



May 1, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Gulf Run Transmission, LLC
Docket No. RP24-_____
Annual System Balancing Adjustment Report
For the Period February 2023 through January 2024

Dear Ms. Reese:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for eFiling with the Federal Energy Regulatory Commission ("Commission") its Annual System Balancing Adjustment Report.

STATEMENT OF NATURE, REASONS AND BASIS

Section 22.3 of the General Terms and Conditions ("GT&C") of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1, sets forth the procedures to establish the System Balancing Adjustment ("SBA") refund or surcharge to be effective on June 1 of each year. Pursuant to these procedures, Gulf Run is to calculate an SBA balance by taking the sum of the net annual system Cashout balance determined in accordance with Section 6 of the GT&C, OBA Cashouts, any gains or losses associated with operational purchases or sales of gas made necessary in order to manage OBAs, and any associated administrative costs, for each twelve-month period ending January 31 of the year in which the filing is made. During the twelve-month accumulation period ending January 31, 2024, Gulf Run's revenues received totaled \$4,619,298.27 and as a result, under GT&C Section 22.3, Shippers' are due a refund for the period based upon each individual Shipper's actual throughput. Such refunds shall be due and payable sixty days after the Commission's acceptance.

SUPPORT FOR THE FILING

Appendix A shows the calculation of the SBA balance refunded to each Shipper for the period February 2023 through January 2024.

Schedule 1 shows each Shipper's share of the SBA balance, based upon the throughput, calculated in accordance with Section 22.3.

Schedule 2 shows the derivation of the Volume Factor for each Shipper based upon each Shipper's volume transported to the sum of all Shippers' volumes transported during the twelve-month accumulation period.

Schedule 3 shows the monthly summary of the Cash-Out revenues in excess of costs for the twelve-month accumulation period.

Schedule 4 shows a summary of Gulf Run's Cash-Out operational gas purchases and sales determined in accordance with Section 6 of the GT&C.

Schedule 5 provides monthly detail by Operator/Shipper that supports the February 2023 through January 2024 Cash-Out purchases and sales.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Appendix A in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/GR> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

1 Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

2 Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

APPENDIX A

GULF RUN TRANSMISSION, LLC

CALCULATION OF CASH-OUT REFUND BY SHIPPER

Line No.	Contract	Shipper	Rate Schedule	Volume (a)	Volume Factor (b)	Total Refund (c) \$
1	20000	Golden Pass LNG Terminal LLC	FTS	12,109,574	0.01430850	66,095.23
2	20001	Golden Pass LNG Terminal LLC	FTS	15,972,927	0.01887338	87,181.79
3	20007	Paloma Natural Gas, LLC	FTS	8,806,132	0.01040520	48,064.72
4	20008	Enable Gas Transmission, LLC	LEASE	112,089,172	0.13244297	611,793.60
5	20011	Enable Gas Transmission, LLC	FTS	18,398,644	0.02173958	100,421.59
6	20013	Performance Proppants, LLC	FTS	500,906	0.00059186	2,733.99
7	20014	Performance Proppants, LLC	FTS	218,882	0.00025863	1,194.68
8	20015	Southwest Energy, L.P.	FTS	108,936,216	0.12871749	594,584.46
9	20025	Chesapeake Energy Marketing L.L.C.	FTS	51,919,398	0.06134722	283,381.12
10	20026	DTE Energy Trading, Inc.	FTS	2,876,856	0.00339925	15,702.16
11	20027	Spotlight Energy LLC	FTS	2,823,500	0.00333621	15,410.94
12	20032	Tenaska Marketing Ventures	FTS	148,570,009	0.17554821	810,909.57
13	20034	Vitol Inc.	FTS	2,511,980	0.00296812	13,710.63
14	20035	CIMA Energy, LP	FTS	2,816,806	0.00332830	15,374.40
15	20036	Sequent Energy Management LLC	FTS	2,893,067	0.00341841	15,790.64
16	20037	NextEra Energy Marketing LLC	FTS	1,246,988	0.00147342	6,806.18
17	20038	Tenaska Marketing Ventures	FTS	930,924	0.00109997	5,081.07
18	20039	Southwest Energy, L.P.	FTS	3,607,066	0.00426206	19,687.72
19	20040	Koch Energy Services, LLC	FTS	977,698	0.00115523	5,336.37
20	20042	Tenaska Marketing Ventures	FTS	33,418,421	0.03948673	182,400.99
21	20043	Tenaska Marketing Ventures	FTS	10,353,789	0.01223389	56,511.99
22	20044	XTO Energy Inc.	FTS	20,072,689	0.02371760	109,558.69
23	20046	Tenaska Marketing Ventures	FTS	17,242,147	0.02037308	94,109.32
24	20047	Tenaska Marketing Ventures	FTS	16,661,586	0.01968709	90,940.56
25	20050	XTO Energy Inc.	ITS	448,663	0.00053013	2,448.85
26	20051	Sequent Energy Management LLC	ITS	2,280,425	0.00269452	12,446.78
27	20052	Hartree Partners, LP	FTS	6,329,889	0.00747931	34,549.15
28	20057	Texla Energy Management, Inc.	ITS	365,793	0.00043222	1,996.53
29	20058	Tenaska Marketing Ventures	FTS	33,190,746	0.03921771	181,158.32
30	20060	CIMA Energy, LP	ITS	255,022	0.00030133	1,391.93
31	20066	Tenaska Marketing Ventures	ITS	46,416	0.00005484	253.34
32	20069	Koch Energy Services, LLC	ITS	27,686	0.00003271	151.11
33	20107	Hartree Partners, LP	ITS	138,342	0.00016346	755.08
34	20109	DTE Energy Trading, Inc.	ITS	153,208	0.00018103	836.22
35	20111	Twin Eagle Resource Management, LLC	ITS	10	0.00000001	0.05
36	20115	Vitol Inc.	ITS	165,697	0.00019579	904.39
37	20117	Spotlight Energy LLC	ITS	62,571	0.00007393	341.52
38	20121	NextEra Energy Marketing LLC	ITS	23,468	0.00002773	128.09
39	20123	Eco-Energy Natural Gas, LLC	ITS	12,038	0.00001422	65.70
40	20146	Castleton Commodities Merchant Trading L.P.	ITS	146,333	0.00017290	798.70
41	20198	Vitol Inc.	FTS	2,479,145	0.00292932	13,531.41
42	20199	ETC Marketing, LTD.	FTS	1,391,495	0.00164417	7,594.92
43	20200	Trunkline Gas Company, LLC	FTS	45,919,325	0.05425762	250,632.14
44	20201	XTO Energy Inc.	FTS	698,678	0.00082555	3,813.45
45	20228	Eco-Energy Natural Gas, LLC	FTS	383,379	0.00045300	2,092.52
46	20229	Eco-Energy Natural Gas, LLC	FTS	861,020	0.00101737	4,699.53
47	20230	Twin Eagle Resource Management, LLC	FTS	217,381	0.00025685	1,186.49
48	20256	Vitol Inc.	FTS	1,123	0.00000133	6.13
49	20259	CIMA Energy, LP	FTS	4,538,796	0.00536298	24,773.19
50	20260	Tenaska Marketing Ventures	FTS	7,593,630	0.00897253	41,446.77
51	20261	Sequent Energy Management LLC	FTS	2,539,736	0.00300092	13,862.13
52	20262	Southwest Energy, L.P.	FTS	74,948	0.00008856	409.07
53	20263	Southwest Energy, L.P.	FTS	19,259,470	0.02275672	105,120.06
54	20264	CIMA Energy, LP	FTS	10,165,665	0.01201161	55,485.19
55	20265	Sequent Energy Management LLC	FTS	1,690,131	0.00199703	9,224.90
56	20266	Southwest Energy, L.P.	FTS	8,224,505	0.00971796	44,890.15
57	20267	Southwest Energy, L.P.	FTS	461,142	0.00054488	2,516.96
58	20268	ARM Energy Management LLC	FTS	1,343,323	0.00158725	7,331.99
59	20269	Tenaska Marketing Ventures	FTS	5,005,872	0.00591487	27,322.54

GULF RUN TRANSMISSION, LLC

CALCULATION OF CASH-OUT REFUND BY SHIPPER

Line No.	Contract	Shipper	Rate Schedule	Volume (a)	Volume Factor (b)	Total Refund (c) \$
60	20270	Texla Energy Management, Inc.	FTS	3,373,659	0.00398627	18,413.76
61	20271	ARM Energy Management LLC	FTS	570,100	0.00067362	3,111.66
62	20272	Texla Energy Management, Inc.	FTS	4,361,664	0.00515368	23,806.39
63	20273	Koch Energy Services, LLC	FTS	4,676,298	0.00552545	25,523.69
64	20274	Koch Energy Services, LLC	FTS	3,459,649	0.00408787	18,883.10
65	20286	Spotlight Energy LLC	FTS	6,073,707	0.00717661	33,150.88
66	20308	Mercuria Energy America, LLC	FTS	1,949,141	0.00230308	10,638.60
67	20309	Mercuria Energy America, LLC	FTS	2,474,220	0.00292350	13,504.53
68	20324	Chevron U.S.A. Inc.	ITS	99,684	0.00011779	544.08
69	20331	Koch Energy Services, LLC	FTS	2,055,365	0.00242859	11,218.38
70	20338	Spotlight Energy LLC	FTS	9,531,301	0.01126205	52,022.77
71	20346	Texla Energy Management, Inc.	FTS	3,641,439	0.00430267	19,875.33
72	20347	CIMA Energy, LP	FTS	3,630,260	0.00428946	19,814.31
73	20365	Radiate Energy LLC	FTS	1,302,088	0.00153853	7,106.92
74	20367	Vitol Inc.	FTS	20,028	0.00002366	109.31
75	20368	Koch Energy Services, LLC	FTS	20,151	0.00002381	109.99
76	20369	ARM Energy Management LLC	FTS	1,937,686	0.00228954	10,576.08
77	20375	ConocoPhillips Company	FTS	21,886	0.00002586	119.46
78	20383	ExxonMobil Oil Corporation	ITS	75,472	0.00008918	411.93
79	20385	ExxonMobil Oil Corporation	FTS	4,143,326	0.00489570	22,614.68
80	20388	SWN Energy Services Company, LLC	ITS	517,616	0.00061161	2,825.20
81	20393	ExxonMobil Oil Corporation	FTS	5,502,142	0.00650125	30,031.23
82	20394	Enable Gas Transmission, LLC	LEASE	14,939,128	0.01765186	81,539.21
83	20395	Enable Gas Transmission, LLC	LEASE	8,307,266	0.00981575	45,341.87
84	20401	Scona LLC	ITS	15,569	0.00001840	84.98
85	20420	Castleton Commodities Merchant Trading L.P.	FTS	1,451,113	0.00171461	7,920.32
86	20421	NextEra Energy Marketing LLC	FTS	1,470,664	0.00173772	8,027.03
87	20422	Southwest Energy, L.P.	FTS	596,050	0.00070428	3,253.30
88	20423	Hartree Partners, LP	FTS	900,347	0.00106384	4,914.18
89	20425	Tenaska Marketing Ventures	FTS	5,816,525	0.00687272	31,747.16
90	20434	Spotlight Energy LLC	FTS	226,486	0.00026761	1,236.18
91	20442	J.P. Morgan Ventures Energy Corporation	FTS	83,131	0.00009823	453.74
92	20445	ExxonMobil Oil Corporation	FTS	184,789	0.00021834	1,008.60
93	20451	ExxonMobil Oil Corporation	FTS	440,336	0.00052029	2,403.40
94	20452	Vitol Inc.	FTS	1,522	0.00000180	8.31
95		Total		846,320,256	1.00000000	4,619,298.27

GULF RUN TRANSMISSION, LLC
CASH-OUT REFUND CALCULATION
VOLUMETRIC ALLOCATION FACTORS

Line No.	Contract	Shipper	Rate Schedule	2023												2024	Total (m)	Factor (n)
				February (a)	March (b)	April (c)	May (d)	June (e)	July (f)	August (g)	September (h)	October (i)	November (j)	December (k)	January (l)			
1	20000	Golden Pass LNG Terminal LLC	FTS	3,371,277	3,635,331	1,547,801	1,662,201	1,892,964	-	-	-	-	-	-	-	12,109,574	0.01430850	
2	20001	Golden Pass LNG Terminal LLC	FTS	-	-	-	-	-	2,363,783	2,357,023	2,221,503	2,721,407	1,746,246	1,541,477	3,021,488	15,972,927	0.01887338	
3	20007	Paloma Natural Gas, LLC	FTS	260,677	164,472	734,942	1,077,657	100,136	70,316	366,765	450,663	1,256,851	1,489,203	1,464,140	1,370,310	8,806,132	0.01040520	
4	20008	Enable Gas Transmission, LLC	LEASE	10,946,273	11,877,486	11,415,292	11,895,697	10,854,799	11,824,003	10,996,218	9,701,405	11,360,692	3,577,905	3,766,758	3,872,644	112,089,172	0.13244297	
5	20011	Enable Gas Transmission, LLC	FTS	926,206	2,011,138	2,096,898	454,163	863,509	816,346	1,482,000	1,668,989	2,217,667	2,181,724	2,439,216	1,240,788	18,398,644	0.02173958	
6	20013	Performance Proppants, LLC	FTS	23,837	44,804	44,514	42,838	35,027	46,590	38,905	44,376	46,655	45,150	46,655	41,555	500,906	0.00059186	
7	20014	Performance Proppants, LLC	FTS	22,013	31,499	22,073	14,904	12,021	17,685	15,244	10,719	26,314	7,666	17,655	21,089	218,882	0.00025863	
8	20015	Southwest Energy, L.P.	FTS	10,065,568	10,343,403	9,134,687	9,293,238	8,319,976	8,748,522	9,449,643	8,730,390	9,128,525	8,198,926	8,611,632	8,911,706	108,936,216	0.12871749	
9	20025	Chesapeake Energy Marketing L.L.C.	FTS	4,065,124	5,972,257	5,993,822	(14,485,529)	5,126,758	5,793,626	6,130,173	5,940,934	6,160,057	4,368,107	4,644,722	12,209,347	51,919,398	0.06134722	
10	20026	DTE Energy Trading, Inc.	FTS	1,371,715	1,505,141	-	-	-	-	-	-	-	-	-	-	2,876,856	0.00339925	
11	20027	Spotlight Energy LLC	FTS	1,349,081	1,474,419	-	-	-	-	-	-	-	-	-	-	2,823,500	0.00333621	
12	20032	Tenaska Marketing Ventures	FTS	12,205,770	13,101,743	13,226,239	12,917,872	11,674,006	12,013,829	13,665,124	10,306,531	12,123,365	12,019,901	13,220,048	12,095,581	148,570,009	0.17554821	
13	20034	Vitol Inc.	FTS	911,369	1,600,611	-	-	-	-	-	-	-	-	-	-	2,511,980	0.00296812	
14	20035	CIMA Energy, LP	FTS	1,399,999	1,416,807	-	-	-	-	-	-	-	-	-	-	2,816,806	0.00332830	
15	20036	Sequent Energy Management LLC	FTS	1,250,252	1,642,815	-	-	-	-	-	-	-	-	-	-	2,893,067	0.00341841	
16	20037	NextEra Energy Marketing LLC	FTS	1,075,666	171,322	-	-	-	-	-	-	-	-	-	-	1,246,988	0.00147342	
17	20038	Tenaska Marketing Ventures	FTS	204,770	726,154	-	-	-	-	-	-	-	-	-	-	930,924	0.00109997	
18	20039	Southwest Energy, L.P.	FTS	1,923,797	1,683,269	-	-	-	-	-	-	-	-	-	-	3,607,066	0.00426206	
19	20040	Koch Energy Services, LLC	FTS	447,957	529,741	-	-	-	-	-	-	-	-	-	-	977,698	0.00115523	
20	20042	Tenaska Marketing Ventures	FTS	2,800,000	3,197,335	2,999,087	3,102,983	2,999,999	3,082,108	3,098,121	2,994,082	3,068,627	2,998,170	3,077,909	-	33,418,421	0.03948673	
21	20043	Tenaska Marketing Ventures	FTS	868,000	961,000	930,000	961,000	930,000	961,000	960,789	930,000	961,000	930,000	961,000	-	10,353,789	0.01223389	
22	20044	XTO Energy Inc.	FTS	2,289,791	2,791,263	1,851,633	2,110,691	2,160,982	3,115,992	3,066,038	2,686,299	-	-	-	-	20,072,689	0.02371760	
23	20046	Tenaska Marketing Ventures	FTS	1,399,999	1,752,220	1,670,155	1,610,000	1,602,755	1,563,136	1,549,750	1,500,000	1,544,132	1,500,000	1,550,000	-	17,242,147	0.02037308	
24	20047	Tenaska Marketing Ventures	FTS	1,398,531	1,554,446	1,499,333	1,549,999	1,498,453	1,549,902	1,536,587	1,500,000	1,524,607	1,499,728	1,550,000	-	16,661,586	0.01968709	
25	20050	XTO Energy Inc.	ITS	441,890	6,773	-	-	-	-	-	-	-	-	-	-	448,663	0.00053013	
26	20051	Sequent Energy Management LLC	ITS	852,950	1,169,322	-	-	49,011	43,459	57,227	-	6,643	21,995	3,420	76,398	2,280,425	0.00269452	
27	20052	Hartree Partners, LP	FTS	532,000	589,000	570,000	589,000	570,000	584,859	577,030	570,000	589,000	570,000	589,000	-	6,329,889	0.00747931	
28	20057	Texla Energy Management, Inc.	ITS	168,319	189,149	8,120	-	-	-	-	-	-	205	-	-	365,793	0.00043222	
29	20058	Tenaska Marketing Ventures	FTS	2,800,000	3,100,000	3,000,000	3,095,879	3,000,000	3,074,758	3,100,000	2,900,000	3,094,878	2,935,254	3,089,977	-	33,190,746	0.03921771	
30	20060	CIMA Energy, LP	ITS	19,900	73,600	161,522	-	-	-	-	-	-	-	-	-	255,022	0.00030133	
31	20066	Tenaska Marketing Ventures	ITS	-	-	-	46,416	-	-	-	-	-	-	-	-	46,416	0.00005484	
32	20069	Koch Energy Services, LLC	ITS	-	-	-	-	-	-	5,870	-	21,816	-	-	-	27,686	0.00003271	
33	20107	Hartree Partners, LP	ITS	-	-	-	-	-	-	-	-	-	-	-	138,342	138,342	0.00016346	
34	20109	DTE Energy Trading, Inc.	ITS	-	-	-	-	-	-	-	-	6,015	89,068	18,403	39,722	153,208	0.00018103	
35	20111	Twin Eagle Resource Management, LLC	ITS	10	-	-	-	-	-	-	-	-	-	-	-	10	0.00000001	
36	20115	Vitol Inc.	ITS	42,169	21,294	-	-	-	-	30,247	-	71,987	-	-	-	165,697	0.00019579	
37	20117	Spotlight Energy LLC	ITS	-	-	-	-	-	-	35,521	27,050	-	-	-	-	62,571	0.00007393	
38	20121	NextEra Energy Marketing LLC	ITS	-	-	-	-	-	-	-	-	-	-	-	23,468	23,468	0.00002773	
39	20123	Eco-Energy Natural Gas, LLC	ITS	2,203	-	-	-	-	1,860	-	7,975	-	-	-	-	12,038	0.00001422	
40	20146	Castleton Commodities Merchant Trading L.P.	ITS	-	-	-	-	-	-	-	-	33,624	57,300	3,681	51,728	146,333	0.00017290	
41	20198	Vitol Inc.	FTS	906,524	1,572,621	-	-	-	-	-	-	-	-	-	-	2,479,145	0.00292932	
42	20199	ETC Marketing, LTD.	FTS	654,605	736,890	-	-	-	-	-	-	-	-	-	-	1,391,495	0.00164417	
43	20200	Trunkline Gas Company, LLC	FTS	-	-	4,526,700	4,677,590	4,526,700	4,677,590	4,677,590	4,353,837	4,677,590	4,432,512	4,681,737	4,687,479	45,919,325	0.05425762	
44	20201	XTO Energy Inc.	FTS	698,678	-	-	-	-	-	-	-	-	-	-	-	698,678	0.00082555	
45	20228	Eco-Energy Natural Gas, LLC	FTS	383,379	-	-	-	-	-	-	-	-	-	-	-	383,379	0.00045300	
46	20229	Eco-Energy Natural Gas, LLC	FTS	-	861,020	-	-	-	-	-	-	-	-	-	-	861,020	0.00101737	
47	20230	Twin Eagle Resource Management, LLC	FTS	125,972	91,409	-	-	-	-	-	-	-	-	-	-	217,381	0.00025685	
48	20256	Vitol Inc.	FTS	-	1,123	-	-	-	-	-	-	-	-	-	-	1,123	0.00000133	
49	20259	CIMA Energy, LP	FTS	-	-	1,488,855	1,550,000	1,499,941	-	-	-	-	-	-	-	4,538,796	0.00536298	
50	20260	Tenaska Marketing Ventures	FTS	-	-	-	-	-	1,070,796	837,531	1,027,078	196,919	1,128,955					

GULF RUN TRANSMISSION, LLC
CASH-OUT REFUND CALCULATION
VOLUMETRIC ALLOCATION FACTORS

Line No.	Contract	Shipper	Rate Schedule	2023												2024	Total (m)	Factor (n)
				February (a)	March (b)	April (c)	May (d)	June (e)	July (f)	August (g)	September (h)	October (i)	November (j)	December (k)	January (l)			
80	20388	SWN Energy Services Company, LLC	ITS	-	-	-	-	-	-	-	-	-	149,921	298,059	69,636	517,616	0.00061161	
81	20393	ExxonMobil Oil Corporation	FTS	-	-	-	-	-	-	-	-	-	1,500,000	1,550,000	2,452,142	5,502,142	0.00650125	
82	20394	Enable Gas Transmission, LLC	LEASE	-	-	-	-	-	-	-	-	-	4,842,718	4,964,450	5,131,960	14,939,128	0.01765186	
83	20395	Enable Gas Transmission, LLC	LEASE	-	-	-	-	-	-	-	-	-	2,799,579	2,625,573	2,882,114	8,307,266	0.00981575	
84	20401	Scona LLC	ITS	-	-	-	-	-	-	-	-	-	15,569	-	-	15,569	0.00001840	
85	20420	Castleton Commodities Merchant Trading L.P.	FTS	-	-	-	-	-	-	-	-	-	-	-	1,451,113	1,451,113	0.00171461	
86	20421	NextEra Energy Marketing LLC	FTS	-	-	-	-	-	-	-	-	-	-	-	1,470,664	1,470,664	0.00173772	
87	20422	Southwest Energy, L.P.	FTS	-	-	-	-	-	-	-	-	-	-	-	596,050	596,050	0.00070428	
88	20423	Hartree Partners, LP	FTS	-	-	-	-	-	-	-	-	-	-	-	900,347	900,347	0.00106384	
89	20425	Tenaska Marketing Ventures	FTS	-	-	-	-	-	-	-	-	-	-	-	5,816,525	5,816,525	0.00687272	
90	20434	Spotlight Energy LLC	FTS	-	-	-	-	-	-	-	-	-	-	-	226,486	226,486	0.00026761	
91	20442	J.P. Morgan Ventures Energy Corporation	FTS	-	-	-	-	-	-	-	-	-	-	-	83,131	83,131	0.00009823	
92	20445	ExxonMobil Oil Corporation	FTS	-	-	-	-	-	-	-	-	-	-	-	184,789	184,789	0.00021834	
93	20451	ExxonMobil Oil Corporation	FTS	-	-	-	-	-	-	-	-	-	-	-	440,336	440,336	0.00052029	
94	20452	Vitol Inc.	FTS	-	-	-	-	-	-	-	-	-	-	-	1,522	1,522	0.00000180	
95	Total			68,206,271	76,600,877	70,299,341	51,240,816	68,469,125	72,082,903	74,482,064	66,268,725	72,908,809	71,268,435	74,189,108	80,303,782	846,320,256	1.00000000	

GULF RUN TRANSMISSION, LLC

FLOWTHROUGH OF CASH-OUT REVENUES (IN EXCESS) DEFICIENT OF COSTS
FEBRUARY 2023 THROUGH JANUARY 2024

Line No.	PROD MONTH	CASH-OUT PURCHASES		CASH-OUT SALES		REVENUE IN EXCESS (DEFICIENT) OF COST
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	
		(MMBtu)	(b)	(MMBtu)	(d)	
		(a)	\$	(c)	\$	(e)
1					Balance 01/23	-
2	02/23	(70,120)	(145,228.98)	578,388	1,917,998.90	1,772,769.92
3	03/23	(4,483)	(8,309.60)	366,883	918,808.98	910,499.38
4	04/23	(174,662)	(305,809.81)	157,549	365,325.80	59,515.99
5	05/23	(412,620)	(1,204,993.75)	725,208	1,857,307.43	652,313.68
6	06/23	(110,549)	(229,224.05)	557,517	1,221,091.87	991,867.82
7	07/23	(202,303)	(332,897.04)	296,537	691,030.61	358,133.57
8	07/23	(565,705)	(1,311,385.93) 1/			(1,311,385.93)
9	08/23	(99,024)	(171,376.22)	489,919	1,193,686.99	1,022,310.77
10	08/23	(600,000)	(1,401,990.00) 1/			(1,401,990.00)
11	09/23	(107,869)	(205,882.64)	296,217	692,707.93	486,825.29
12	10/23	(63,828)	(139,883.21)	226,134	545,245.83	405,362.62
13	11/23	(24,080)	(45,486.26)	12,683	31,615.46	(13,870.80)
14	12/23	(237,881)	(389,976.88)	346,047	942,962.92	552,986.04
15	01/24	(67,745)	(113,328.52)	103,456	247,288.44	133,959.92
16	Total Credit / (Surcharge)					4,619,298.27

1/ Includes operational purchases and sales of gas in accordance with Section 6 of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1. See also Appendix A, Schedule 4.

GULF RUN TRANSMISSION, LLC

SECTION 6 - OPERATIONAL PURCHASES AND SALES OF GAS
JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Purchase Month	Delivery Month	Gas Purchases			
			Source	MMBtu	Rate	Total Cost
			(c)	(d)	(e) \$	(f) \$
1	July 2023	July 2023	Southwest Energy	1/ (565,705)	2.3181	(1,311,385.93)
2	August 2023	August 2023	Southwest Energy	2/ <u>(600,000)</u>	2.3367	<u>(1,401,990.00)</u>
3	Total			<u>(1,165,705)</u>		<u>(2,713,375.93)</u>

Line No.	Sales Month	Delivery Month	Gas Sales			
			Source	MMBtu	Rate	Total Cost
(a)	(b)	(c)	(d)	(e)	(f)	
				\$	\$	
4	None					
5	Total			-		-

Disposition of the associated costs

The disposition of each of the operational purchases and sales of gas above was expensed and booked to FERC Account No. 806.

Explanation of the purpose of the gas purchases and sales

- 1/ In July 2023, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in July 2023.
- 2/ In August 2023, Gulf Run purchased the gas in order to reduce a portion of accumulated volumes of excess cashout sales on its system, in order to maintain system operations. Delivery was made in August 2023.

GULF RUN TRANSMISSION, LLC
CASH-OUT DETAIL - BY OPERATOR/SHIPPER
February 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Acadian Gas Pipeline System	Purchase	(33,626)	(63,978.65)	1.90
2	DTE Energy Trading, Inc.	Purchase	(520)	(1,458.60)	2.81
3	Eco-Energy Natural Gas, LLC	Purchase	(40)	(130.20)	3.26
4	Enable Midstream Partners, LP	Purchase	(9,664)	(21,840.64)	2.26
5	Sequent Energy Management LLC	Purchase	(1)	(3.02)	3.02
6	Spotlight Energy LLC	Purchase	(30)	(85.10)	2.84
7	TGG Pipeline, LTD	Purchase	(24,335)	(50,874.21)	2.09
8	XTO Energy Inc.	Purchase	(3)	(8.59)	2.86
9	XTO Energy Inc.	Purchase	(1,901)	(6,849.97)	3.60
10	Total Purchases		<u>(70,120)</u>	<u>(145,228.98)</u>	<u>2.07</u>
11	CIMA Energy, LP	Sales	229	747.82	3.27
12	DTE Energy Trading, Inc.	Sales	522	1,380.69	2.65
13	Enable Gas Transmission, LLC	Sales	34,402	102,036.66	2.97
14	Enterprise Texas Pipeline	Sales	118,282	436,019.48	3.69
15	ETC Texas Pipeline, LTD.	Sales	65,296	195,049.83	2.99
16	ETC Texas Pipeline, LTD.	Sales	44,974	136,254.53	3.03
17	Gemini Carthage Pipeline, LLC	Sales	81,572	248,400.20	3.05
18	Golden Pass LNG Terminal LLC	Sales	625	2,323.67	3.72
19	Koch Energy Services, LLC	Sales	127	344.81	2.72
20	Magnolia Midstream Gas Services, LLC	Sales	179,601	569,160.87	3.17
21	Marlin Midstream, LLC	Sales	69,203	263,911.49	3.81
22	Performance Proppants, LLC	Sales	298	840.36	2.82
23	Performance Proppants, LLC	Sales	2,986	10,422.62	3.49
24	Sequent Energy Management LLC	Sales	2,611	8,344.56	3.20
25	Southwest Energy, L.P.	Sales	17,665	52,759.38	2.99
26	Southwest Energy, L.P.	Sales	(1,939)	(5,501.46)	2.84
27	State Line Gathering System, LLC	Sales	928	3,975.09	4.28
28	Tenaska Marketing Ventures	Sales	2,161	6,582.57	3.05
29	Tenaska Marketing Ventures	Sales	(51,843)	(149,558.83)	2.88
30	Tenaska Marketing Ventures	Sales	(5,680)	(20,504.80)	3.61
31	Vitol Inc.	Sales	16,368	55,009.36	3.36
32	Total Sales		<u>578,388</u>	<u>1,917,998.90</u>	<u>3.32</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
March 2023

Line No.	Shipper	Cash Out Type	MMBtu	Amount	Average Rate
			(a)	(b) \$	(c) \$
1	ETC Marketing, LTD.	Purchase	(114)	(235.41)	2.07
2	ETC Texas Pipeline, LTD.	Purchase	(3,393)	(6,078.29)	1.79
3	Spotlight Energy LLC	Purchase	(840)	(1,768.24)	2.11
4	State Line Gathering System, LLC	Purchase	(136)	(227.66)	1.67
5	Total Purchases		<u>(4,483)</u>	<u>(8,309.60)</u>	<u>1.85</u>
6	Acadian Gas Pipeline System	Sales	19,096	53,756.29	2.82
7	Enable Gas Transmission, LLC	Sales	11,972	31,613.71	2.64
8	Enable Midstream Partners, LP	Sales	58,718	131,022.64	2.23
9	Enterprise Texas Pipeline	Sales	7,744	22,062.66	2.85
10	ETC Marketing, LTD.	Sales	430	838.50	1.95
11	ETC Texas Pipeline, LTD.	Sales	6,607	17,112.13	2.59
12	Gemini Carthage Pipeline, LLC	Sales	79,777	172,988.27	2.17
13	Golden Pass LNG Terminal LLC	Sales	2,521	7,404.18	2.94
14	Koch Energy Services, LLC	Sales	(931)	(2,332.52)	2.51
15	Koch Energy Services, LLC	Sales	240	551.34	2.30
16	Magnolia Midstream Gas Services, LLC	Sales	93,672	216,462.43	2.31
17	Marlin Midstream, LLC	Sales	73,289	232,457.76	3.17
18	NextEra Energy Marketing LLC	Sales	(1,112)	(2,832.58)	2.55
19	Performance Proppants, LLC	Sales	1,214	2,842.43	2.34
20	Performance Proppants, LLC	Sales	725	1,935.75	2.67
21	Sequent Energy Management LLC	Sales	(251)	(1,015.75)	4.05
22	Southwest Energy, L.P.	Sales	5,568	13,451.67	2.42
23	Tenaska Marketing Ventures	Sales	3,682	10,437.98	2.83
24	TGG Pipeline, LTD	Sales	3,922	10,052.09	2.56
25	Total Sales		<u>366,883</u>	<u>918,808.98</u>	<u>2.50</u>

GULF RUN TRANSMISSION, LLC
CASH-OUT DETAIL - BY OPERATOR/SHIPPER
April 2023

Line No.	Shipper	Cash Out Type	MMBtu	Amount	Average Rate
			(a)	(b) \$	(c) \$
1	Acadian Gas Pipeline System	Purchase	(9,773)	(11,629.87)	1.19
2	Enable Gas Transmission, LLC	Purchase	(695)	(1,291.68)	1.86
3	Enable Midstream Partners, LP	Purchase	(93,595)	(168,504.74)	1.80
4	ETC Texas Pipeline, LTD.	Purchase	(7,653)	(13,846.14)	1.81
5	ETC Texas Pipeline, LTD.	Purchase	(41,067)	(77,591.08)	1.89
6	Performance Proppants, LLC	Purchase	(1,103)	(2,119.93)	1.92
7	Performance Proppants, LLC	Purchase	(10,331)	(16,157.73)	1.56
8	State Line Gathering System, LLC	Purchase	(10,445)	(14,668.64)	1.40
9	Total Purchases		<u>(174,662)</u>	<u>(305,809.81)</u>	<u>1.75</u>
10	Enable Gas Transmission, LLC	Sales	336	733.84	2.18
11	Enterprise Texas Pipeline	Sales	60,979	146,400.95	2.40
12	ETC Marketing, LTD.	Sales	2,271	5,768.34	2.54
13	Gemini Carthage Pipeline, LLC	Sales	61,314	142,425.63	2.32
14	Golden Pass LNG Terminal LLC	Sales	(226)	(595.66)	2.64
15	Koch Energy Services, LLC	Sales	(195)	(496.57)	2.55
16	Magnolia Midstream Gas Services, LLC	Sales	29,112	69,429.52	2.38
17	Marlin Midstream, LLC	Sales	(53)	(7,644.51)	144.24
18	NextEra Energy Marketing LLC	Sales	(1,267)	(3,491.22)	2.76
19	Tenaska Marketing Ventures	Sales	(3,161)	(8,223.53)	2.60
20	TGG Pipeline, LTD	Sales	1,108	2,654.85	2.40
21	Vitol Inc.	Sales	7,331	18,364.16	2.51
22	Total Sales		<u>157,549</u>	<u>365,325.80</u>	<u>2.32</u>

GULF RUN TRANSMISSION, LLC
CASH-OUT DETAIL - BY OPERATOR/SHIPPER
May 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Acadian Gas Pipeline System	Purchase	(469)	(719.92)	1.54
2	Enable Gas Transmission, LLC	Purchase	(16,188)	(30,872.59)	1.91
3	Enterprise Texas Pipeline	Purchase	(179,261)	(582,420.43)	3.25
4	ETC Texas Pipeline, LTD.	Purchase	(38,038)	(71,578.21)	1.88
5	Golden Pass LNG Terminal LLC	Purchase	(356)	(849.06)	2.39
6	Magnolia Midstream Gas Services, LLC	Purchase	(31,440)	(54,742.08)	1.74
7	Marlin Midstream, LLC	Purchase	(68,599)	(261,599.08)	3.81
8	Performance Proppants, LLC	Purchase	(555)	(1,032.00)	1.86
9	Performance Proppants, LLC	Purchase	135	270.27	2.00
10	Sequent Energy Management LLC	Purchase	(645)	(1,494.83)	2.32
11	Sequent Energy Management LLC	Purchase	1	3.02	3.02
12	Southwest Energy, L.P.	Purchase	(3,676)	(6,931.31)	1.89
13	Southwest Energy, L.P.	Purchase	(3,645)	(8,217.91)	2.25
14	Tenaska Marketing Ventures	Purchase	(51,789)	(145,670.17)	2.81
15	Tenaska Marketing Ventures	Purchase	(5,680)	(20,504.80)	3.61
16	TGG Pipeline, LTD	Purchase	(12,178)	(18,035.72)	1.48
17	Vitol Inc.	Purchase	(264)	(679.54)	2.57
18	XTO Energy Inc.	Purchase	3	8.59	2.86
19	XTO Energy Inc.	Purchase	24	72.02	3.00
20	Total Purchases		<u>(412,620)</u>	<u>(1,204,993.75)</u>	<u>2.92</u>
21	Chesapeake Energy Marketing L.L.C.	Sales	26,441	44,423.04	1.68
22	CIMA Energy, LP	Sales	50	163.67	3.27
23	DTE Energy Trading, Inc.	Sales	1	2.65	2.65
24	Enable Gas Transmission, LLC	Sales	(18,670)	(55,073.49)	2.95
25	Enable Midstream Partners, LP	Sales	218,559	432,530.36	1.98
26	Enterprise Texas Pipeline	Sales	243,118	737,817.90	3.03
27	ETC Texas Pipeline, LTD.	Sales	84,881	193,567.65	2.28
28	ETC Texas Pipeline, LTD.	Sales	41,347	78,169.28	1.89
29	Gemini Carthage Pipeline, LLC	Sales	4,452	9,008.66	2.02
30	Golden Pass LNG Terminal LLC	Sales	(625)	(2,323.67)	3.72
31	Koch Energy Services, LLC	Sales	(114)	(309.51)	2.72
32	Koch Energy Services, LLC	Sales	(850)	(1,815.56)	2.14
33	Marlin Midstream, LLC	Sales	66,703	252,536.45	3.79
34	Performance Proppants, LLC	Sales	(127)	(358.14)	2.82
35	Performance Proppants, LLC	Sales	(475)	(1,732.88)	3.65
36	Sequent Energy Management LLC	Sales	253	593.30	2.35
37	Sequent Energy Management LLC	Sales	1	3.02	3.02
38	Sequent Energy Management LLC	Sales	(1,148)	(2,418.26)	2.11
39	Southwest Energy, L.P.	Sales	(8,208)	(24,266.97)	2.96
40	Southwest Energy, L.P.	Sales	1,939	5,501.46	2.84
41	Southwest Energy, L.P.	Sales	1,485	3,466.33	2.33
42	State Line Gathering System, LLC	Sales	8,479	18,312.69	2.16
43	Tenaska Marketing Ventures	Sales	(159)	(418.01)	2.63
44	Tenaska Marketing Ventures	Sales	51,843	149,558.83	2.88
45	Tenaska Marketing Ventures	Sales	5,680	20,504.80	3.61
46	Texla Energy Management, Inc.	Sales	1,165	2,550.30	2.19
47	Vitol Inc.	Sales	(814)	(2,688.61)	3.30
48	XTO Energy Inc.	Sales	1	2.14	2.14
49	Total Sales		<u>725,208</u>	<u>1,857,307.43</u>	<u>2.56</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
June 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Enable Gas Transmission, LLC	Purchase	4,256	8,356.87	1.96
2	Enable Midstream Partners, LP	Purchase	(9,189)	(15,327.37)	1.67
3	ETC Texas Pipeline, LTD.	Purchase	(84,881)	(193,567.65)	2.28
4	Marlin Midstream, LLC	Purchase	(13,185)	(18,258.63)	1.38
5	State Line Gathering System, LLC	Purchase	(3,759)	(5,402.18)	1.44
6	TGG Pipeline, LTD	Purchase	(3,791)	(5,025.09)	1.33
7	Total Purchases		<u>(110,549)</u>	<u>(229,224.05)</u>	<u>2.07</u>
8	Acadian Gas Pipeline System	Sales	1,775	3,982.46	2.24
9	Chesapeake Energy Marketing L.L.C.	Sales	1	2.05	2.05
10	Enable Gas Transmission, LLC	Sales	6,333	12,333.85	1.95
11	Enterprise Texas Pipeline	Sales	75,511	147,915.77	1.96
12	ETC Texas Pipeline, LTD.	Sales	224,753	516,950.73	2.30
13	ETC Texas Pipeline, LTD.	Sales	91,117	212,207.70	2.33
14	Gemini Carthage Pipeline, LLC	Sales	82,308	170,871.79	2.08
15	Golden Pass LNG Terminal LLC	Sales	(1,812)	(3,469.06)	1.92
16	Magnolia Midstream Gas Services, LLC	Sales	64,681	132,421.05	2.06
17	Performance Proppants, LLC	Sales	387	787.75	2.05
18	Performance Proppants, LLC	Sales	4,249	11,421.84	2.70
19	Southwest Energy, L.P.	Sales	5,108	9,675.71	1.90
20	Tenaska Marketing Ventures	Sales	5,638	11,783.42	2.10
21	Texla Energy Management, Inc.	Sales	(2,532)	(5,793.19)	2.30
22	Total Sales		<u>557,517</u>	<u>1,221,091.87</u>	<u>2.19</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
July 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Enable Gas Transmission, LLC	Purchase	(5,180)	(9,144.60)	1.77
2	Enable Midstream Partners, LP	Purchase	(65,690)	(126,856.47)	1.93
3	Gemini Carthage Pipeline, LLC	Purchase	(43,853)	(73,049.76)	1.67
4	Magnolia Midstream Gas Services, LLC	Purchase	(30,427)	(53,498.76)	1.76
5	Performance Proppants, LLC	Purchase	(150)	(267.71)	1.78
6	Performance Proppants, LLC	Purchase	(36,030)	(40,714.96)	1.13
7	State Line Gathering System, LLC	Purchase	(20,973)	(29,364.78)	1.40
8	Total Purchases		<u>(202,303)</u>	<u>(332,897.04)</u>	<u>1.65</u>
9	Acadian Gas Pipeline System	Sales	5,556	15,673.48	2.82
10	Chesapeake Energy Marketing L.L.C.	Sales	8,843	14,546.74	1.65
11	Enterprise Texas Pipeline	Sales	105,844	232,448.97	2.20
12	ETC Texas Pipeline, LTD.	Sales	21,741	50,146.91	2.31
13	ETC Texas Pipeline, LTD.	Sales	98,064	250,424.50	2.55
14	Golden Pass LNG Terminal LLC	Sales	25	45.65	1.83
15	Koch Energy Services, LLC	Sales	1,047	2,153.68	2.06
16	Marlin Midstream, LLC	Sales	20,415	45,036.62	2.21
17	Southwest Energy, L.P.	Sales	13,505	27,820.30	2.06
18	Tenaska Marketing Ventures	Sales	(1)	(2.09)	2.09
19	Tenaska Marketing Ventures	Sales	20,206	50,208.09	2.48
20	Texla Energy Management, Inc.	Sales	1,236	2,406.24	1.95
21	TGG Pipeline, LTD	Sales	56	121.52	2.17
22	Total Sales		<u>296,537</u>	<u>691,030.61</u>	<u>2.33</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
August 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Acadian Gas Pipeline System	Purchase	(3,585)	(7,665.98)	2.14
2	Enable Midstream Partners, LP	Purchase	(42,122)	(88,771.19)	2.11
3	Marlin Midstream, LLC	Purchase	(20,455)	(30,141.59)	1.47
4	Performance Proppants, LLC	Purchase	(32,862)	(44,797.46)	1.36
5	Total Purchases		<u>(99,024)</u>	<u>(171,376.22)</u>	<u>1.73</u>
6	Enable Gas Transmission, LLC	Sales	1,642	4,008.93	2.44
7	Enable Gas Transmission, LLC	Sales	61	145.68	2.39
8	Enterprise Texas Pipeline	Sales	119,855	302,886.34	2.53
9	ETC Texas Pipeline, LTD.	Sales	51,969	133,019.17	2.56
10	ETC Texas Pipeline, LTD.	Sales	73,170	162,332.20	2.22
11	Gemini Carthage Pipeline, LLC	Sales	185,351	463,865.06	2.50
12	Magnolia Midstream Gas Services, LLC	Sales	60,037	132,486.71	2.21
13	Performance Proppants, LLC	Sales	49	117.06	2.39
14	Southwest Energy, L.P.	Sales	1,285	3,068.34	2.39
15	Tenaska Marketing Ventures	Sales	(3,500)	(8,242.50)	2.36
16	Total Sales		<u>489,919</u>	<u>1,193,686.99</u>	<u>2.44</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
September 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Enable Gas Transmission, LLC	Purchase	(640)	(1,391.86)	2.17
2	Enable Gas Transmission, LLC	Purchase	(30)	(65.25)	2.18
3	ETC Texas Pipeline, LTD.	Purchase	(13,447)	(29,607.90)	2.20
4	Magnolia Midstream Gas Services, LLC	Purchase	(47,520)	(106,101.87)	2.23
5	Marlin Midstream, LLC	Purchase	(9,297)	(19,232.47)	2.07
6	Performance Proppants, LLC	Purchase	(35,788)	(46,921.28)	1.31
7	Southwest Energy, L.P.	Purchase	(1,147)	(2,562.01)	2.23
8	Total Purchases		<u>(107,869)</u>	<u>(205,882.64)</u>	<u>1.91</u>
9	Acadian Gas Pipeline System	Sales	2,176	6,537.24	3.00
10	CIMA Energy, LP	Sales	82	215.58	2.63
11	Enable Midstream Partners, LP	Sales	134,535	305,174.46	2.27
12	Enterprise Texas Pipeline	Sales	34,939	85,676.72	2.45
13	ETC Texas Pipeline, LTD.	Sales	120,732	285,716.40	2.37
14	Gemini Carthage Pipeline, LLC	Sales	4,265	10,529.48	2.47
15	Golden Pass LNG Terminal LLC	Sales	(72)	(207.90)	2.89
16	Performance Proppants, LLC	Sales	176	436.59	2.48
17	Tenaska Marketing Ventures	Sales	(639)	(1,431.36)	2.24
18	Texla Energy Management, Inc.	Sales	23	60.72	2.64
19	Total Sales		<u>296,217</u>	<u>692,707.93</u>	<u>2.34</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
October 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Acadian Gas Pipeline System	Purchase	(5,453)	(12,040.90)	2.21
2	Enable Gas Transmission, LLC	Purchase	(75)	(166.16)	2.22
3	Enable Midstream Partners, LP	Purchase	(27,958)	(61,967.83)	2.22
4	Enterprise Texas Pipeline	Purchase	(21,057)	(47,060.40)	2.23
5	Golden Pass LNG Terminal LLC	Purchase	(42)	(84.29)	2.01
6	Marlin Midstream, LLC	Purchase	(7,361)	(14,089.90)	1.91
7	Paloma Natural Gas, LLC	Purchase	(280)	(669.20)	2.39
8	Performance Proppants, LLC	Purchase	(6)	(13.29)	2.22
9	Performance Proppants, LLC	Purchase	(1,273)	(3,072.70)	2.41
10	Spotlight Energy LLC	Purchase	(10)	(20.39)	2.04
11	Texla Energy Management, Inc.	Purchase	(7)	(14.24)	2.03
12	TGG Pipeline, LTD	Purchase	(306)	(683.91)	2.24
13	Total Purchases		<u>(63,828)</u>	<u>(139,883.21)</u>	<u>2.19</u>
14	ConocoPhillips Company	Sales	13	33.75	2.60
15	Enable Gas Transmission, LLC	Sales	849	2,054.58	2.42
16	ETC Texas Pipeline, LTD.	Sales	54,831	137,736.92	2.51
17	ETC Texas Pipeline, LTD.	Sales	67,808	158,876.77	2.34
18	Gemini Carthage Pipeline, LLC	Sales	89,260	211,606.70	2.37
19	Golden Pass LNG Terminal LLC	Sales	4,970	14,050.19	2.83
20	Magnolia Midstream Gas Services, LLC	Sales	1,184	2,877.12	2.43
21	Southwest Energy, L.P.	Sales	4,084	9,883.28	2.42
22	State Line Gathering System, LLC	Sales	3,135	8,126.52	2.59
23	Total Sales		<u>226,134</u>	<u>545,245.83</u>	<u>2.41</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
November 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	CIMA Energy, LP	Purchase	(4,868)	(9,443.92)	1.94
2	Enable Gas Transmission, LLC	Purchase	(1)	(2.20)	2.20
3	Golden Pass LNG Terminal LLC	Purchase	(266)	(464.44)	1.75
4	Performance Proppants, LLC	Purchase	(683)	(1,795.74)	2.63
5	Spotlight Energy LLC	Purchase	(214)	(385.20)	1.80
6	Tenaska Marketing Ventures	Purchase	(18,048)	(33,394.76)	1.85
7	Total Purchases		(24,080)	(45,486.26)	1.89
8	ARM Energy Management LLC	Sales	5	17.27	3.45
9	Chesapeake Energy Marketing L.L.C.	Sales	173	396.17	2.29
10	CIMA Energy, LP	Sales	210	585.90	2.79
11	ConocoPhillips Company	Sales	83	249.63	3.01
12	Enable Gas Transmission, LLC	Sales	9,822	25,728.95	2.62
13	Enable Gas Transmission, LLC	Sales	171	473.72	2.77
14	Golden Pass LNG Terminal LLC	Sales	30	100.98	3.37
15	Performance Proppants, LLC	Sales	91	256.86	2.82
16	Spotlight Energy LLC	Sales	1,274	2,293.20	1.80
17	Spotlight Energy LLC	Sales	822	1,508.37	1.84
18	Tenaska Marketing Ventures	Sales	2	4.41	2.21
19	Total Sales		12,683	31,615.46	2.49

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
December 2023

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Acadian Gas Pipeline System	Purchase	(556)	(928.24)	1.67
2	ETC Texas Pipeline, LTD.	Purchase	(18,430)	(31,806.98)	1.73
3	ETC Texas Pipeline, LTD.	Purchase	(58,178)	(102,504.00)	1.76
4	Gemini Carthage Pipeline, LLC	Purchase	(150,647)	(238,043.09)	1.58
5	Marlin Midstream, LLC	Purchase	(2,376)	(4,271.18)	1.80
6	Performance Proppants, LLC	Purchase	(2,340)	(4,611.33)	1.97
7	Southwest Energy, L.P.	Purchase	(1)	(2.03)	2.03
8	State Line Gathering System, LLC	Purchase	(4,974)	(6,772.86)	1.36
9	Tenaska Marketing Ventures	Purchase	(26)	(67.86)	2.61
10	TGG Pipeline, LTD	Purchase	(353)	(969.31)	2.75
11	Total Purchases		<u>(237,881)</u>	<u>(389,976.88)</u>	<u>1.64</u>
12	Acadian Gas Pipeline System	Sales	891	3,127.41	3.51
13	Enable Gas Transmission, LLC	Sales	11,328	28,961.49	2.56
14	Enable Gas Transmission, LLC	Sales	537	1,347.53	2.51
15	Enable Midstream Partners, LP	Sales	84,580	211,418.09	2.50
16	Enterprise Texas Pipeline	Sales	158,063	473,217.66	2.99
17	Gemini Carthage Pipeline, LLC	Sales	9,781	25,186.08	2.58
18	Magnolia Midstream Gas Services, LLC	Sales	60,391	137,760.69	2.28
19	Marlin Midstream, LLC	Sales	4,303	12,538.11	2.91
20	Performance Proppants, LLC	Sales	362	908.29	2.51
21	Radiate Energy LLC	Sales	1,614	5,299.57	3.28
22	Southwest Energy, L.P.	Sales	3,733	9,397.98	2.52
23	Spotlight Energy LLC	Sales	64	161.92	2.53
24	State Line Gathering System, LLC	Sales	10,400	33,638.10	3.23
25	Total Sales		<u>346,047</u>	<u>942,962.92</u>	<u>2.72</u>

GULF RUN TRANSMISSION, LLC

CASH-OUT DETAIL - BY OPERATOR/SHIPPER
January 2024

Line No.	Shipper	Cash Out Type	MMBtu (a)	Amount (b) \$	Average Rate (c) \$
1	Acadian Gas Pipeline System	Purchase	(446)	(638.17)	1.43
2	CIMA Energy, LP	Purchase	(11)	(23.78)	2.16
3	Enable Gas Transmission, LLC	Purchase	(79)	(135.88)	1.72
4	Enable Midstream Partners, LP	Purchase	(33,163)	(56,767.92)	1.71
5	ETC Texas Pipeline, LTD.	Purchase	(11,979)	(16,703.12)	1.39
6	ETC Texas Pipeline, LTD.	Purchase	(15,467)	(30,273.26)	1.96
7	Paloma Natural Gas, LLC	Purchase	(5)	(11.32)	2.26
8	Southwest Energy, L.P.	Purchase	(1)	(2.41)	2.41
9	Spotlight Energy LLC	Purchase	(4)	(7.96)	1.99
10	State Line Gathering System, LLC	Purchase	(6,590)	(8,764.70)	1.33
11	Total Purchases		<u>(67,745)</u>	<u>(113,328.52)</u>	<u>1.67</u>
12	CIMA Energy, LP	Sales	5,000	11,675.00	2.34
13	Enable Gas Transmission, LLC	Sales	66	158.07	2.40
14	Enterprise Texas Pipeline	Sales	18,510	42,666.10	2.31
15	Gemini Carthage Pipeline, LLC	Sales	6,113	15,710.41	2.57
16	Magnolia Midstream Gas Services, LLC	Sales	58,559	136,785.51	2.34
17	Marlin Midstream, LLC	Sales	955	2,768.55	2.90
18	Performance Proppants, LLC	Sales	45	107.78	2.40
19	Performance Proppants, LLC	Sales	6,046	17,809.72	2.95
20	Southwest Energy, L.P.	Sales	279	609.10	2.18
21	Tenaska Marketing Ventures	Sales	7,883	18,998.20	2.41
22	Total Sales		<u>103,456</u>	<u>247,288.44</u>	<u>2.39</u>