

May 1, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: <u>Gulf Run Transmission, LLC</u> Docket No. RP24-Annual Transporter's Use Filing

Dear Ms. Reese:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Original Volume No. 1 ("Tariff"), proposed to become effective June 1, 2024.

<u>Version</u>	<u>Description</u>	<u>Title</u>
2.0.0	Rate Schedule FTS	Currently Effective Rates
2.0.0	Rate Schedule ITS	Currently Effective Rates
2.0.0	Rate Schedule PS	Currently Effective Rates

STATEMENT OF THE NATURE REASONS AND BASIS

Fuel Use and LUFG Percentages to be Effective June 1, 2024

The revised tariff records are being filed in accordance with the methodologies set forth in Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff, which require Gulf Run to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period commencing with the effective date of this Annual Transporter's Use Filing. This filing submits Gulf Run's Transporter's Use and LUFG percentages to be effective June 1, 2024. This filing reflects a system-wide transportation LUFG percentage, and Gulf Run has included in this filing a system gas balance for the period January 2023 through May 2024. The worksheets, attached hereto as Appendix A, provide supporting calculations used in deriving the proposed Transporter's Use and LUFG percentages.

As shown in Appendix A, Gulf Run's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.2 of the General Terms and Conditions of Gulf Run's Tariff. The current Fuel Use Percentages for each of Gulf Run's currently effective zones were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each zone. The current LUFG Percentages were determined by dividing the projected quantities of gas required for gas, minus any quantities retained, by the relevant estimated quantities of gas delivered on a system wide basis.

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IMPLEMENTATION AND WAIVER REQUEST

Gulf Run respectfully requests that the Commission grant waiver of the provisions of Section 22.2 of the General Terms and Conditions of its Tariff to allow Gulf Run to reflect its Fuel Use and LUFG over and under retention balance from January 2023 through May 2024. In accordance with Section 22.2, Gulf Run has not been required to file an Annual Transporter's Use Filing before this filing since it had not been in operation for a year. Therefore, Gulf Run has included its Fuel Use and LUFG over and under retention balance since inception instead of only including the twelve months preceding the effective date of this filing.

Additionally, Gulf Run respectfully requests that the Commission grant waiver of the provisions of Section 22.2 of the General Terms and Conditions of its Tariff to allow Gulf Run to hold the Total Effective Fuel Use Percentage at zero for the Zone 2 path, that would otherwise reflect a negative Transporter's Use Percentage.

Recently, the Commission has evaluated requests for waiver of tariff provisions using a "fourfactor test." The Commission has granted waiver of tariff provisions where: (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties. Gulf Run respectfully contents that the circumstances here satisfy the foregoing criteria.

First, Gulf Run has acted in good faith by submitting the instant filing in advance of the requested date for Commission action. Second, Gulf Run's waiver request above is limited in scope because Gulf Run is only seeking a one-time waiver of Section 22 of the General Terms and Conditions of its tariff to allow it to charge a Fuel Use Percentage of 0.00% for any transactions under Rate Schedules FTS, ITS, and PS. Third, Gulf Run's requested waiver addresses a concrete problem because, absent the waiver, General Terms and Conditions Section 22 of Gulf Run's Tariff is not structured to address a situation in which Gulf Run would be required to charge any of its shippers a negative Fuel Use Percentage. Finally, Gulf Run's requested waiver does not result in undesirable consequences, such as harm to any third parties because any under or over collected amounts will be reflected in Gulf Run's next Annual Transporters Use Adjustment filing. Gulf Run's waiver is consistent with prior Commission decisions to grant waiver under similar circumstances.¹

Gulf Run respectfully requests that the Commission grant Gulf Run any other waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective June 1, 2024. Gulf Run asks that the Commission act upon this filing on or before May 20, 2024, so that shippers on Gulf Run's system will know the fuel rates prior to making nominations for June business at least a week prior to the proposed June 1, 2024, effective date of the Transporter's Use and Lost and Unaccounted for percentages adjustments.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Gulf Run moves to place the proposed tariff record into effect on June 1, 2024. Gulf Run reserves the right to file a motion to place the tariff record into effect at a later date in the event that the Commission does not approve the tariff record as filed and without condition.

¹ See, e.g., Rover Pipeline LLC, 178 FERC ¶ 61,244 (2022)

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CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- Supporting documentation and work papers in Appendix A in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston²

Vice President Chief Regulatory Officer Gulf Run Transmission, LLC 1300 Main Street Houston, TX 77002 (713) 989-7610 (713) 989-1205 (Fax) michael.langston@energytransfer.com

Lawrence J. Biediger²³

Sr. Director, Rates and Regulatory Affairs Gulf Run Transmission, LLC 1300 Main Street Houston, TX 77002 (713) 989-7670 (713) 989-1205 (Fax) larry.biediger@energytransfer.com

Jonathan F. Christian²

Assistant General Counsel Gulf Run Transmission, LLC 1300 Main Street Houston, TX 77002 (713) 989-2795 (713) 989-1212 (Fax) jonathan.christian@energytransfer.com

² Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully requests the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

³ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted a copy of this filing on its Internet website accessible via <u>https://pipelines.energytransfer.com/ipost/GR</u> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger Sr. Director, Rates and Regulatory Affairs

Currently Effective Rates Rate Schedule FTS

RATE SCHEDULE FTS	Maximum Rate Per Dth	Minimum Rate Per Dth	Fuel Retainage	Lost & Unaccounted For Gas
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	-	-
Zone 1 – Zone 2	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 – Zone 2	\$0.1690	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.45%	(0.21)%
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.00%	0.00%
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.45%	(0.21)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.00%

Currently Effective Rates Rate Schedule ITS

RATE SCHEDULE ITS	Maximum Rate Per Dth 	Minimum Rate Per Dth 	Fuel Retainage 	Lost & Unaccounted For Gas
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.45%	(0.21)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.00%

Currently Effective Rates Rate Schedule PS

RATE SCHEDULE PS	Maximum Rate Per Dth 	Minimum Rate Per Dth 	Fuel Retainage	Lost & Unaccounted For Gas
Pool Transfer Area				
FUUL HAIISTEL ALEA				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.30%	(0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

MARKED VERSION

Part IV Currently Effective Rates Rate Schedule FTS Version 2.0.0

Currently Effective Rates Rate Schedule FTS

RATE SCHEDULE FTS	Maximum Rate Per Dth	Minimum Rate Per Dth	Fuel Retainage	Lost & Unaccounted For Gas
Reservation Charge Per Day				
Zone 1 – Zone 1	\$0.1041	\$0.0000	_	_
Zone 1 – Zone 2	\$0.2731	\$0.0000	_	_
Zone 2 – Zone 1	\$0.2731	\$0.0000	-	-
Zone 2 - Zone 2	\$0.1690	•	-	-
2011e 2 - 2011e 2	\$0.1090	\$0.0000	-	-
Usage-1 Rate				
Zone 1 – Zone 1	\$0.0020	\$0.0020	0.50<u>0.45</u>%	0.02<u>(0.21)</u>%
Zone 1 – Zone 2	\$0.0042	\$0.0042	0.50<u>0.30</u>%	0.02 (0.21)%
Zone 2 – Zone 1	\$0.0042	\$0.0042	0.50<u>0.30</u>%	0.02 (0.21)%
Zone 2 – Zone 2	\$0.0022	\$0.0022	0.00%	0.02 0.00%
Authorized Overrun				
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.50 0.45%	0.02 (0.21)%
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.50 0.30%	0.02 (0.21)%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.50 0.30%	0.02 (0.21)%
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.02 0.00%
	•	•		

Currently Effective Rates Rate Schedule ITS

RATE SCHEDULE ITS	Maximum Rate Per Dth	Minimum Rate Per Dth	Fuel Retainage	Lost & Unaccounted For Gas
Zone 1 – Zone 1	\$0.1061	\$0.0020	0.50<u>0.45</u>%	0.02<u>(</u>0.21) %
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.50<u>0.30</u>%	0.02<u>(</u>0.21) %
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.50<u>0.30</u>%	0.02<u>(</u>0.21) %
Zone 2 – Zone 2	\$0.1712	\$0.0022	0.00%	0.02<u>0.00</u>%

Currently Effective Rates Rate Schedule PS

RATE SCHEDULE PS	Maximum Rate Per Dth	Minimum Rate Per Dth	Fuel Retainage	Lost & Unaccounted For Gas
Pool Transfer Area				
Zone 1 – Zone 1	\$0.1061	\$0.0020	-	-
Zone 1 – Zone 2	\$0.2773	\$0.0042	0.50<u>0.30</u>%	0.02<u>(0.21)</u>%
Zone 2 – Zone 1	\$0.2773	\$0.0042	0.50<u>0.30</u>%	0.02<u>(0.21)</u>%
Zone 2 – Zone 2	\$0.1712	\$0.0022	-	-

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use Pursuant to Section 22 of the General Terms and Conditions of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1 Effective June 1, 2024

Line No.	Description	Transporter's Use Effective September 1, 2023 (a) %	Transporter's Use Adjustment (b) %	Transporter's Use Effective June 1, 2024 (c) %
1	Zone 1	0.52	(0.28)	0.24
2	Zone 2	0.02	(0.02)	0.00
3	Zone 1 - Zone 2	0.52	(0.43)	0.09

GULF RUN TRANSMISSION, LLC

Computation of the Effective Transporter's Use Pursuant to Section 22 of the General Terms and Conditions of Gulf Run's FERC NGA Gas Tariff, Original Volume No. 1 Effective June 1, 2024

Line No.	Description	Proposed Fuel Use % (a) %	Proposed LUFG % (b) %	Total Transporter's <u>Use %</u> (c) %	Transporter's Use % Effective June 1, 2024 (d) %
1	Zone 1	0.45	(0.21)	0.24	0.24
2	Zone 2	(0.15)	(0.21)	(0.36)	0.00 1/
3	Zone 1 - Zone 2	0.30	(0.21)	0.09	0.09

1/ For Zone 2, Gulf Run is requesting the Commission approve a Transporter's Use Percentage of 0.00%. Use of a Transporter's Use Percentage of (0.36%), as shown in column (c), Line No. 2 would result in a negative Transporter's Use Percentage.

GULF RUN TRANSMISSION, LLC FUEL AND LOSS ADJUSTMENT - SUMMARY TO BE EFFECTIVE JUNE 1, 2024

Line No.	Transportation	Zone 1	Zone 2	Zone 1 - Zone 2
		(a) %	(b) %	(c) %
	June 2023 - May 2024 Fuel Use % By Component			
1	Proposed Fuel Use %	0.48	0.00	0.48
2	Annual Fuel Use Surcharge	(0.03)	(0.15)	(0.18)
3	Total Effective Fuel Use %	0.45	(0.15)	0.30
4 5	Proposed LUFG % Annual LUFG Surcharge	System Wide (0.07) (0.14)		
6	Total Effective LUFG %	(0.21)		

Line No.	SUMMARY	Zone 1 (a)	Zone 2 (b)	System Total (c)
1 2 3	<u>FUEL USE:</u> Main Line Fuel Zone Adjustment Total Fuel Use	4,157,710 - 4,157,710	332 	4,158,042 - 4,158,042
4 5 6	Throughput through Zone Zone Adjustment Adjusted Throughput through Zone	858,656,988 858,656,988	161,517,805 161,517,805	
7 8 9	Proposed Fuel Use Percent Annual Fuel Use Surcharge Total Fuel Use Percent	0.48% -0.03% 	0.00% -0.15% -0.15%	
10 11 12 13 14	<u>Fuel Use Surcharge</u> Fuel Use (Over) / Under Collected Per December 2022 Initial Filing Projected Surcharge Retention Fuel Use (Over) / Under Collected January 2023 through May 2024 Prior Period Adjustments Total Fuel Use (Over) / Under Collected	- - (244,233) - - (244,233)	- - (361,818) - - (361,818)	
15	Projected Throughput	859,000,000	235,000,000	
16	Annual Fuel Use Surcharge	-0.03%	-0.15%	

Line No.		System
	SUMMARY	(a)
	LUFG:	
1	System Losses	(579,525)
2	Throughput through Zone	871,834,345
3 4 5	Proposed LUFG Percent Annual LUFG Surcharge Total LUFG Percent	-0.07% -0.14% -0.21%
6 7 8 9 10	LUFG Surcharge LUFG (Over) / Under Collected Per December 2022 Initial Filing Projected Surcharge Retention LUFG (Over) / Under Collected January 2023 through May 2024 Prior Period Adjustments Total LUFG (Over) / Under Collected	- - (1,264,767) - (1,264,767)
11	Projected Throughput	879,300,000
12	Annual LUFG Surcharge	-0.14%

GULF RUN TRANSMISSION, LLC FUEL USE SURCHARGE - TRANSPORTATION JANUARY 2023 THROUGH MAY 2024

				Reciprocal		
Line No.	Month		Transportation Deliveries	Surcharge Fuel Percents	Receipt Quantities	Surcharge Recoveries
·			(a)	(b)	(c)	(d)
	<u>Zone 1:</u>					
1	Jan-23		60,033,234	100.00%	60,033,234	-
2	Feb-23		64,496,456	100.00%	64,496,456	-
3	Mar-23		73,394,631	100.00%	73,394,631	-
4	Apr-23		70,497,341	100.00%	70,497,341	-
5	May-23		71,997,698	100.00%	71,997,698	-
6	Jun-23		67,233,060	100.00%	67,233,060	-
7	Jul-23		70,123,111	100.00%	70,123,111	-
8	Aug-23		71,263,456	100.00%	71,263,456	-
9	Sep-23		64,667,182	100.00%	64,667,182	-
10	Oct-23		70,886,441	100.00%	70,886,441	-
11	Nov-23		69,771,359	100.00%	69,771,359	-
12	Dec-23		72,763,434	100.00%	72,763,434	-
13	Jan-24		78,416,560	100.00%	78,416,560	-
14	Feb-24		75,069,205	100.00%	75,069,205	-
15	Mar-24		75,968,141	100.00%	75,968,141	-
16	Apr-24	(EST)	70,497,341	100.00%	70,497,341	-
17	May-24	(EST)	71,997,698	100.00%	71,997,698	-
18			1,056,581,309		1,056,581,309	-
	<u>Zone 2:</u>					
19	Jan-23		5,776,111	100.00%	5,776,111	-
20	Feb-23		9,796,278	100.00%	9,796,278	-
21	Mar-23		11,212,722	100.00%	11,212,722	-
22	Apr-23		10,961,167	100.00%	10,961,167	-
23	May-23		12,737,694	100.00%	12,737,694	-
24	Jun-23		12,445,222	100.00%	12,445,222	-
25	Jul-23		13,752,750	100.00%	13,752,750	-
26	Aug-23		13,855,972	100.00%	13,855,972	-
27	Sep-23		11,862,000	100.00%	11,862,000	-
28	Oct-23		13,047,000	100.00%	13,047,000	-
29	Nov-23		11,751,000	100.00%	11,751,000	-
30	Dec-23		11,400,000	100.00%	11,400,000	-
31	Jan-24		16,704,000	100.00%	16,704,000	-
32	Feb-24		16,525,000	100.00%	16,525,000	-
33	Mar-24		16,476,000	100.00%	16,476,000	-
34	Apr-24	(EST)	10,961,167	100.00%	10,961,167	-
35	May-24	(EST)	12,737,694	100.00%	12,737,694	
36			188,302,916		188,302,916	-

GULF RUN TRANSMISSION, LLC LUFG SURCHARGE - TRANSPORTATION JANUARY 2023 THROUGH MAY 2024

				Reciprocal		
Line			Transportation	Surcharge	Receipt	Surcharge
No.	Month		Deliveries	LUFG Percents	Quantities	Recoveries
			(a)	(b)	(c)	(d)
	<u>System:</u>					
1	Jan-23		66,225,095	100.00%	66,225,095	-
2	Feb-23		68,653,984	100.00%	68,653,984	-
3	Mar-23		77,146,603	100.00%	77,146,603	-
4	Apr-23		71,309,508	100.00%	71,309,508	-
5	May-23		71,861,143	100.00%	71,861,143	-
6	Jun-23		68,526,032	100.00%	68,526,032	-
7	Jul-23		71,884,111	100.00%	71,884,111	-
8	Aug-23		73,672,429	100.00%	73,672,429	-
9	Sep-23		65,965,982	100.00%	65,965,982	-
10	Oct-23		72,561,641	100.00%	72,561,641	-
11	Nov-23		70,370,559	100.00%	70,370,559	-
12	Dec-23		72,303,834	100.00%	72,303,834	-
13	Jan-24		80,811,360	100.00%	80,811,360	-
14	Feb-24		76,110,205	100.00%	76,110,205	-
15	Mar-24		76,457,541	100.00%	76,457,541	-
16	Apr-24	(EST)	71,309,508	100.00%	71,309,508	-
17	May-24	(EST)	71,861,143	100.00%	71,861,143	-
18	-		1,083,860,027		1,083,860,027	-
		•				

GULF RUN TRANSMISSION, LLC FUEL USE (OVER) UNDER RETENTION - TRANSPORATION SUMMARY FOR THE PERIOD JANUARY 2023 THROUGH MAY 2024

Line				
No.	Month		Zone 1	Zone 2
			(a)	(b)
1	Jan-23		71,265	(23,104)
2	Feb-23		52,765	(39,185)
3	Mar-23		6,396	(44,851)
4	Apr-23		21,814	(43,845)
5	May-23		6,282	(50,951)
6	Jun-23		(14,161)	(49,781)
7	Jul-23		7,223	(55,011)
8	Aug-23		5,044	(55,424)
9	Sep-23		(26,113)	-
10	Oct-23		(28,898)	-
11	Nov-23		(29,104)	-
12	Dec-23		(11,042)	-
13	Jan-24		(65,818)	334
14	Feb-24		(52,808)	-
15	Mar-24		(72,679)	-
16	Apr-24	(EST)	(48,684)	-
17	May-24	(EST)	(65,715)	-
18	-	· · · ·	(244,233)	(361,818)

GULF RUN TRANSMISSION, LLC LUFG (OVER) UNDER RETENTION - TRANSPORTATION SUMMARY FOR THE PERIOD JANUARY 2023 THROUGH MAY 2024

Line			System
No.	Month		Wide
			(a)
1	Jan-23		3,980
2	Feb-23		(81,904)
3	Mar-23		29,471
4	Apr-23		(182,093)
5	May-23		(109,064)
6	Jun-23		(130,103)
7	Jul-23		32,263
8	Aug-23		(101,961)
9	Sep-23		(98,352)
10	Oct-23		(132,627)
11	Nov-23		(104,569)
12	Dec-23		(121,991)
13	Jan-24		66,752
14	Feb-24		(74,578)
15	Mar-24		(83,371)
16	Apr-24	(EST)	(125,045)
17	May-24	(EST)	(51,575)
18	,	· /	(1,264,767)

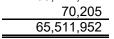
Line No.		Zone 1 (a)		Zone 2 (b)	System Total (c)
	January 2023				
1 2	<u>FUEL USE:</u> Main Line Fuel Total Fuel Use	<u>351,698</u> 351,698		<u> </u>	351,698 351,698
3	Throughput through Zone	60,033,234		5,776,111	
4 5	Actual Fuel % As Billed Fuel %	0.5858% 0.4000%		0.0000% 0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)	Fuel Quantities (d)
	Zone 1	(a)	(0)	(0)	(u)
6 7 8	Actual Billed Fuel Use (Over) / Under Collected	60,033,234 60,033,234	0.5858% 0.4000%	40,300	351,698 280,433 71,265
	Zone 2 Only			Trunkline Fuel	
9 10 11	Actual Billed Fuel Use (Over) / Under Collected	5,776,111 5,776,111	0.0000% 0.4000%	15,900 15,900	15,900 39,004 (23,104)
12 13 14	Net Deliveries Fuel Use (Actual) Total Receipts Associated With Fuel Use	59,681,536 <u>351,698</u> 60,033,234		5,760,211 15,900 5,776,111	
15	<u>LUFG:</u> System Losses				70,205
16	Throughput through Zone			-	66,225,095
17 18	Actual LUFG % As Billed LUFG %				0.1060% 0.1000%
		Receipt Quantities	LUFG %	-	LUFG Quantities
	System Wide	(a)	(b)		(c)

	System Wide			
19	Actual	66,225,095	0.1060%	70,205
20	Billed	66,225,095	0.1000%	66,225
21	LUFG (Over) / Under Collected			3,980

Net Deliveries 22 23 LUFG (Actual)

65,441,747

Total Receipts Associated With LUFG 24





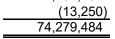
Line No.		Zone 1		Zone 2	System Total
		(a)	•	(b)	(c)
	February 2023				
	FUEL USE:				
1	Main Line Fuel	347,151		1	347,152
2	Total Fuel Use	347,151	•	1	347,152
3	Throughput through Zone	64,496,456		9,796,278	
4	Actual Fuel %	0.5382%		0.0000%	
5	As Billed Fuel %	0.4000%		0.4000%	
		Receipt			Fuel
		Quantities	Fuel %	SESH Fuel	Quantities
		(a)	(b)	(c)	(d)
	Zone 1				
6	Actual	64,496,456	0.5382%		347,151
7	Billed	64,496,456	0.4000%	36,400	294,386
8	Fuel Use (Over) / Under Collected			=	52,765

	Zone 2 Only			Trunkline Fuel	
9	Actual	9,796,278	0.0000%	14,364	14,364
10	Billed	9,796,278	0.4000%	14,364	53,549
11	Fuel Use (Over) / Under Collected				(39,185)
12 13 14	Net Deliveries Fuel Use (Actual) Total Receipts Associated With Fuel Use	64,149,305 <u>347,151</u> 64,496,456	_	9,781,914 <u>14,364</u> 9,796,278	

15	<u>LUFG:</u> System Losses			(13,250)
16	Throughput through Zone			68,653,984
17 18	Actual LUFG % As Billed LUFG %			-0.0193% 0.1000%
		Receipt		LUFG
		Quantities	LUFG %	Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	68,653,984	-0.0193%	(13,250)
20	Billed	68,653,984	0.1000%	68,654
21	LUFG (Over) / Under Collected			(81,904)

22 Net Deliveries 23 LUFG (Actual) 74,292,734

Total Receipts Associated With LUFG 24





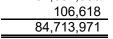
Line No.		<u>Zone 1</u> (a)		Zone 2 (b)	System Total (c)
	March 2023	(4)		(6)	(0)
	FUEL USE:				
1	Main Line Fuel	340,275		-	340,275
2	Total Fuel Use	340,275		-	340,275
3	Throughput through Zone	73,394,631	:	11,212,722	
4	Actual Fuel %	0.4636%		0.0000%	
5	As Billed Fuel %	0.4000%		0.4000%	
		Receipt			Fuel
		Quantities	Fuel %	SESH Fuel	Quantities
	Zone 1	(a)	(b)	(c)	(d)
6	Actual	73,394,631	0.4636%		340,275
6 7	Billed	73,394,631	0.4000%	40,300	333,879
8	Fuel Use (Over) / Under Collected	70,004,001	0.400070	+0,000	6,396
	Zone 2 Only			Trunkline Fuel	
9	Actual	11,212,722	0.0000%	15,900	15,900
10	Billed	11,212,722	0.4000%	15,900	60,751
11	Fuel Use (Over) / Under Collected			-	(44,851)
40		70.054.050		11 100 000	

12	Net Deliveries	73,054,356	11,196,822
13	Fuel Use (Actual)	340,275	15,900
14	Total Receipts Associated With Fuel Use	73,394,631	11,212,722

15	<u>LUFG:</u> System Losses			106,618
16	Throughput through Zone			77,146,603
17 18	Actual LUFG % As Billed LUFG %			0.1382% 0.1000%
		Receipt Quantities (a)	LUFG %(b)	LUFG Quantities (c)
	System Wide	(=)	(2)	(0)
19	Actual	77,146,603	0.1382%	106,618
20 21	Billed LUFG (Over) / Under Collected	77,146,603	0.1000%	<u>77,147</u> 29,471

84,607,353

Total Receipts Associated With LUFG 24





Line No.	April 2023	Zone 1 (a)		Zone 2 (b)	System Total (c)
1	<u>FUEL USE:</u> Main Line Fuel	342,803		-	342,803
2	Total Fuel Use	342,803			342,803
3	Throughput through Zone	70,497,341		10,961,167	
4	Actual Fuel %	0.4863%		0.0000%	
5	As Billed Fuel %	0.4000%		0.4000%	
		Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)	Fuel Quantities (d)
6	Zone 1 Actual	70,497,341	0.4863%		342,803
7	Billed	70,497,341	0.4000%	39,000	320,989
8	Fuel Use (Over) / Under Collected			=	21,814
	Zone 2 Only			Trunkline Fuel	
9	Actual	10,961,167	0.0000%	17,819	17,819
10	Billed	10,961,167	0.4000%	17,819	61,664
11	Fuel Use (Over) / Under Collected			-	(43,845)
12	Net Deliveries	70,154,538		10,943,348	
13	Fuel Use (Actual)	342,803		17,819	
14	Total Receipts Associated With Fuel Use	70,497,341		10,961,167	
45	LUFG:				(140,700)
15	System Losses			=	(110,783)

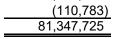
16	Throughput through Zone			71,309,508
17 18	Actual LUFG % As Billed LUFG %			-0.1554% 0.1000%
		Receipt Quantities	LUFG %	LUFG Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	71,309,508	-0.1554%	(110,783)
20	Billed	71,309,508	0.1000%	71,310
21	LUFG (Over) / Under Collected			(182,093)

22 Net Deliveries 23

LUFG (Actual)

81,458,508

Total Receipts Associated With LUFG 24





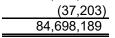
Line No.		<u>Zone 1</u> (a)		Zone 2 (b)	System Total (c)
	May 2023				
	FUEL USE:				
1	Main Line Fuel	334,573		<u> </u>	334,573
2	Total Fuel Use	334,573		<u> </u>	334,573
3	Throughput through Zone	71,997,698		12,737,694	
0		11,007,000	:	12,101,004	
4	Actual Fuel %	0.4647%		0.0000%	
5	As Billed Fuel %	0.4000%		0.4000%	
		Receipt			Fuel
		Quantities	Fuel %	SESH Fuel	Quantities
	- /	(a)	(b)	(c)	(d)
e	Zone 1	71 007 608	0.4647%		224 572
6 7	Actual Billed	71,997,698 71,997,698	0.4000%	40,300	334,573 328,291
8	Fuel Use (Over) / Under Collected	11,331,030	0.400070	+0,000	6,282
				=	
	Zone 2 Only			Trunkline Fuel	
9	Actual	12,737,694	0.0000%	18,359	18,359
10	Billed	12,737,694	0.4000%	18,359	69,310
11	Fuel Use (Over) / Under Collected			=	(50,951)

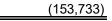
12	Net Deliveries	71,663,125	12,719,335
13	Fuel Use (Actual)	334,573	18,359
14	Total Receipts Associated With Fuel Use	71,997,698	12,737,694

15	<u>LUFG:</u> System Losses			(37,203)
16	Throughput through Zone			71,861,143
17 18	Actual LUFG % As Billed LUFG %			-0.0518% 0.1000%
		Receipt		LUFG
		Quantities	LUFG %	Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	71,861,143	-0.0518%	(37,203)
20	Billed	71,861,143	0.1000%	71,861
21	LUFG (Over) / Under Collected			(109,064)

22 Net Deliveries 23 LUFG (Actual) 84,735,392

Total Receipts Associated With LUFG 24





Line No.	June 2023	Zone 1 (a)	<u>Zone 2</u> (b)	System Total (c)
1 2	<u>FUEL USE:</u> Main Line Fuel Total Fuel Use	293,771 293,771	<u> </u>	293,771 293,771
3	Throughput through Zone	67,233,060	12,445,222	
4 5	Actual Fuel % As Billed Fuel %	0.4369% 0.4000%	0.0000% 0.4000%	

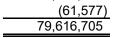
		Receipt Quantities (a)	<u>Fuel %</u> (b)	SESH Fuel (c)	Fuel Quantities (d)
	Zone 1				()
6	Actual	67,233,060	0.4369%		293,771
7 8	Billed Fuel Use (Over) / Under Collected	67,233,060	0.4000%	39,000	<u>307,932</u> (14,161)
	Zone 2 Only			Trunkline Fuel	
9	Actual	12,445,222	0.0000%	17,812	17,812
10	Billed	12,445,222	0.4000%	17,812	67,593
11	Fuel Use (Over) / Under Collected				(49,781)
12	Net Deliveries	66,939,289		12,427,410	
13	Fuel Use (Actual)	293,771		17,812	
14	Total Receipts Associated With Fuel Use	67,233,060		12,445,222	

15	<u>LUFG:</u> System Losses			(61,577)
16	Throughput through Zone			68,526,032
17 18	Actual LUFG % As Billed LUFG %			-0.0899% 0.1000%
		Receipt Quantities	LUFG %	LUFG Quantities
	System Wide	(a)	(b)	(c)
19 20 21	Actual Billed LUFG (Over) / Under Collected	68,526,032 68,526,032	-0.0899% 0.1000%	(61,577) 68,526 (130,103)

22 Net Deliveries23 LUFG (Actual)

79,678,282 (61,577)

24 Total Receipts Associated With LUFG





Line No.		Zone 1 (a)		Zone 2 (b)	System Total (c)
	July 2023	(4)		(2)	(0)
	<u>FUEL USE:</u>				
1	Main Line Fuel	328,015		-	328,015
2	Total Fuel Use	328,015			328,015
3	Throughput through Zone	70,123,111		13,752,750	
4	Actual Fuel %	0.4678%		0.0000%	
5	As Billed Fuel %	0.4000%		0.4000%	
		Receipt			Fuel
		Quantities	Fuel %	SESH Fuel	Quantities
		(a)	(b)	(c)	(d)
	Zone 1	(4)	(0)	(0)	(4)
6	Actual	70,123,111	0.4678%		328,015
7	Billed	70,123,111	0.4000%	40,300	320,792
8	Fuel Use (Over) / Under Collected			=	7,223
	Zone 2 Only			Trunkline Fuel	
9	Actual	13,752,750	0.0000%	18,257	18,257
10	Billed	13,752,750	0.4000%	18,257	73,268
4.4	Evel Llee (Over) / Lleder Cellested				(EE 011)

12	Net Deliveries	69,795,096	13,734,493
13	Fuel Use (Actual)	328,015	18,257
14	Total Receipts Associated With Fuel Use	70,123,111	13,752,750

15	LUFG: System Losses			104,147
16	Throughput through Zone			71,884,111
17 18	Actual LUFG % As Billed LUFG %			0.1449% 0.1000%
		Receipt Quantities (a)	LUFG %(b)	LUFG Quantities (c)
	System Wide			
19	Actual	71,884,111	0.1449%	104,147
20 21	Billed LUFG (Over) / Under Collected	71,884,111	0.1000%	71,884 32,263

22 Net Deliveries23 LUFG (Actual)

11

83,875,861 104,147

(55,011)

24 Total Receipts Associated With LUFG



25 Total Fuel Use & LUFG (Over) / Under Collected

Fuel Use (Over) / Under Collected



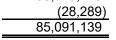
Line No.		Zone 1 (a)		Zone 2 (b)	System Total (c)
	August 2023				
	FUEL USE:				
1	Main Line Fuel	330,398			330,398
2	Total Fuel Use	330,398		<u> </u>	330,398
3	Throughput through Zone	71,263,456		13,855,972	
4		0.46260/		0.0000%	
4 5	Actual Fuel % As Billed Fuel %	0.4636% 0.4000%		0.0000% 0.4000%	
5		0.400070		0.400070	
		Receipt			Fuel
		Quantities	Fuel %	SESH Fuel	Quantities
		(a)	(b)	(c)	(d)
	Zone 1				
6	Actual	71,263,456	0.4636%		330,398
7	Billed	71,263,456	0.4000%	40,300	325,354
8	Fuel Use (Over) / Under Collected			=	5,044
	Zone 2 Only			Trunkline Fuel	
9	Actual	13,855,972	0.0000%	18,413	18,413
10	Billed	13,855,972	0.4000%	18,413	73,837
11	Fuel Use (Over) / Under Collected			-	(55,424)

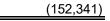
12	Net Deliveries	70,933,058	13,837,559
13	Fuel Use (Actual)	330,398	18,413
14	Total Receipts Associated With Fuel Use	71,263,456	13,855,972

15	<u>LUFG:</u> System Losses			(28,289)
16	Throughput through Zone			73,672,429
17 18	Actual LUFG % As Billed LUFG %			-0.0384% 0.1000%
		Receipt Quantities	LUFG %	LUFG Quantities
		(a)	(b)	(C)
	System Wide	(a)	(6)	(0)
19	Actual	73,672,429	-0.0384%	(28,289)
20	Billed	73,672,429	0.1000%	73,672
21	LUFG (Over) / Under Collected			(101,961)

22 Net Deliveries 23 LUFG (Actual) 85,119,428

Total Receipts Associated With LUFG 24



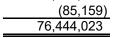


Line No.	September 2023	Zone 1 (a)		Zone 2 (b)	System Total (c)
1 2	<u>FUEL USE:</u> Main Line Fuel Total Fuel Use	<u> </u>		<u> </u>	<u>336,223</u> 336,223
3	Throughput through Zone	64,667,182		11,862,000	
4 5	Actual Fuel % As Billed Fuel %	0.5199% 0.5000%		0.0000% 0.0000%	
		Receipt Quantities (a)	Fuel %(b)	SESH Fuel (c)	Fuel Quantities (d)
6 7 8	Zone 1 Actual Billed Fuel Use (Over) / Under Collected	64,667,182 64,667,182	0.5199% 0.5000%	39,000	336,223 362,336 (26,113)
9 10 11	Zone 2 Only Actual Billed Fuel Use (Over) / Under Collected	11,862,000 11,862,000	0.0000% 0.0000%	Trunkline Fuel 17,159 17,159	17,159 17,159 -
12 13 14	Net Deliveries Fuel Use (Actual) Total Receipts Associated With Fuel Use	64,330,959 <u>336,223</u> 64,667,182		11,844,841 17,159 11,862,000	
15	<u>LUFG:</u> System Losses				(85,159)
16	Throughput through Zone				65,965,982
17 18	Actual LUFG % As Billed LUFG %				-0.1291% 0.0200%

		Receipt Quantities	LUFG %	LUFG Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	65,965,982	-0.1291%	(85,159)
20	Billed	65,965,982	0.0200%	13,193
21	LUFG (Over) / Under Collected			(98,352)

22 Net Deliveries 23 LUFG (Actual) 76,529,182

Total Receipts Associated With LUFG 24





Line No.	October 2023	Zone 1 (a)		Zone 2 (b)	System Total (c)
	FUEL USE:				
1	Main Line Fuel	365,834			365,834
2	Total Fuel Use	365,834			365,834
3	Throughput through Zone	70,886,441		13,047,000	
4	Actual Fuel %	0.5161%		0.0000%	
5	As Billed Fuel %	0.5000%		0.0000%	
		Receipt Quantities	Fuel %	SESH Fuel	Fuel Quantities
		(a)	(b)	(c)	(d)
	Zone 1				
6	Actual	70,886,441	0.5161%	10.000	365,834
7 8	Billed Fuel Use (Over) / Under Collected	70,886,441	0.5000%	40,300	<u>394,732</u> (28,898)
0				=	(20,000)
	Zone 2 Only			Trunkline Fuel	
9	Actual	13,047,000	0.0000%	18,367	18,367
10	Billed	13,047,000	0.0000%	18,367	18,367
11	Fuel Use (Over) / Under Collected			-	-
12	Net Deliveries	70,520,607		13,028,633	
13	Fuel Use (Actual)	365,834		18,367	
14	Total Receipts Associated With Fuel Use	70,886,441		13,047,000	
15	<u>LUFG:</u> System Losses				(118,115)
16	Throughput through Zone			-	72,561,641
					0.400004

17	Actual LUFG %
18	As Billed LUFG %

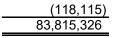
		Receipt Quantities	LUFG %	LUFG Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	72,561,641	-0.1628%	(118,115)
20	Billed	72,561,641	0.0200%	14,512
21	LUFG (Over) / Under Collected			(132,627)

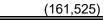
22 Net Deliveries23 LUFG (Actual)

83,933,441 (118,115)

-0.1628% 0.0200%

24 Total Receipts Associated With LUFG





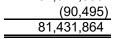
Line No.	November 2023	<u>Zone 1</u> (a)	<u>Zone 2</u> (b)	System Total (c)
1 2	<u>FUEL USE:</u> Main Line Fuel Total Fuel Use	<u>358,753</u> 358,753		358,753 358,753
3	Throughput through Zone	69,771,359	11,751,000	
4 5	Actual Fuel % As Billed Fuel %	0.5142% 0.5000%	0.0000% 0.0000%	
		Receipt		Fuel

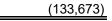
		Receipt			i uci
		Quantities	Fuel %	SESH Fuel	Quantities
		(a)	(b)	(c)	(d)
	Zone 1				()
6	Actual	69,771,359	0.5142%		358,753
7	Billed	69,771,359	0.5000%	39,000	387,857
8	Fuel Use (Over) / Under Collected				(29,104)
	Zone 2 Only			Trunkline Fuel	
9	Actual	11,751,000	0.0000%	23,660	23,660
10	Billed	11,751,000	0.0000%	23,660	23,660
11	Fuel Use (Over) / Under Collected				-
12	Net Deliveries	69,412,606		11,727,340	
13	Fuel Use (Actual)	358,753		23,660	
14	Total Receipts Associated With Fuel Use	69,771,359		11,751,000	
	•				

15	<u>LUFG:</u> System Losses			(90,495)
16	Throughput through Zone			70,370,559
17 18	Actual LUFG % As Billed LUFG %			-0.1286% 0.0200%
		Receipt		LUFG
		Quantities	LUFG %	Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	70,370,559	-0.1286%	(90,495)
20	Billed	70,370,559	0.0200%	14,074
21	LUFG (Over) / Under Collected			(104,569)

22 Net Deliveries 23 LUFG (Actual) 81,522,359

Total Receipts Associated With LUFG 24





Line No.	December 2023	Zone 1 (a)		Zone 2 (b)	System Total (c)
	FUEL USE:				
1	Main Line Fuel	393,075		-	393,075
2	Total Fuel Use	393,075			393,075
3	Throughput through Zone	72,763,434		11,400,000	
4	Actual Fuel %	0.5402%		0.0000%	
4 5	As Billed Fuel %	0.5000%		0.0000%	
	Zone 1	Receipt Quantities (a)	Fuel % (b)	SESH Fuel (c)	Fuel Quantities (d)
6	Actual	72,763,434	0.5402%		393,075
7	Billed	72,763,434	0.5000%	40,300	404,117
8	Fuel Use (Over) / Under Collected	,		=	(11,042)
	Zone 2 Only			Trunkline Fuel	
9	Actual	11,400,000	0.0000%	24,913	24,913
10 11	Billed Fuel Use (Over) / Under Collected	11,400,000	0.0000%	24,913	24,913 -
12	Net Deliveries	72,370,359		11,375,087	
13	Fuel Use (Actual)	393,075		24,913	
14	Total Receipts Associated With Fuel Use	72,763,434		11,400,000	

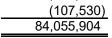
15	System Losses			(107,530)
16	Throughput through Zone			72,303,834
17 18	Actual LUFG % As Billed LUFG %			-0.1487% 0.0200%
		Receipt Quantities	LUFG %	LUFG Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	72,303,834	-0.1487%	(107,530)
20	Billed	72,303,834	0.0200%	14,461
21	LUFG (Over) / Under Collected			(121,991)

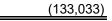
22 Net Deliveries 23 LUFG (Actual)

LUFG:

84,163,434

Total Receipts Associated With LUFG 24





Line No.	January 2024	Zone 1 (a)		Zone 2 (b)	System Total (c)
	FUEL USE:				
1 2	Main Line Fuel Total Fuel Use	<u>366,565</u> <u>366,565</u>		<u>332</u> <u>332</u>	366,897 366,897
3	Throughput through Zone	78,416,560		16,704,000	
4 5	Actual Fuel % As Billed Fuel %	0.4675% 0.5000%		0.0020% 0.0000%	
		Receipt Quantities	Fuel %	SESH Fuel	Fuel Quantities
	Zone 1	(a)	(b)	(c)	(d)
6	Actual	78,416,560	0.4675%		366,565
7	Billed	78,416,560	0.5000%	40,300	432,383
8	Fuel Use (Over) / Under Collected				(65,818)
	Zone 2 Only			Trunkline Fuel	
9	Actual	16,704,000	0.0020%	79,830	80,164
10	Billed	16,704,000	0.0000%	79,830	79,830
11	Fuel Use (Over) / Under Collected			-	334
12	Net Deliveries	78,049,995		16,623,836	
13	Fuel Use (Actual)	366,565		80,164	
14	Total Receipts Associated With Fuel Use	78,416,560		16,704,000	
15	<u>LUFG:</u> System Losses				82,914
16	Throughput through Zone			-	80,811,360

17 Actual LUFG % As Billed LUFG % 18

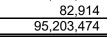
18	As Billed LUFG %			0.0200%
		Receipt		LUFG
		Quantities	LUFG %	Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	80,811,360	0.1026%	82,914
20	Billed	80,811,360	0.0200%	16,162
21	LUFG (Over) / Under Collected			66,752

22 Net Deliveries

23 LUFG (Actual) 95,120,560

0.1026%

24 Total Receipts Associated With LUFG





Line No.	February 2024	Zone 1 (a)		Zone 2 (b)	System Total (c)
1 2	<u>FUEL USE:</u> Main Line Fuel Total Fuel Use	<u>360,238</u> 360,238			360,238 360,238
3	Throughput through Zone	75,069,205		16,525,000	
4 5	Actual Fuel % As Billed Fuel %	0.4799% 0.5000%		0.0000% 0.0000%	
6 7 8	Zone 1 Actual Billed Fuel Use (Over) / Under Collected	Receipt Quantities (a) 75,069,205 75,069,205	Fuel % (b) 0.4799% 0.5000%	SESH Fuel (c) 37,700	Fuel Quantities (d) 360,238 413,046 (52,808)
9 10 11	Zone 2 Only Actual Billed Fuel Use (Over) / Under Collected	16,525,000 16,525,000	0.0000% 0.0000%	Trunkline Fuel 81,705 81,705	81,705 81,705 -
12 13 14	Net Deliveries Fuel Use (Actual) Total Receipts Associated With Fuel Use	74,708,967 360,238 75,069,205		16,443,295 81,705 16,525,000	
15	<u>LUFG:</u> System Losses				(59,356)
16	Throughput through Zone				76,110,205
17 18	Actual LUFG % As Billed LUFG %				-0.0780% 0.0200%
		Receipt Quantities	LUFG %		LUFG Quantities

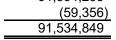
		Quantities	LUFG %	Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	76,110,205	-0.0780%	(59,356)
20	Billed	76,110,205	0.0200%	15,222
21	LUFG (Over) / Under Collected			(74,578)
				<u></u>

22 Net Deliveries 23

LUFG (Actual)

91,594,205

Total Receipts Associated With LUFG 24



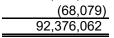


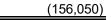
Line No.	March 2024	Zone 1 (a)		Zone 2 (b)	System Total (c)
1 2	<u>FUEL USE:</u> Main Line Fuel Total Fuel Use	<u> </u>			347,462 347,462
3	Throughput through Zone	75,968,141		16,476,000	
4 5	Actual Fuel % As Billed Fuel %	0.4574% 0.5000%		0.0000% 0.0000%	
6 7 8	Zone 1 Actual Billed Fuel Use (Over) / Under Collected	Receipt Quantities (a) 75,968,141 75,968,141	Fuel % (b) 0.4574% 0.5000%	<u>SESH Fuel</u> (c) 40,300	Fuel Quantities (d) 347,462 420,141 (72,679)
9 10 11	Zone 2 Only Actual Billed Fuel Use (Over) / Under Collected	16,476,000 16,476,000	0.0000% 0.0000%	Trunkline Fuel 86,542 86,542	86,542 86,542 -
12 13 14	Net Deliveries Fuel Use (Actual) Total Receipts Associated With Fuel Use	75,620,679 347,462 75,968,141		16,389,458 86,542 16,476,000	
15	<u>LUFG:</u> System Losses				(68,079)
16	Throughput through Zone				76,457,541
17 18	Actual LUFG % As Billed LUFG %				-0.0890% 0.0200%
		Receipt Quantities	LUFG %		LUFG Quantities

		Quantities		Quantities
		(a)	(b)	(c)
	System Wide			
19	Actual	76,457,541	-0.0890%	(68,079)
20	Billed	76,457,541	0.0200%	15,292
21	LUFG (Over) / Under Collected			(83,371)

22 Net Deliveries 23 LUFG (Actual) 92,444,141

Total Receipts Associated With LUFG 24

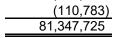




Line No.		Zone 1 (a)		Zone 2 (b)	System Total (c)
	ESTIMATED April 2024	()		(~)	
1 2	<u>FUEL USE:</u> Main Line Fuel Total Fuel Use	<u> </u>		<u> </u>	342,803 342,803
3	Throughput through Zone	70,497,341		10,961,167	
4 5	Actual Fuel % As Billed Fuel %	0.4863% 0.5000%		0.0000% 0.0000%	
		Receipt Quantities (a)	<u>Fuel %</u> (b)	SESH Fuel (c)	Fuel Quantities (d)
6 7 8	Zone 1 Actual Billed Fuel Use (Over) / Under Collected	70,497,341 70,497,341	0.4863% 0.5000%	39,000	342,803 391,487 (48,684)
9 10 11	Zone 2 Only Actual Billed Fuel Use (Over) / Under Collected	10,961,167 10,961,167	0.0000% 0.0000%	Trunkline Fuel 17,819 17,819	17,819 17,819 -
12 13 14	Net Deliveries Fuel Use (Actual) Total Receipts Associated With Fuel Use	70,154,538 342,803 70,497,341		10,943,348 <u>17,819</u> 10,961,167	
15	<u>LUFG:</u> System Losses				(110,783)
16	Throughput through Zone				71,309,508
17 18	Actual LUFG % As Billed LUFG %				-0.1554% 0.0200%
19 20 21	System Wide Actual Billed LUFG (Over) / Under Collected	Receipt Quantities (a) 71,309,508 71,309,508	LUFG % (b) -0.1554% 0.0200%		LUFG Quantities (c) (110,783) 14,262 (125,045)

22 Net Deliveries 81,458,508

- 23 24 LUFG (Actual) Total Receipts Associated With LUFG





Line No.		Zone 1 (a)		Zone 2 (b)	System Total (c)
	ESTIMATED May 2024				
	<u>FUEL USE:</u>				
1	Main Line Fuel	334,573		<u> </u>	334,573
2	Total Fuel Use	334,573			334,573
3	Throughput through Zone	71,997,698		12,737,694	
4	Actual Fuel %	0.4647%		0.0000%	
5	As Billed Fuel %	0.5000%		0.0000%	
		Receipt			Fuel
		Quantities	Fuel %	SESH Fuel	Quantities
	Zone 1	(a)	(b)	(c)	(d)
6	Actual	71,997,698	0.4647%		334,573
7	Billed	71,997,698	0.5000%	40,300	400,288
8	Fuel Use (Over) / Under Collected			:	(65,715)
	Zone 2 Only			Trunkline Fuel	
9	Actual	12,737,694	0.0000%	18,359	18,359
10 11	Billed Fuel Use (Over) / Under Collected	12,737,694	0.0000%	18,359	18,359
11	Fuel Use (Over) / Under Collected			-	
12	Net Deliveries	71,663,125		12,719,335	
13	Fuel Use (Actual)	334,573		18,359	
14	Total Receipts Associated With Fuel Use	71,997,698		12,737,694	
	LUFG:				
15	System Losses			-	(37,203)
16	Throughput through Zone				71,861,143
17	Actual LUFG %			-	0.05189/
17 18	Actual LOFG % As Billed LUFG %				-0.0518% 0.0200%
		Destint			
		Receipt Quantities	LUFG %		LUFG Quantities
		(a)	(b)	•	(C)
46	System Wide				
19 20	Actual Billed	71,861,143 71,861,143	-0.0518% 0.0200%		(37,203) 14,372
20	LUFG (Over) / Under Collected	71,001,140	0.020070		(51,575)
	· · ·			:	

22 Net Deliveries 84,735,392

- 23 24 LUFG (Actual) Total Receipts Associated With LUFG



