u>RATE SCHEDULE PS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Transporter's Use (%) -----	
			Fuel Retainage -----	Lost & Unaccounted For Gas -----
Pool Transfer Area				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.86%	(0.04)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

MARKED VERSION

Currently Effective Rates
Rate Schedule FTS

<u>RATE SCHEDULE FTS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Transporter's Use (%)	
			Fuel Retainage -----	Lost & Unaccounted For Gas -----
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	-	-
Zone 1 – Zone 2	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 2	\$0.1690	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.46 <u>0.47</u> %	(0.23) <u>(0.04)</u> %
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.84 <u>0.86</u> %	(0.23) <u>(0.04)</u> %
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.84 <u>0.86</u> %	(0.23) <u>(0.04)</u> %
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.38 <u>0.39</u> %	(0.23) <u>(0.04)</u> %
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.46 <u>0.47</u> %	(0.23) <u>(0.04)</u> %
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.84 <u>0.86</u> %	(0.23) <u>(0.04)</u> %
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.84 <u>0.86</u> %	(0.23) <u>(0.04)</u> %
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.38 <u>0.39</u> %	(0.23) <u>(0.04)</u> %

Currently Effective Rates
 Rate Schedule ITS

<u>RATE SCHEDULE ITS</u>	Maximum Rate Per Dth	Minimum Rate Per Dth	Transporter's Use (%)	
			Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.46 <u>0.47</u> %	(0.23) <u>(0.04)</u> %
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.84 <u>0.86</u> %	(0.23) <u>(0.04)</u> %
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.84 <u>0.86</u> %	(0.23) <u>(0.04)</u> %
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.38 <u>0.39</u> %	(0.23) <u>(0.04)</u> %

Currently Effective Rates
 Rate Schedule PS

<u>RATE SCHEDULE PS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Transporter's Use (%) -----	
			Fuel Retainage -----	Lost & Unaccounted For Gas -----
Pool Transfer Area				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.84 0.86%	(0.23) (0.04)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.84 0.86%	(0.23) (0.04)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

APPENDIX A

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use
Pursuant to Section 22 of the General Terms and Conditions
of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1
Effective June 1, 2025

Line No.	Description	Transporter's Use Effective November 1, 2024 (a) %	Transporter's Use Adjustment (b) %	Transporter's Use Effective June 1, 2025 (c) %
1	Zone 1	0.23	0.20	0.43
2	Zone 2	0.15	0.20	0.35
3	Zone 1 - Zone 2	0.61	0.21	0.82

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use
Pursuant to Section 22 of the General Terms and Conditions
of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1
Effective June 1, 2025

Line No.	Description	Proposed Fuel Use %	Proposed LUFG %	Total Transporter's Use %	Transporter's Use % Effective June 1, 2025
		(a) %	(b) %	(c) %	(d) %
1	Zone 1	0.47	(0.04)	0.43	0.43
2	Zone 2	0.39	(0.04)	0.35	0.35
3	Zone 1 - Zone 2	0.86	(0.04)	0.82	0.82

GULF RUN TRANSMISSION, LLC
FUEL AND LOSS ADJUSTMENT - SUMMARY
TO BE EFFECTIVE JUNE 1, 2025

Line No.	Transportation	Zone 1	Zone 2	Zone 1 - Zone 2
		(a)	(b)	(c)
		%	%	%
	June 2024 - May 2025			
	Fuel Use % By Component			
1	Proposed Fuel Use %	0.50	0.39	0.89
2	Annual Fuel Use Surcharge	<u>(0.03)</u>	<u>-</u>	<u>(0.03)</u>
3	Total Effective Fuel Use %	<u><u>0.47</u></u>	<u><u>0.39</u></u>	<u><u>0.86</u></u>
		System		
		Wide		
4	Proposed LUFG %	<u>(0.07)</u>		
5	Annual LUFG Surcharge	<u>0.03</u>		
6	Total Effective LUFG %	<u><u>(0.04)</u></u>		

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	SUMMARY			
	<u>FUEL USE:</u>			
1	Main Line Fuel	4,674,733	1,257,204	5,931,937
2	Zone Adjustment	-	734,966	734,966
3	Total Fuel Use	<u>4,674,733</u>	<u>1,992,170</u>	<u>6,666,903</u>
4	Throughput through Zone	926,898,298	433,243,237	
5	Zone Adjustment	-	75,845,988	
6	Adjusted Throughput through Zone	<u>926,898,298</u>	<u>509,089,225</u>	
7	Proposed Fuel Use Percent	0.50%	0.39%	
8	Annual Fuel Use Surcharge	<u>-0.03%</u>	<u>0.00%</u>	
9	Total Fuel Use Percent	<u>0.47%</u>	<u>0.39%</u>	
	<u>Fuel Use Surcharge</u>			
	Fuel Use (Over) / Under Collected Per			
10	January 2023 through May 2024	(288,002)	(361,818)	
11	Projected Surcharge Retention	278,069	324,605	
	Fuel Use (Over) / Under Collected			
12	June 2024 through May 2025	(305,815)	15,306	
13	Prior Period Adjustments	-	-	
14	Total Fuel Use (Over) / Under Collected	<u>(315,748)</u>	<u>(21,907)</u>	
15	Projected Throughput	927,000,000	509,000,000	
16	Annual Fuel Use Surcharge	<u>-0.03%</u>	<u>0.00%</u>	

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		System Total <u>(a)</u>
	SUMMARY	
	<u>LUFG:</u>	
1	System Losses	<u>(638,299)</u>
2	Throughput through Zone	<u>927,188,251</u>
3	Proposed LUFG Percent	-0.07%
4	Annual LUFG Surcharge	<u>0.03%</u>
5	Total LUFG Percent	-0.04%
	<u>LUFG Surcharge</u>	
6	LUFG (Over) / Under Collected Per January 2023 through May 2024	(1,590,672)
7	Projected Surcharge Retention	1,184,131
8	LUFG (Over) / Under Collected June 2024 through May 2025	669,277
9	Prior Period Adjustments	-
10	Total LUFG (Over) / Under Collected	<u>262,736</u>
11	Projected Throughput	927,000,000
12	Annual LUFG Surcharge	<u>0.03%</u>

GULF RUN TRANSMISSION, LLC
FUEL USE SURCHARGE - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025

Line No.	Month	Receipt Quantities (a)	Reciprocal Surcharge Fuel Percents (b)	Transportation Deliveries (c)	Surcharge Recoveries (d)
<u>Zone 1:</u>					
1	Jun-24	66,797,426	100.03%	66,817,465	(20,039)
2	Jul-24	72,930,136	100.03%	72,952,015	(21,879)
3	Aug-24	74,886,035	100.03%	74,908,501	(22,466)
4	Sep-24	66,953,113	100.03%	66,973,199	(20,086)
5	Oct-24	75,964,713	100.03%	75,987,502	(22,789)
6	Nov-24	79,237,729	100.03%	79,261,500	(23,771)
7	Dec-24	82,979,819	100.03%	83,004,713	(24,894)
8	Jan-25	81,668,838	100.03%	81,693,339	(24,501)
9	Feb-25	75,576,965	100.03%	75,599,638	(22,673)
10	Mar-25	86,076,251	100.03%	86,102,074	(25,823)
11	Apr-25 (EST)	80,570,790	100.03%	80,594,961	(24,171)
12	May-25 (EST)	83,256,483	100.03%	83,281,460	(24,977)
13		<u>926,898,298</u>		<u>927,176,367</u>	<u>(278,069)</u>
<u>Zone 2:</u>					
14	Jun-24	23,559,129	100.15%	23,594,468	(35,339)
15	Jul-24	28,828,915	100.15%	28,872,158	(43,243)
16	Aug-24	29,265,284	100.15%	29,309,182	(43,898)
17	Sep-24	24,288,727	100.15%	24,325,160	(36,433)
18	Oct-24	31,611,132	100.15%	31,658,549	(47,417)
19	Nov-24	40,645,662	100.04%	40,661,920	(16,258)
20	Dec-24	43,273,374	100.04%	43,290,683	(17,309)
21	Jan-25	42,446,948	100.04%	42,463,927	(16,979)
22	Feb-25	37,317,753	100.04%	37,332,680	(14,927)
23	Mar-25	46,925,648	100.04%	46,944,418	(18,770)
24	Apr-25 (EST)	41,842,950	100.04%	41,859,687	(16,737)
25	May-25 (EST)	43,237,715	100.04%	43,255,010	(17,295)
26		<u>433,243,237</u>		<u>433,567,842</u>	<u>(324,605)</u>

GULF RUN TRANSMISSION, LLC
LUFG SURCHARGE - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025

Line No.	Month	Receipt Quantities (a)	Reciprocal Surcharge LUFG Percents (b)	Transportation Deliveries (c)	Surcharge Recoveries (d)
	<u>System:</u>				
1	Jun-24	66,797,426	100.14%	66,890,942	(93,516)
2	Jul-24	72,930,136	100.14%	73,032,238	(102,102)
3	Aug-24	74,886,035	100.14%	74,990,875	(104,840)
4	Sep-24	66,953,113	100.14%	67,046,847	(93,734)
5	Oct-24	75,964,713	100.14%	76,071,064	(106,351)
6	Nov-24	79,292,770	100.12%	79,387,921	(95,151)
7	Dec-24	82,994,860	100.12%	83,094,454	(99,594)
8	Jan-25	81,668,838	100.12%	81,766,841	(98,003)
9	Feb-25	75,576,965	100.12%	75,667,657	(90,692)
10	Mar-25	86,212,674	100.12%	86,316,129	(103,455)
11	Apr-25 (EST)	80,611,830	100.12%	80,708,564	(96,734)
12	May-25 (EST)	83,298,891	100.12%	83,398,850	(99,959)
13		<u>927,188,251</u>		<u>928,372,382</u>	<u>(1,184,131)</u>

GULF RUN TRANSMISSION, LLC
FUEL USE (OVER) UNDER RETENTION - TRANSPORTATION
SUMMARY FOR THE PERIOD JUNE 2024 THROUGH MAY 2025

Line No.	Month	Zone 1 (a)	Zone 2 (b)
1	Jun-24	(53,509)	349
2	Jul-24	(23,229)	-
3	Aug-24	150,329	399
4	Sep-24	(8,418)	14,056
5	Oct-24	(25,071)	85,264
6	Nov-24	(64,131)	(5,477)
7	Dec-24	29,749	(5,063)
8	Jan-25	(111,819)	(14,995)
9	Feb-25	(19,671)	(10,870)
10	Mar-25	(80,499)	(23,957)
11	Apr-25 (EST)	(48,957)	(12,000)
12	May-25 (EST)	(50,589)	(12,400)
13		<u>(305,815)</u>	<u>15,306</u>

GULF RUN TRANSMISSION, LLC
LUFG (OVER) UNDER RETENTION - TRANSPORTATION
SUMMARY FOR THE PERIOD JUNE 2024 THROUGH MAY 2025

Line No.	Month	System Wide (a)
1	Jun-24	301,780
2	Jul-24	(40,932)
3	Aug-24	(144,787)
4	Sep-24	34,399
5	Oct-24	32,992
6	Nov-24	(47,178)
7	Dec-24	36,699
8	Jan-25	240,923
9	Feb-25	82,990
10	Mar-25	32,592
11	Apr-25 (EST)	68,753
12	May-25 (EST)	71,045
13		<u>669,277</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	June 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	306,119	349	306,468
2	Total Fuel Use	<u>306,119</u>	<u>349</u>	<u>306,468</u>
3	Throughput through Zone	<u>66,797,426</u>	<u>23,559,129</u>	
4	Actual Fuel %	0.4583%	0.0015%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	66,797,426	0.4583%	306,119
7	Billed (Z1)	43,238,297	0.4800%	246,544
8	Billed (Z1 to Z2)	23,559,129	0.4800%	113,084
9	Fuel Use (Over) / Under Collected			<u>(53,509)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	23,559,129	0.0015%	96,131
11	Billed (Z2)	-	0.0000%	96,131
12	Billed (Z1 to Z2)	23,559,129	0.0000%	-
13	Fuel Use (Over) / Under Collected			<u>349</u>
14	Net Deliveries	66,491,307		23,462,649
15	Fuel Use (Actual)	<u>306,119</u>		<u>96,480</u>
16	Total Receipts Associated With Fuel Use	66,797,426		23,559,129
	<u>LUFG:</u>			
17	System Losses			<u>255,022</u>
18	Throughput through Zone			<u>66,797,426</u>
19	Actual LUFG %			0.3818%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	66,797,426	0.3818%	255,022
22	Billed	66,797,426	-0.0700%	(46,758)
23	LUFG (Over) / Under Collected			<u>301,780</u>
24	Net Deliveries			66,542,404
25	LUFG (Actual)			<u>255,022</u>
26	Total Receipts Associated With LUFG			<u>66,797,426</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>248,620</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	July 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	367,136	-	367,136
2	Total Fuel Use	<u>367,136</u>	<u>-</u>	<u>367,136</u>
3	Throughput through Zone	<u>72,930,136</u>	<u>28,828,915</u>	
4	Actual Fuel %	0.5034%	0.0000%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	72,930,136	0.5034%	367,136
7	Billed (Z1)	44,101,221	0.4800%	251,986
8	Billed (Z1 to Z2)	28,828,915	0.4800%	138,379
9	Fuel Use (Over) / Under Collected			<u>(23,229)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	28,828,915	0.0000%	99,631
11	Billed (Z2)	-	0.0000%	99,631
12	Billed (Z1 to Z2)	28,828,915	0.0000%	-
13	Fuel Use (Over) / Under Collected			<u>-</u>
14	Net Deliveries	72,563,000		28,729,284
15	Fuel Use (Actual)	<u>367,136</u>		<u>99,631</u>
16	Total Receipts Associated With Fuel Use	72,930,136		28,828,915
	<u>LUFG:</u>			
17	System Losses			<u>(91,983)</u>
18	Throughput through Zone			<u>72,930,136</u>
19	Actual LUFG %			-0.1261%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	72,930,136	-0.1261%	(91,983)
22	Billed	72,930,136	-0.0700%	(51,051)
23	LUFG (Over) / Under Collected			<u>(40,932)</u>
24	Net Deliveries			73,022,119
25	LUFG (Actual)			<u>(91,983)</u>
26	Total Receipts Associated With LUFG			<u>72,930,136</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>(64,161)</u>

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	August 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	550,082	399	550,481
2	Total Fuel Use	<u>550,082</u>	<u>399</u>	<u>550,481</u>
3	Throughput through Zone	<u>74,886,035</u>	<u>29,265,284</u>	
4	Actual Fuel %	0.7346%	0.0014%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	74,886,035	0.7346%	550,082
7	Billed (Z1)	45,620,751	0.4800%	259,280
8	Billed (Z1 to Z2)	29,265,284	0.4800%	140,473
9	Fuel Use (Over) / Under Collected			<u>150,329</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	29,265,284	0.0014%	100,409
11	Billed (Z2)	-	0.0000%	100,409
12	Billed (Z1 to Z2)	29,265,284	0.0000%	-
13	Fuel Use (Over) / Under Collected			<u>399</u>
14	Net Deliveries	74,335,953		29,164,476
15	Fuel Use (Actual)	<u>550,082</u>		<u>100,808</u>
16	Total Receipts Associated With Fuel Use	74,886,035		29,265,284
	<u>LUFG:</u>			
17	System Losses			<u>(197,207)</u>
18	Throughput through Zone			<u>74,886,035</u>
19	Actual LUFG %			-0.2633%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	74,886,035	-0.2633%	(197,207)
22	Billed	74,886,035	-0.0700%	(52,420)
23	LUFG (Over) / Under Collected			<u>(144,787)</u>
24	Net Deliveries			75,083,242
25	LUFG (Actual)			<u>(197,207)</u>
26	Total Receipts Associated With LUFG			<u>74,886,035</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>5,941</u>

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	September 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	351,957	14,056	366,013
2	Total Fuel Use	<u>351,957</u>	<u>14,056</u>	<u>366,013</u>
3	Throughput through Zone	<u>66,953,113</u>	<u>24,288,727</u>	
4	Actual Fuel %	0.5257%	0.0579%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	66,953,113	0.5257%	351,957
7	Billed (Z1)	42,664,386	0.4800%	243,789
8	Billed (Z1 to Z2)	24,288,727	0.4800%	116,586
9	Fuel Use (Over) / Under Collected			<u>(8,418)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	24,288,727	0.0579%	97,046
11	Billed (Z2)	-	0.0000%	97,046
12	Billed (Z1 to Z2)	24,288,727	0.0000%	-
13	Fuel Use (Over) / Under Collected			<u>14,056</u>
14	Net Deliveries	66,601,156		24,177,625
15	Fuel Use (Actual)	<u>351,957</u>		<u>111,102</u>
16	Total Receipts Associated With Fuel Use	66,953,113		24,288,727
	<u>LUFG:</u>			
17	System Losses			<u>(12,468)</u>
18	Throughput through Zone			<u>66,953,113</u>
19	Actual LUFG %			-0.0186%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	66,953,113	-0.0186%	(12,468)
22	Billed	66,953,113	-0.0700%	(46,867)
23	LUFG (Over) / Under Collected			<u>34,399</u>
24	Net Deliveries			66,965,581
25	LUFG (Actual)			<u>(12,468)</u>
26	Total Receipts Associated With LUFG			<u>66,953,113</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>40,037</u>

GULF RUN TRANSMISSION, LLC
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JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	October 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	379,859	85,264	465,123
2	Total Fuel Use	<u>379,859</u>	<u>85,264</u>	<u>465,123</u>
3	Throughput through Zone	<u>75,964,713</u>	<u>31,611,132</u>	
4	Actual Fuel %	0.5000%	0.2697%	
5	As Billed Fuel %	0.4800%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	75,964,713	0.5000%	379,859
7	Billed (Z1)	44,353,581	0.4800%	253,197
8	Billed (Z1 to Z2)	31,611,132	0.4800%	151,733
9	Fuel Use (Over) / Under Collected			<u>(25,071)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	31,611,132	0.2697%	100,364
11	Billed (Z2)	-	0.0000%	100,364
12	Billed (Z1 to Z2)	31,611,132	0.0000%	-
13	Fuel Use (Over) / Under Collected			<u>85,264</u>
14	Net Deliveries	75,584,854		31,425,504
15	Fuel Use (Actual)	<u>379,859</u>		<u>185,628</u>
16	Total Receipts Associated With Fuel Use	75,964,713		31,611,132
	<u>LUFG:</u>			
17	System Losses			<u>(20,183)</u>
18	Throughput through Zone			<u>75,964,713</u>
19	Actual LUFG %			-0.0266%
20	As Billed LUFG %			-0.0700%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	75,964,713	-0.0266%	(20,183)
22	Billed	75,964,713	-0.0700%	(53,175)
23	LUFG (Over) / Under Collected			<u>32,992</u>
24	Net Deliveries			75,984,896
25	LUFG (Actual)			<u>(20,183)</u>
26	Total Receipts Associated With LUFG			<u>75,964,713</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>93,185</u>

GULF RUN TRANSMISSION, LLC
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JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	November 2024			
	FUEL USE:			
1	Main Line Fuel	363,134	165,235	528,369
2	Total Fuel Use	363,134	165,235	528,369
3	Throughput through Zone	79,237,729	40,645,662	
4	Actual Fuel %	0.4583%	0.4065%	
5	As Billed Fuel %	0.4900%	0.4200%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	79,237,729	0.4583%	363,134
7	Billed (Z1)	38,647,108	0.4900%	228,371
8	Billed (Z1 to Z2)	40,590,621	0.4900%	198,894
9	Fuel Use (Over) / Under Collected			(64,131)
	Zone 2 Only			Trunkline Fuel
10	Actual	40,645,662	0.4065%	90,920
11	Billed (Z2)	55,041	0.4200%	90,920
12	Billed (Z1 to Z2)	40,590,621	0.4200%	170,481
13	Fuel Use (Over) / Under Collected			(5,477)
14	Net Deliveries	78,874,595		40,389,507
15	Fuel Use (Actual)	363,134		256,155
16	Total Receipts Associated With Fuel Use	79,237,729		40,645,662
	LUFG:			
17	System Losses			(134,400)
18	Throughput through Zone			79,292,770
19	Actual LUFG %			-0.1695%
20	As Billed LUFG %			-0.1100%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	79,292,770	-0.1695%	(134,400)
22	Billed	79,292,770	-0.1100%	(87,222)
23	LUFG (Over) / Under Collected			(47,178)
24	Net Deliveries			79,427,170
25	LUFG (Actual)			(134,400)
26	Total Receipts Associated With LUFG			79,292,770
27	Total Fuel Use & LUFG (Over) / Under Collected			(116,786)

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	December 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	476,650	176,685	653,335
2	Total Fuel Use	<u>476,650</u>	<u>176,685</u>	<u>653,335</u>
3	Throughput through Zone	<u>82,979,819</u>	<u>43,273,374</u>	
4	Actual Fuel %	0.5744%	0.4083%	
5	As Billed Fuel %	0.4900%	0.4200%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	82,979,819	0.5744%	476,650
7	Billed (Z1)	39,721,486	0.4900%	234,935
8	Billed (Z1 to Z2)	43,258,333	0.4900%	211,966
9	Fuel Use (Over) / Under Collected			<u>29,749</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	43,273,374	0.4083%	93,772
11	Billed (Z2)	15,041	0.4200%	93,772
12	Billed (Z1 to Z2)	43,258,333	0.4200%	181,685
13	Fuel Use (Over) / Under Collected			<u>(5,063)</u>
14	Net Deliveries	82,503,169		43,002,917
15	Fuel Use (Actual)	<u>476,650</u>		<u>270,457</u>
16	Total Receipts Associated With Fuel Use	82,979,819		43,273,374
	<u>LUFG:</u>			
17	System Losses			<u>(54,595)</u>
18	Throughput through Zone			<u>82,994,860</u>
19	Actual LUFG %			-0.0658%
20	As Billed LUFG %			-0.1100%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	82,994,860	-0.0658%	(54,595)
22	Billed	82,994,860	-0.1100%	(91,294)
23	LUFG (Over) / Under Collected			<u>36,699</u>
24	Net Deliveries			83,049,455
25	LUFG (Actual)			<u>(54,595)</u>
26	Total Receipts Associated With LUFG			<u>82,994,860</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>61,385</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2024 THROUGH MAY 2025
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	January 2025			
	<u>FUEL USE:</u>			
1	Main Line Fuel	328,658	163,282	491,940
2	Total Fuel Use	<u>328,658</u>	<u>163,282</u>	<u>491,940</u>
3	Throughput through Zone	<u>81,668,838</u>	<u>42,446,948</u>	
4	Actual Fuel %	0.4024%	0.3847%	
5	As Billed Fuel %	0.4900%	0.4200%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	81,668,838	0.4024%	328,658
7	Billed (Z1)	39,221,890	0.4900%	232,487
8	Billed (Z1 to Z2)	42,446,948	0.4900%	207,990
9	Fuel Use (Over) / Under Collected			<u>(111,819)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	42,446,948	0.3847%	93,918
11	Billed (Z2)	-	0.4200%	93,918
12	Billed (Z1 to Z2)	42,446,948	0.4200%	178,277
13	Fuel Use (Over) / Under Collected			<u>(14,995)</u>
14	Net Deliveries	81,340,180		42,189,748
15	Fuel Use (Actual)	<u>328,658</u>		<u>257,200</u>
16	Total Receipts Associated With Fuel Use	81,668,838		42,446,948
	<u>LUFG:</u>			
17	System Losses			<u>151,087</u>
18	Throughput through Zone			<u>81,668,838</u>
19	Actual LUFG %			0.1850%
20	As Billed LUFG %			-0.1100%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	81,668,838	0.1850%	151,087
22	Billed	81,668,838	-0.1100%	(89,836)
23	LUFG (Over) / Under Collected			<u>240,923</u>
24	Net Deliveries			81,517,751
25	LUFG (Actual)			<u>151,087</u>
26	Total Receipts Associated With LUFG			<u>81,668,838</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>114,109</u>

GULF RUN TRANSMISSION, LLC
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JUNE 2024 THROUGH MAY 2025
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	February 2025			
	<u>FUEL USE:</u>			
1	Main Line Fuel	387,056	145,865	532,921
2	Total Fuel Use	<u>387,056</u>	<u>145,865</u>	<u>532,921</u>
3	Throughput through Zone	<u>75,576,965</u>	<u>37,317,753</u>	
4	Actual Fuel %	0.5121%	0.3909%	
5	As Billed Fuel %	0.4900%	0.4200%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	75,576,965	0.5121%	387,056
7	Billed (Z1)	38,259,212	0.4900%	223,870
8	Billed (Z1 to Z2)	37,317,753	0.4900%	182,857
9	Fuel Use (Over) / Under Collected			<u>(19,671)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	37,317,753	0.3909%	84,567
11	Billed (Z2)	-	0.4200%	84,567
12	Billed (Z1 to Z2)	37,317,753	0.4200%	156,735
13	Fuel Use (Over) / Under Collected			<u>(10,870)</u>
14	Net Deliveries	75,189,909		37,087,321
15	Fuel Use (Actual)	<u>387,056</u>		<u>230,432</u>
16	Total Receipts Associated With Fuel Use	75,576,965		37,317,753
	<u>LUFG:</u>			
17	System Losses			<u>(145)</u>
18	Throughput through Zone			<u>75,576,965</u>
19	Actual LUFG %			-0.0002%
20	As Billed LUFG %			-0.1100%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	75,576,965	-0.0002%	(145)
22	Billed	75,576,965	-0.1100%	(83,135)
23	LUFG (Over) / Under Collected			<u>82,990</u>
24	Net Deliveries			75,577,110
25	LUFG (Actual)			<u>(145)</u>
26	Total Receipts Associated With LUFG			<u>75,576,965</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>52,449</u>

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	March 2025			
	<u>FUEL USE:</u>			
1	Main Line Fuel	381,574	173,131	554,705
2	Total Fuel Use	<u>381,574</u>	<u>173,131</u>	<u>554,705</u>
3	Throughput through Zone	<u>86,076,251</u>	<u>46,925,648</u>	
4	Actual Fuel %	0.4433%	0.3689%	
5	As Billed Fuel %	0.4900%	0.4200%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	86,076,251	0.4433%	381,574
7	Billed (Z1)	39,287,026	0.4900%	232,806
8	Billed (Z1 to Z2)	46,789,225	0.4900%	229,267
9	Fuel Use (Over) / Under Collected			<u>(80,499)</u>
	Zone 2 Only			Trunkline Fuel
10	Actual	46,925,648	0.3689%	93,812
11	Billed (Z2)	136,423	0.4200%	93,812
12	Billed (Z1 to Z2)	46,789,225	0.4200%	196,515
13	Fuel Use (Over) / Under Collected			<u>(23,957)</u>
14	Net Deliveries	85,694,677		46,658,705
15	Fuel Use (Actual)	<u>381,574</u>		<u>266,943</u>
16	Total Receipts Associated With Fuel Use	86,076,251		46,925,648
	<u>LUFG:</u>			
17	System Losses			<u>(62,242)</u>
18	Throughput through Zone			<u>86,212,674</u>
19	Actual LUFG %			-0.0722%
20	As Billed LUFG %			-0.1100%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	86,212,674	-0.0722%	(62,242)
22	Billed	86,212,674	-0.1100%	(94,834)
23	LUFG (Over) / Under Collected			<u>32,592</u>
24	Net Deliveries			86,274,916
25	LUFG (Actual)			<u>(62,242)</u>
26	Total Receipts Associated With LUFG			<u>86,212,674</u>
27	Total Fuel Use & LUFG (Over) / Under Collected			<u>(71,864)</u>

GULF RUN TRANSMISSION, LLC
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(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	ESTIMATED April 2025			
	FUEL USE:			
1	Main Line Fuel	384,840	163,740	548,580
2	Total Fuel Use	384,840	163,740	548,580
3	Throughput through Zone	80,570,790	41,842,950	
4	Actual Fuel %	0.4776%	0.3913%	
5	As Billed Fuel %	0.4900%	0.4200%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	80,570,790	0.4776%	384,840
7	Billed (Z1)	38,768,880	0.4900%	228,968
8	Billed (Z1 to Z2)	41,801,910	0.4900%	204,829
9	Fuel Use (Over) / Under Collected			(48,957)
	Zone 2 Only			Trunkline Fuel
10	Actual	41,842,950	0.3913%	90,780
11	Billed (Z2)	41,040	0.4200%	90,780
12	Billed (Z1 to Z2)	41,801,910	0.4200%	175,568
13	Fuel Use (Over) / Under Collected			(12,000)
14	Net Deliveries	80,185,950		41,588,430
15	Fuel Use (Actual)	384,840		254,520
16	Total Receipts Associated With Fuel Use	80,570,790		41,842,950
	LUFG:			
17	System Losses			(19,920)
18	Throughput through Zone			80,611,830
19	Actual LUFG %			-0.0247%
20	As Billed LUFG %			-0.1100%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
21	Actual	80,611,830	-0.0247%	(19,920)
22	Billed	80,611,830	-0.1100%	(88,673)
23	LUFG (Over) / Under Collected			68,753
24	Net Deliveries			80,611,830
25	LUFG (Actual)			(19,920)
26	Total Receipts Associated With LUFG			80,591,910
27	Total Fuel Use & LUFG (Over) / Under Collected			7,796

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	ESTIMATED May 2025			
	FUEL USE:			
1	Main Line Fuel	397,668	169,198	566,866
2	Total Fuel Use	397,668	169,198	566,866
3	Throughput through Zone	83,256,483	43,237,715	
4	Actual Fuel %	0.4776%	0.3913%	
5	As Billed Fuel %	0.4900%	0.4200%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	83,256,483	0.4776%	397,668
7	Billed (Z1)	40,061,176	0.4900%	236,600
8	Billed (Z1 to Z2)	43,195,307	0.4900%	211,657
9	Fuel Use (Over) / Under Collected			(50,589)
	Zone 2 Only			Trunkline Fuel
10	Actual	43,237,715	0.3913%	93,806
11	Billed (Z2)	42,408	0.4200%	93,806
12	Billed (Z1 to Z2)	43,195,307	0.4200%	181,420
13	Fuel Use (Over) / Under Collected			(12,400)
14	Net Deliveries	82,858,815		42,974,711
15	Fuel Use (Actual)	397,668		263,004
16	Total Receipts Associated With Fuel Use	83,256,483		43,237,715
	LUGF:			
17	System Losses			(20,584)
18	Throughput through Zone			83,298,891
19	Actual LUGF %			-0.0247%
20	As Billed LUGF %			-0.1100%
		Receipt Quantities (a)	LUGF % (b)	LUGF Quantities (c)
	System Wide			
21	Actual	83,298,891	-0.0247%	(20,584)
22	Billed	83,298,891	-0.1100%	(91,629)
23	LUGF (Over) / Under Collected			71,045
24	Net Deliveries			83,298,891
25	LUGF (Actual)			(20,584)
26	Total Receipts Associated With LUGF			83,278,307
27	Total Fuel Use & LUGF (Over) / Under Collected			8,056