



May 1, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Gulf Run Transmission, LLC
Docket No. RP24- _____
Annual Transporter's Use Filing

Dear Ms. Reese:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Original Volume No. 1 ("Tariff"), proposed to become effective June 1, 2024.

<u>Version</u>	<u>Description</u>	<u>Title</u>
2.0.0	Rate Schedule FTS	Currently Effective Rates
2.0.0	Rate Schedule ITS	Currently Effective Rates
2.0.0	Rate Schedule PS	Currently Effective Rates

STATEMENT OF THE NATURE REASONS AND BASIS

Fuel Use and LUFG Percentages to be Effective June 1, 2024

The revised tariff records are being filed in accordance with the methodologies set forth in Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff, which require Gulf Run to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period commencing with the effective date of this Annual Transporter's Use Filing. This filing submits Gulf Run's Transporter's Use and LUFG percentages to be effective June 1, 2024. This filing reflects a system-wide transportation LUFG percentage, and Gulf Run has included in this filing a system gas balance for the period January 2023 through May 2024. The worksheets, attached hereto as Appendix A, provide supporting calculations used in deriving the proposed Transporter's Use and LUFG percentages.

As shown in Appendix A, Gulf Run's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff. The current Fuel Use Percentages for each of Gulf Run's currently effective zones were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each zone. The current LUFG Percentages were determined by dividing the projected quantities of gas required for lost or unaccounted for gas, minus any quantities retained, by the relevant estimated quantities of gas delivered on a system wide basis.

IMPLEMENTATION AND WAIVER REQUEST

Gulf Run respectfully requests that the Commission grant waiver of the provisions of Section 22.2 of the General Terms and Conditions of its Tariff to allow Gulf Run to reflect its Fuel Use and LUFG over and under retention balance from January 2023 through May 2024. In accordance with Section 22.2, Gulf Run has not been required to file an Annual Transporter's Use Filing before this filing since it had not been in operation for a year. Therefore, Gulf Run has included its Fuel Use and LUFG over and under retention balance since inception instead of only including the twelve months preceding the effective date of this filing.

Additionally, Gulf Run respectfully requests that the Commission grant waiver of the provisions of Section 22.2 of the General Terms and Conditions of its Tariff to allow Gulf Run to hold the Total Effective Fuel Use Percentage at zero for the Zone 2 path, that would otherwise reflect a negative Transporter's Use Percentage.

Recently, the Commission has evaluated requests for waiver of tariff provisions using a "four-factor test." The Commission has granted waiver of tariff provisions where: (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties. Gulf Run respectfully contents that the circumstances here satisfy the foregoing criteria.

First, Gulf Run has acted in good faith by submitting the instant filing in advance of the requested date for Commission action. Second, Gulf Run's waiver request above is limited in scope because Gulf Run is only seeking a one-time waiver of Section 22 of the General Terms and Conditions of its tariff to allow it to charge a Fuel Use Percentage of 0.00% for any transactions under Rate Schedules FTS, ITS, and PS. Third, Gulf Run's requested waiver addresses a concrete problem because, absent the waiver, General Terms and Conditions Section 22 of Gulf Run's Tariff is not structured to address a situation in which Gulf Run would be required to charge any of its shippers a negative Fuel Use Percentage. Finally, Gulf Run's requested waiver does not result in undesirable consequences, such as harm to any third parties because any under or over collected amounts will be reflected in Gulf Run's next Annual Transporters Use Adjustment filing. Gulf Run's waiver is consistent with prior Commission decisions to grant waiver under similar circumstances.¹

Gulf Run respectfully requests that the Commission grant Gulf Run any other waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective June 1, 2024. Gulf Run asks that the Commission act upon this filing on or before May 20, 2024, so that shippers on Gulf Run's system will know the fuel rates prior to making nominations for June business at least a week prior to the proposed June 1, 2024, effective date of the Transporter's Use and Lost and Unaccounted for percentages adjustments.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Gulf Run moves to place the proposed tariff record into effect on June 1, 2024. Gulf Run reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

¹ See, e.g., *Rover Pipeline LLC*, 178 FERC ¶ 61,244 (2022)

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- Supporting documentation and work papers in Appendix A in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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Chief Regulatory Officer
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Lawrence J. Biediger^{2 3}

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² Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully requests the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

³ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted a copy of this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/GR> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

Currently Effective Rates
Rate Schedule FTS

<u>RATE SCHEDULE FTS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Fuel Retainage -----	Lost & Unaccounted For Gas -----
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	-	-
Zone 1 – Zone 2	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 2	\$0.1690	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.45%	(0.21)%
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.00%	0.00%
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.45%	(0.21)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.00%

Currently Effective Rates
 Rate Schedule ITS

<u>RATE SCHEDULE ITS</u>	Maximum Rate Per Dth	Minimum Rate Per Dth	Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.45%	(0.21)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.00%

Currently Effective Rates
 Rate Schedule PS

<u>RATE SCHEDULE PS</u>	Maximum Rate Per Dth	Minimum Rate Per Dth	Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Pool Transfer Area				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

MARKED VERSION

Currently Effective Rates
 Rate Schedule FTS

<u>RATE SCHEDULE FTS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Fuel Retainage -----	Lost & Unaccounted For Gas -----
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	-	-
Zone 1 – Zone 2	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 2	\$0.1690	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.500.45%	0.02(0.21)%
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.500.30%	0.02(0.21)%
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.500.30%	0.02(0.21)%
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.00%	0.020.00%
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.500.45%	0.02(0.21)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.500.30%	0.02(0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.500.30%	0.02(0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.020.00%

Currently Effective Rates
Rate Schedule ITS

<u>RATE SCHEDULE ITS</u>	Maximum Rate Per Dth	Minimum Rate Per Dth	Fuel Retainage	Lost & Unaccounted For Gas
	-----	-----	-----	-----
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.500 .45%	0.02(0.21) %
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.500 .30%	0.02(0.21) %
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.500 .30%	0.02(0.21) %
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.020 .00%

Currently Effective Rates
 Rate Schedule PS

<u>RATE SCHEDULE PS</u>	Maximum Rate Per Dth -----	Minimum Rate Per Dth -----	Fuel Retainage -----	Lost & Unaccounted For Gas -----
Pool Transfer Area				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.50 0.30%	0.02 (0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.50 0.30%	0.02 (0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use
Pursuant to Section 22 of the General Terms and Conditions
of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1
Effective June 1, 2024

Line No.	Description	Transporter's Use Effective September 1, 2023 (a) %	Transporter's Use Adjustment (b) %	Transporter's Use Effective June 1, 2024 (c) %
1	Zone 1	0.52	(0.28)	0.24
2	Zone 2	0.02	(0.02)	0.00
3	Zone 1 - Zone 2	0.52	(0.43)	0.09

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use
Pursuant to Section 22 of the General Terms and Conditions
of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1
Effective June 1, 2024

Line No.	Description	Proposed Fuel Use % (a) %	Proposed LUFG % (b) %	Total Transporter's Use % (c) %	Transporter's Use % Effective June 1, 2024 (d) %
1	Zone 1	0.45	(0.21)	0.24	0.24
2	Zone 2	(0.15)	(0.21)	(0.36)	0.00 1/
3	Zone 1 - Zone 2	0.30	(0.21)	0.09	0.09

1/ For Zone 2, Gulf Run is requesting the Commission approve a Transporter's Use Percentage of 0.00%. Use of a Transporter's Use Percentage of (0.36%), as shown in column (c), Line No. 2 would result in a negative Transporter's Use Percentage.

GULF RUN TRANSMISSION, LLC
FUEL AND LOSS ADJUSTMENT - SUMMARY
TO BE EFFECTIVE JUNE 1, 2024

Line No.	Transportation	Zone 1	Zone 2	Zone 1 - Zone 2
		(a)	(b)	(c)
		%	%	%
	June 2023 - May 2024			
	Fuel Use % By Component			
1	Proposed Fuel Use %	0.48	0.00	0.48
2	Annual Fuel Use Surcharge	<u>(0.03)</u>	<u>(0.15)</u>	<u>(0.18)</u>
3	Total Effective Fuel Use %	<u>0.45</u>	<u>(0.15)</u>	<u>0.30</u>
		System		
		Wide		
4	Proposed LUFG %	<u>(0.07)</u>		
5	Annual LUFG Surcharge	<u>(0.14)</u>		
6	Total Effective LUFG %	<u>(0.21)</u>		

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2023 THROUGH MAY 2024
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	SUMMARY			
	<u>FUEL USE:</u>			
1	Main Line Fuel	4,157,710	332	4,158,042
2	Zone Adjustment	-	-	-
3	Total Fuel Use	<u>4,157,710</u>	<u>332</u>	<u>4,158,042</u>
4	Throughput through Zone	858,656,988	161,517,805	
5	Zone Adjustment	-	-	
6	Adjusted Throughput through Zone	<u>858,656,988</u>	<u>161,517,805</u>	
7	Proposed Fuel Use Percent	0.48%	0.00%	
8	Annual Fuel Use Surcharge	-0.03%	-0.15%	
9	Total Fuel Use Percent	<u>0.45%</u>	<u>-0.15%</u>	
	<u>Fuel Use Surcharge</u>			
	Fuel Use (Over) / Under Collected Per			
10	December 2022 Initial Filing	-	-	
11	Projected Surcharge Retention	-	-	
	Fuel Use (Over) / Under Collected			
12	January 2023 through May 2024	(244,233)	(361,818)	
13	Prior Period Adjustments	-	-	
14	Total Fuel Use (Over) / Under Collected	<u>(244,233)</u>	<u>(361,818)</u>	
15	Projected Throughput	859,000,000	235,000,000	
16	Annual Fuel Use Surcharge	<u>-0.03%</u>	<u>-0.15%</u>	

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JUNE 2023 THROUGH MAY 2024
(DTH)

Line No.		System Total <u>(a)</u>
	SUMMARY	
	<u>LUFG:</u>	
1	System Losses	<u>(579,525)</u>
2	Throughput through Zone	<u>871,834,345</u>
3	Proposed LUFG Percent	-0.07%
4	Annual LUFG Surcharge	<u>-0.14%</u>
5	Total LUFG Percent	-0.21%
	<u>LUFG Surcharge</u>	
	LUFG (Over) / Under Collected Per	
6	December 2022 Initial Filing	-
7	Projected Surcharge Retention	-
	LUFG (Over) / Under Collected	
8	January 2023 through May 2024	(1,264,767)
9	Prior Period Adjustments	<u>-</u>
10	Total LUFG (Over) / Under Collected	(1,264,767)
11	Projected Throughput	879,300,000
12	Annual LUFG Surcharge	<u>-0.14%</u>

GULF RUN TRANSMISSION, LLC
FUEL USE SURCHARGE - TRANSPORTATION
JANUARY 2023 THROUGH MAY 2024

Line No.	Month	Transportation Deliveries (a)	Reciprocal Surcharge Fuel Percents (b)	Receipt Quantities (c)	Surcharge Recoveries (d)
<u>Zone 1:</u>					
1	Jan-23	60,033,234	100.00%	60,033,234	-
2	Feb-23	64,496,456	100.00%	64,496,456	-
3	Mar-23	73,394,631	100.00%	73,394,631	-
4	Apr-23	70,497,341	100.00%	70,497,341	-
5	May-23	71,997,698	100.00%	71,997,698	-
6	Jun-23	67,233,060	100.00%	67,233,060	-
7	Jul-23	70,123,111	100.00%	70,123,111	-
8	Aug-23	71,263,456	100.00%	71,263,456	-
9	Sep-23	64,667,182	100.00%	64,667,182	-
10	Oct-23	70,886,441	100.00%	70,886,441	-
11	Nov-23	69,771,359	100.00%	69,771,359	-
12	Dec-23	72,763,434	100.00%	72,763,434	-
13	Jan-24	78,416,560	100.00%	78,416,560	-
14	Feb-24	75,069,205	100.00%	75,069,205	-
15	Mar-24	75,968,141	100.00%	75,968,141	-
16	Apr-24 (EST)	70,497,341	100.00%	70,497,341	-
17	May-24 (EST)	71,997,698	100.00%	71,997,698	-
18		<u>1,056,581,309</u>		<u>1,056,581,309</u>	<u>-</u>
<u>Zone 2:</u>					
19	Jan-23	5,776,111	100.00%	5,776,111	-
20	Feb-23	9,796,278	100.00%	9,796,278	-
21	Mar-23	11,212,722	100.00%	11,212,722	-
22	Apr-23	10,961,167	100.00%	10,961,167	-
23	May-23	12,737,694	100.00%	12,737,694	-
24	Jun-23	12,445,222	100.00%	12,445,222	-
25	Jul-23	13,752,750	100.00%	13,752,750	-
26	Aug-23	13,855,972	100.00%	13,855,972	-
27	Sep-23	11,862,000	100.00%	11,862,000	-
28	Oct-23	13,047,000	100.00%	13,047,000	-
29	Nov-23	11,751,000	100.00%	11,751,000	-
30	Dec-23	11,400,000	100.00%	11,400,000	-
31	Jan-24	16,704,000	100.00%	16,704,000	-
32	Feb-24	16,525,000	100.00%	16,525,000	-
33	Mar-24	16,476,000	100.00%	16,476,000	-
34	Apr-24 (EST)	10,961,167	100.00%	10,961,167	-
35	May-24 (EST)	12,737,694	100.00%	12,737,694	-
36		<u>188,302,916</u>		<u>188,302,916</u>	<u>-</u>

GULF RUN TRANSMISSION, LLC
LUFG SURCHARGE - TRANSPORTATION
JANUARY 2023 THROUGH MAY 2024

Line No.	Month	Transportation Deliveries (a)	Reciprocal Surcharge LUFG Percents (b)	Receipt Quantities (c)	Surcharge Recoveries (d)
	System:				
1	Jan-23	66,225,095	100.00%	66,225,095	-
2	Feb-23	68,653,984	100.00%	68,653,984	-
3	Mar-23	77,146,603	100.00%	77,146,603	-
4	Apr-23	71,309,508	100.00%	71,309,508	-
5	May-23	71,861,143	100.00%	71,861,143	-
6	Jun-23	68,526,032	100.00%	68,526,032	-
7	Jul-23	71,884,111	100.00%	71,884,111	-
8	Aug-23	73,672,429	100.00%	73,672,429	-
9	Sep-23	65,965,982	100.00%	65,965,982	-
10	Oct-23	72,561,641	100.00%	72,561,641	-
11	Nov-23	70,370,559	100.00%	70,370,559	-
12	Dec-23	72,303,834	100.00%	72,303,834	-
13	Jan-24	80,811,360	100.00%	80,811,360	-
14	Feb-24	76,110,205	100.00%	76,110,205	-
15	Mar-24	76,457,541	100.00%	76,457,541	-
16	Apr-24 (EST)	71,309,508	100.00%	71,309,508	-
17	May-24 (EST)	71,861,143	100.00%	71,861,143	-
18		<u>1,083,860,027</u>		<u>1,083,860,027</u>	<u>-</u>

GULF RUN TRANSMISSION, LLC
FUEL USE (OVER) UNDER RETENTION - TRANSPORTATION
SUMMARY FOR THE PERIOD JANUARY 2023 THROUGH MAY 2024

Line No.	Month	Zone 1 (a)	Zone 2 (b)
1	Jan-23	71,265	(23,104)
2	Feb-23	52,765	(39,185)
3	Mar-23	6,396	(44,851)
4	Apr-23	21,814	(43,845)
5	May-23	6,282	(50,951)
6	Jun-23	(14,161)	(49,781)
7	Jul-23	7,223	(55,011)
8	Aug-23	5,044	(55,424)
9	Sep-23	(26,113)	-
10	Oct-23	(28,898)	-
11	Nov-23	(29,104)	-
12	Dec-23	(11,042)	-
13	Jan-24	(65,818)	334
14	Feb-24	(52,808)	-
15	Mar-24	(72,679)	-
16	Apr-24 (EST)	(48,684)	-
17	May-24 (EST)	(65,715)	-
18		<u>(244,233)</u>	<u>(361,818)</u>

GULF RUN TRANSMISSION, LLC
LUFG (OVER) UNDER RETENTION - TRANSPORTATION
SUMMARY FOR THE PERIOD JANUARY 2023 THROUGH MAY 2024

Line No.	Month	System Wide (a)
1	Jan-23	3,980
2	Feb-23	(81,904)
3	Mar-23	29,471
4	Apr-23	(182,093)
5	May-23	(109,064)
6	Jun-23	(130,103)
7	Jul-23	32,263
8	Aug-23	(101,961)
9	Sep-23	(98,352)
10	Oct-23	(132,627)
11	Nov-23	(104,569)
12	Dec-23	(121,991)
13	Jan-24	66,752
14	Feb-24	(74,578)
15	Mar-24	(83,371)
16	Apr-24 (EST)	(125,045)
17	May-24 (EST)	(51,575)
18		<u>(1,264,767)</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JANUARY 2023 THROUGH MAY 2024
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	January 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	351,698	-	351,698
2	Total Fuel Use	351,698	-	351,698
3	Throughput through Zone	60,033,234	5,776,111	
4	Actual Fuel %	0.5858%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	60,033,234	0.5858%	351,698
7	Billed	60,033,234	0.4000%	280,433
8	Fuel Use (Over) / Under Collected			71,265
	Zone 2 Only			Trunkline Fuel
9	Actual	5,776,111	0.0000%	15,900
10	Billed	5,776,111	0.4000%	39,004
11	Fuel Use (Over) / Under Collected			(23,104)
12	Net Deliveries	59,681,536		5,760,211
13	Fuel Use (Actual)	351,698		15,900
14	Total Receipts Associated With Fuel Use	60,033,234		5,776,111
	<u>LUFG:</u>			
15	System Losses			70,205
16	Throughput through Zone			66,225,095
17	Actual LUFG %			0.1060%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	66,225,095	0.1060%	70,205
20	Billed	66,225,095	0.1000%	66,225
21	LUFG (Over) / Under Collected			3,980
22	Net Deliveries			65,441,747
23	LUFG (Actual)			70,205
24	Total Receipts Associated With LUFG			65,511,952
25	Total Fuel Use & LUFG (Over) / Under Collected			52,141

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	February 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	347,151	1	347,152
2	Total Fuel Use	<u>347,151</u>	<u>1</u>	<u>347,152</u>
3	Throughput through Zone	<u>64,496,456</u>	<u>9,796,278</u>	
4	Actual Fuel %	0.5382%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	64,496,456	0.5382%	347,151
7	Billed	64,496,456	0.4000%	294,386
8	Fuel Use (Over) / Under Collected			<u>52,765</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	9,796,278	0.0000%	14,364
10	Billed	9,796,278	0.4000%	53,549
11	Fuel Use (Over) / Under Collected			<u>(39,185)</u>
12	Net Deliveries	64,149,305		9,781,914
13	Fuel Use (Actual)	<u>347,151</u>		<u>14,364</u>
14	Total Receipts Associated With Fuel Use	64,496,456		9,796,278
	<u>LUFG:</u>			
15	System Losses			<u>(13,250)</u>
16	Throughput through Zone			<u>68,653,984</u>
17	Actual LUFG %			-0.0193%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	68,653,984	-0.0193%	(13,250)
20	Billed	68,653,984	0.1000%	68,654
21	LUFG (Over) / Under Collected			<u>(81,904)</u>
22	Net Deliveries			74,292,734
23	LUFG (Actual)			<u>(13,250)</u>
24	Total Receipts Associated With LUFG			<u>74,279,484</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(68,324)</u>

GULF RUN TRANSMISSION, LLC
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(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	March 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	340,275	-	340,275
2	Total Fuel Use	<u>340,275</u>	<u>-</u>	<u>340,275</u>
3	Throughput through Zone	<u>73,394,631</u>	<u>11,212,722</u>	
4	Actual Fuel %	0.4636%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	73,394,631	0.4636%	340,275
7	Billed	73,394,631	0.4000%	333,879
8	Fuel Use (Over) / Under Collected			<u>6,396</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	11,212,722	0.0000%	15,900
10	Billed	11,212,722	0.4000%	60,751
11	Fuel Use (Over) / Under Collected			<u>(44,851)</u>
12	Net Deliveries	73,054,356		11,196,822
13	Fuel Use (Actual)	<u>340,275</u>		<u>15,900</u>
14	Total Receipts Associated With Fuel Use	73,394,631		11,212,722
	<u>LUFG:</u>			
15	System Losses			<u>106,618</u>
16	Throughput through Zone			<u>77,146,603</u>
17	Actual LUFG %			0.1382%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	77,146,603	0.1382%	106,618
20	Billed	77,146,603	0.1000%	77,147
21	LUFG (Over) / Under Collected			<u>29,471</u>
22	Net Deliveries			84,607,353
23	LUFG (Actual)			<u>106,618</u>
24	Total Receipts Associated With LUFG			<u>84,713,971</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(8,984)</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JANUARY 2023 THROUGH MAY 2024
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	April 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	342,803	-	342,803
2	Total Fuel Use	<u>342,803</u>	<u>-</u>	<u>342,803</u>
3	Throughput through Zone	<u>70,497,341</u>	<u>10,961,167</u>	
4	Actual Fuel %	0.4863%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	70,497,341	0.4863%	342,803
7	Billed	70,497,341	0.4000%	320,989
8	Fuel Use (Over) / Under Collected			<u>21,814</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	10,961,167	0.0000%	17,819
10	Billed	10,961,167	0.4000%	61,664
11	Fuel Use (Over) / Under Collected			<u>(43,845)</u>
12	Net Deliveries	70,154,538		10,943,348
13	Fuel Use (Actual)	<u>342,803</u>		<u>17,819</u>
14	Total Receipts Associated With Fuel Use	70,497,341		10,961,167
	<u>LUFG:</u>			
15	System Losses			<u>(110,783)</u>
16	Throughput through Zone			<u>71,309,508</u>
17	Actual LUFG %			-0.1554%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	71,309,508	-0.1554%	(110,783)
20	Billed	71,309,508	0.1000%	71,310
21	LUFG (Over) / Under Collected			<u>(182,093)</u>
22	Net Deliveries			81,458,508
23	LUFG (Actual)			<u>(110,783)</u>
24	Total Receipts Associated With LUFG			<u>81,347,725</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(204,124)</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	May 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	334,573	-	334,573
2	Total Fuel Use	<u>334,573</u>	<u>-</u>	<u>334,573</u>
3	Throughput through Zone	<u>71,997,698</u>	<u>12,737,694</u>	
4	Actual Fuel %	0.4647%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	71,997,698	0.4647%	334,573
7	Billed	71,997,698	0.4000%	328,291
8	Fuel Use (Over) / Under Collected			<u>6,282</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	12,737,694	0.0000%	18,359
10	Billed	12,737,694	0.4000%	69,310
11	Fuel Use (Over) / Under Collected			<u>(50,951)</u>
12	Net Deliveries	71,663,125		12,719,335
13	Fuel Use (Actual)	<u>334,573</u>		<u>18,359</u>
14	Total Receipts Associated With Fuel Use	71,997,698		12,737,694
	<u>LUFG:</u>			
15	System Losses			<u>(37,203)</u>
16	Throughput through Zone			<u>71,861,143</u>
17	Actual LUFG %			-0.0518%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	71,861,143	-0.0518%	(37,203)
20	Billed	71,861,143	0.1000%	71,861
21	LUFG (Over) / Under Collected			<u>(109,064)</u>
22	Net Deliveries			84,735,392
23	LUFG (Actual)			<u>(37,203)</u>
24	Total Receipts Associated With LUFG			<u>84,698,189</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(153,733)</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JANUARY 2023 THROUGH MAY 2024
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	June 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	293,771	-	293,771
2	Total Fuel Use	293,771	-	293,771
3	Throughput through Zone	67,233,060	12,445,222	
4	Actual Fuel %	0.4369%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	67,233,060	0.4369%	293,771
7	Billed	67,233,060	0.4000%	307,932
8	Fuel Use (Over) / Under Collected			(14,161)
	Zone 2 Only			Trunkline Fuel
9	Actual	12,445,222	0.0000%	17,812
10	Billed	12,445,222	0.4000%	67,593
11	Fuel Use (Over) / Under Collected			(49,781)
12	Net Deliveries	66,939,289		12,427,410
13	Fuel Use (Actual)	293,771		17,812
14	Total Receipts Associated With Fuel Use	67,233,060		12,445,222
	<u>LUFG:</u>			
15	System Losses			(61,577)
16	Throughput through Zone			68,526,032
17	Actual LUFG %			-0.0899%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	68,526,032	-0.0899%	(61,577)
20	Billed	68,526,032	0.1000%	68,526
21	LUFG (Over) / Under Collected			(130,103)
22	Net Deliveries			79,678,282
23	LUFG (Actual)			(61,577)
24	Total Receipts Associated With LUFG			79,616,705
25	Total Fuel Use & LUFG (Over) / Under Collected			(194,045)

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	July 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	328,015	-	328,015
2	Total Fuel Use	<u>328,015</u>	<u>-</u>	<u>328,015</u>
3	Throughput through Zone	<u>70,123,111</u>	<u>13,752,750</u>	
4	Actual Fuel %	0.4678%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	70,123,111	0.4678%	328,015
7	Billed	70,123,111	0.4000%	320,792
8	Fuel Use (Over) / Under Collected			<u>7,223</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	13,752,750	0.0000%	18,257
10	Billed	13,752,750	0.4000%	18,257
11	Fuel Use (Over) / Under Collected			<u>(55,011)</u>
12	Net Deliveries	69,795,096		13,734,493
13	Fuel Use (Actual)	<u>328,015</u>		<u>18,257</u>
14	Total Receipts Associated With Fuel Use	70,123,111		13,752,750
	<u>LUFG:</u>			
15	System Losses			<u>104,147</u>
16	Throughput through Zone			<u>71,884,111</u>
17	Actual LUFG %			0.1449%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	71,884,111	0.1449%	104,147
20	Billed	71,884,111	0.1000%	71,884
21	LUFG (Over) / Under Collected			<u>32,263</u>
22	Net Deliveries			83,875,861
23	LUFG (Actual)			<u>104,147</u>
24	Total Receipts Associated With LUFG			<u>83,980,008</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(15,525)</u>

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	August 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	330,398	-	330,398
2	Total Fuel Use	330,398	-	330,398
3	Throughput through Zone	71,263,456	13,855,972	
4	Actual Fuel %	0.4636%	0.0000%	
5	As Billed Fuel %	0.4000%	0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	71,263,456	0.4636%	330,398
7	Billed	71,263,456	0.4000%	325,354
8	Fuel Use (Over) / Under Collected			5,044
	Zone 2 Only			Trunkline Fuel
9	Actual	13,855,972	0.0000%	18,413
10	Billed	13,855,972	0.4000%	73,837
11	Fuel Use (Over) / Under Collected			(55,424)
12	Net Deliveries	70,933,058		13,837,559
13	Fuel Use (Actual)	330,398		18,413
14	Total Receipts Associated With Fuel Use	71,263,456		13,855,972
	<u>LUFG:</u>			
15	System Losses			(28,289)
16	Throughput through Zone			73,672,429
17	Actual LUFG %			-0.0384%
18	As Billed LUFG %			0.1000%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	73,672,429	-0.0384%	(28,289)
20	Billed	73,672,429	0.1000%	73,672
21	LUFG (Over) / Under Collected			(101,961)
22	Net Deliveries			85,119,428
23	LUFG (Actual)			(28,289)
24	Total Receipts Associated With LUFG			85,091,139
25	Total Fuel Use & LUFG (Over) / Under Collected			(152,341)

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	September 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	336,223	-	336,223
2	Total Fuel Use	336,223	-	336,223
3	Throughput through Zone	64,667,182	11,862,000	
4	Actual Fuel %	0.5199%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	64,667,182	0.5199%	336,223
7	Billed	64,667,182	0.5000%	362,336
8	Fuel Use (Over) / Under Collected			(26,113)
	Zone 2 Only			Trunkline Fuel
9	Actual	11,862,000	0.0000%	17,159
10	Billed	11,862,000	0.0000%	17,159
11	Fuel Use (Over) / Under Collected			-
12	Net Deliveries	64,330,959		11,844,841
13	Fuel Use (Actual)	336,223		17,159
14	Total Receipts Associated With Fuel Use	64,667,182		11,862,000
	<u>LUFG:</u>			
15	System Losses			(85,159)
16	Throughput through Zone			65,965,982
17	Actual LUFG %			-0.1291%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	65,965,982	-0.1291%	(85,159)
20	Billed	65,965,982	0.0200%	13,193
21	LUFG (Over) / Under Collected			(98,352)
22	Net Deliveries			76,529,182
23	LUFG (Actual)			(85,159)
24	Total Receipts Associated With LUFG			76,444,023
25	Total Fuel Use & LUFG (Over) / Under Collected			(124,465)

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	October 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	365,834	-	365,834
2	Total Fuel Use	<u>365,834</u>	<u>-</u>	<u>365,834</u>
3	Throughput through Zone	<u>70,886,441</u>	<u>13,047,000</u>	
4	Actual Fuel %	0.5161%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		<u>Receipt Quantities</u>	<u>Fuel %</u>	<u>Fuel Quantities</u>
		(a)	(b)	(d)
	Zone 1			
6	Actual	70,886,441	0.5161%	365,834
7	Billed	70,886,441	0.5000%	394,732
8	Fuel Use (Over) / Under Collected		40,300	<u>(28,898)</u>
	Zone 2 Only			
9	Actual	13,047,000	0.0000%	18,367
10	Billed	13,047,000	0.0000%	18,367
11	Fuel Use (Over) / Under Collected		<u>Trunkline Fuel</u>	<u>-</u>
12	Net Deliveries	70,520,607	13,028,633	
13	Fuel Use (Actual)	<u>365,834</u>	<u>18,367</u>	
14	Total Receipts Associated With Fuel Use	70,886,441	13,047,000	
	<u>LUFG:</u>			
15	System Losses			<u>(118,115)</u>
16	Throughput through Zone			<u>72,561,641</u>
17	Actual LUFG %			-0.1628%
18	As Billed LUFG %			0.0200%
		<u>Receipt Quantities</u>	<u>LUFG %</u>	<u>LUFG Quantities</u>
		(a)	(b)	(c)
	System Wide			
19	Actual	72,561,641	-0.1628%	(118,115)
20	Billed	72,561,641	0.0200%	14,512
21	LUFG (Over) / Under Collected			<u>(132,627)</u>
22	Net Deliveries			83,933,441
23	LUFG (Actual)			<u>(118,115)</u>
24	Total Receipts Associated With LUFG			<u>83,815,326</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(161,525)</u>

GULF RUN TRANSMISSION, LLC
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(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	November 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	358,753	-	358,753
2	Total Fuel Use	358,753	-	358,753
3	Throughput through Zone	69,771,359	11,751,000	
4	Actual Fuel %	0.5142%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	69,771,359	0.5142%	358,753
7	Billed	69,771,359	0.5000%	387,857
8	Fuel Use (Over) / Under Collected			(29,104)
	Zone 2 Only			Trunkline Fuel
9	Actual	11,751,000	0.0000%	23,660
10	Billed	11,751,000	0.0000%	23,660
11	Fuel Use (Over) / Under Collected			-
12	Net Deliveries	69,412,606		11,727,340
13	Fuel Use (Actual)	358,753		23,660
14	Total Receipts Associated With Fuel Use	69,771,359		11,751,000
	<u>LUFG:</u>			
15	System Losses			(90,495)
16	Throughput through Zone			70,370,559
17	Actual LUFG %			-0.1286%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	70,370,559	-0.1286%	(90,495)
20	Billed	70,370,559	0.0200%	14,074
21	LUFG (Over) / Under Collected			(104,569)
22	Net Deliveries			81,522,359
23	LUFG (Actual)			(90,495)
24	Total Receipts Associated With LUFG			81,431,864
25	Total Fuel Use & LUFG (Over) / Under Collected			(133,673)

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	December 2023			
	<u>FUEL USE:</u>			
1	Main Line Fuel	393,075	-	393,075
2	Total Fuel Use	<u>393,075</u>	<u>-</u>	<u>393,075</u>
3	Throughput through Zone	<u>72,763,434</u>	<u>11,400,000</u>	
4	Actual Fuel %	0.5402%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	72,763,434	0.5402%	393,075
7	Billed	72,763,434	0.5000%	404,117
8	Fuel Use (Over) / Under Collected			<u>(11,042)</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	11,400,000	0.0000%	24,913
10	Billed	11,400,000	0.0000%	24,913
11	Fuel Use (Over) / Under Collected			<u>-</u>
12	Net Deliveries	72,370,359		11,375,087
13	Fuel Use (Actual)	<u>393,075</u>		<u>24,913</u>
14	Total Receipts Associated With Fuel Use	72,763,434		11,400,000
	<u>LUFG:</u>			
15	System Losses			<u>(107,530)</u>
16	Throughput through Zone			<u>72,303,834</u>
17	Actual LUFG %			-0.1487%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	72,303,834	-0.1487%	(107,530)
20	Billed	72,303,834	0.0200%	14,461
21	LUFG (Over) / Under Collected			<u>(121,991)</u>
22	Net Deliveries			84,163,434
23	LUFG (Actual)			<u>(107,530)</u>
24	Total Receipts Associated With LUFG			<u>84,055,904</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(133,033)</u>

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	January 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	366,565	332	366,897
2	Total Fuel Use	<u>366,565</u>	<u>332</u>	<u>366,897</u>
3	Throughput through Zone	<u>78,416,560</u>	<u>16,704,000</u>	
4	Actual Fuel %	0.4675%	0.0020%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	78,416,560	0.4675%	366,565
7	Billed	78,416,560	0.5000%	432,383
8	Fuel Use (Over) / Under Collected			<u>(65,818)</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	16,704,000	0.0020%	79,830
10	Billed	16,704,000	0.0000%	79,830
11	Fuel Use (Over) / Under Collected			<u>334</u>
12	Net Deliveries	78,049,995		16,623,836
13	Fuel Use (Actual)	<u>366,565</u>		<u>80,164</u>
14	Total Receipts Associated With Fuel Use	78,416,560		16,704,000
	<u>LUFG:</u>			
15	System Losses			<u>82,914</u>
16	Throughput through Zone			<u>80,811,360</u>
17	Actual LUFG %			0.1026%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	80,811,360	0.1026%	82,914
20	Billed	80,811,360	0.0200%	16,162
21	LUFG (Over) / Under Collected			<u>66,752</u>
22	Net Deliveries			95,120,560
23	LUFG (Actual)			<u>82,914</u>
24	Total Receipts Associated With LUFG			<u>95,203,474</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>1,268</u>

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	February 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	360,238	-	360,238
2	Total Fuel Use	360,238	-	360,238
3	Throughput through Zone	75,069,205	16,525,000	
4	Actual Fuel %	0.4799%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	75,069,205	0.4799%	360,238
7	Billed	75,069,205	0.5000%	413,046
8	Fuel Use (Over) / Under Collected			(52,808)
	Zone 2 Only			Trunkline Fuel
9	Actual	16,525,000	0.0000%	81,705
10	Billed	16,525,000	0.0000%	81,705
11	Fuel Use (Over) / Under Collected			-
12	Net Deliveries	74,708,967		16,443,295
13	Fuel Use (Actual)	360,238		81,705
14	Total Receipts Associated With Fuel Use	75,069,205		16,525,000
	<u>LUFG:</u>			
15	System Losses			(59,356)
16	Throughput through Zone			76,110,205
17	Actual LUFG %			-0.0780%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	76,110,205	-0.0780%	(59,356)
20	Billed	76,110,205	0.0200%	15,222
21	LUFG (Over) / Under Collected			(74,578)
22	Net Deliveries			91,594,205
23	LUFG (Actual)			(59,356)
24	Total Receipts Associated With LUFG			91,534,849
25	Total Fuel Use & LUFG (Over) / Under Collected			(127,386)

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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	March 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	347,462	-	347,462
2	Total Fuel Use	347,462	-	347,462
3	Throughput through Zone	75,968,141	16,476,000	
4	Actual Fuel %	0.4574%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	75,968,141	0.4574%	347,462
7	Billed	75,968,141	0.5000%	420,141
8	Fuel Use (Over) / Under Collected			(72,679)
	Zone 2 Only			Trunkline Fuel
9	Actual	16,476,000	0.0000%	86,542
10	Billed	16,476,000	0.0000%	86,542
11	Fuel Use (Over) / Under Collected			-
12	Net Deliveries	75,620,679		16,389,458
13	Fuel Use (Actual)	347,462		86,542
14	Total Receipts Associated With Fuel Use	75,968,141		16,476,000
	<u>LUFG:</u>			
15	System Losses			(68,079)
16	Throughput through Zone			76,457,541
17	Actual LUFG %			-0.0890%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	76,457,541	-0.0890%	(68,079)
20	Billed	76,457,541	0.0200%	15,292
21	LUFG (Over) / Under Collected			(83,371)
22	Net Deliveries			92,444,141
23	LUFG (Actual)			(68,079)
24	Total Receipts Associated With LUFG			92,376,062
25	Total Fuel Use & LUFG (Over) / Under Collected			(156,050)

GULF RUN TRANSMISSION, LLC
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Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	ESTIMATED April 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	342,803	-	342,803
2	Total Fuel Use	<u>342,803</u>	<u>-</u>	<u>342,803</u>
3	Throughput through Zone	<u>70,497,341</u>	<u>10,961,167</u>	
4	Actual Fuel %	0.4863%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	70,497,341	0.4863%	342,803
7	Billed	70,497,341	0.5000%	391,487
8	Fuel Use (Over) / Under Collected			<u>(48,684)</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	10,961,167	0.0000%	17,819
10	Billed	10,961,167	0.0000%	17,819
11	Fuel Use (Over) / Under Collected			<u>-</u>
12	Net Deliveries	70,154,538		10,943,348
13	Fuel Use (Actual)	<u>342,803</u>		<u>17,819</u>
14	Total Receipts Associated With Fuel Use	<u>70,497,341</u>		<u>10,961,167</u>
	<u>LUFG:</u>			
15	System Losses			<u>(110,783)</u>
16	Throughput through Zone			<u>71,309,508</u>
17	Actual LUFG %			-0.1554%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	71,309,508	-0.1554%	(110,783)
20	Billed	71,309,508	0.0200%	14,262
21	LUFG (Over) / Under Collected			<u>(125,045)</u>
22	Net Deliveries			81,458,508
23	LUFG (Actual)			<u>(110,783)</u>
24	Total Receipts Associated With LUFG			<u>81,347,725</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(173,729)</u>

GULF RUN TRANSMISSION, LLC
ANNUAL FUEL USE AND LUFG ADJUSTMENT - TRANSPORTATION
JANUARY 2023 THROUGH MAY 2024
(DTH)

Line No.		Zone 1 (a)	Zone 2 (b)	System Total (c)
	ESTIMATED May 2024			
	<u>FUEL USE:</u>			
1	Main Line Fuel	334,573	-	334,573
2	Total Fuel Use	<u>334,573</u>	<u>-</u>	<u>334,573</u>
3	Throughput through Zone	<u>71,997,698</u>	<u>12,737,694</u>	
4	Actual Fuel %	0.4647%	0.0000%	
5	As Billed Fuel %	0.5000%	0.0000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)
	Zone 1			Fuel Quantities (d)
6	Actual	71,997,698	0.4647%	334,573
7	Billed	71,997,698	0.5000%	400,288
8	Fuel Use (Over) / Under Collected			<u>(65,715)</u>
	Zone 2 Only			Trunkline Fuel
9	Actual	12,737,694	0.0000%	18,359
10	Billed	12,737,694	0.0000%	18,359
11	Fuel Use (Over) / Under Collected			<u>-</u>
12	Net Deliveries	71,663,125		12,719,335
13	Fuel Use (Actual)	<u>334,573</u>		<u>18,359</u>
14	Total Receipts Associated With Fuel Use	<u>71,997,698</u>		<u>12,737,694</u>
	<u>LUFG:</u>			
15	System Losses			<u>(37,203)</u>
16	Throughput through Zone			<u>71,861,143</u>
17	Actual LUFG %			-0.0518%
18	As Billed LUFG %			0.0200%
		Receipt Quantities (a)	LUFG % (b)	LUFG Quantities (c)
	System Wide			
19	Actual	71,861,143	-0.0518%	(37,203)
20	Billed	71,861,143	0.0200%	14,372
21	LUFG (Over) / Under Collected			<u>(51,575)</u>
22	Net Deliveries			84,735,392
23	LUFG (Actual)			<u>(37,203)</u>
24	Total Receipts Associated With LUFG			<u>84,698,189</u>
25	Total Fuel Use & LUFG (Over) / Under Collected			<u>(117,290)</u>