



March 27, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Gulf Run Transmission, LLC
Docket No. RP23- _____
Negotiated Rates _____

Dear Ms. Bose:

Gulf Run Transmission, LLC ("Gulf Run") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Original Volume No. 1 ("Tariff"), proposed to become effective April 1, 2023.

<u>Version</u>	<u>Description</u>	<u>Title</u>
1.0.0	Part I	Table of Contents
2.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission a summary of a new negotiated rate agreement with Trunkline Gas Company, LLC, Contract No. 20200. This tariff record is being submitted in compliance with the Commission's modified policy on negotiated rates as described below.

The Commission's current policy, among other things, permits pipelines to file notice of the negotiated rate agreement that conforms in all material respects with the *pro forma* service agreement contained in the pipeline's tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the term of the negotiated rate agreement, the type of service, the receipt and delivery points applicable to the service and the volume of gas being transported. In addition, the Currently Effective Rates for Negotiated Rates contains a statement certifying that the agreement contains no deviation from the form of service agreement in Gulf Run's Tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreements are included with this filing.

In addition, Gulf Run proposes to revise Table of Contents for Part I to include the Currently Effective Rates for Negotiated Rates tariff record in the index listing.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Gulf Run requests that the proposed tariff records submitted herewith be accepted effective April 1, 2023. Gulf Run respectfully requests the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on April 1, 2023, the effective date of the new negotiated rate service agreement.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Gulf Run requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹
Vice President
Chief Regulatory Officer
Gulf Run Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Jonathan F. Christian¹
Assistant General Counsel
Gulf Run Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2795
(713) 989-1212 (Fax)
jonathan.christian@energytransfer.com

Lawrence J. Biediger^{1 2}
Sr. Director, Rates and Regulatory Affairs
Gulf Run Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Gulf Run respectfully requests the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Gulf Run to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
March 27, 2023
Page 3

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Gulf Run's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Gulf Run has posted a copy of this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/GR> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GULF RUN TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

PART I TABLE OF CONTENTS

Part II Preliminary Statement

Part III Tariff Map

1. System	Map
2. Zone 1	Map
3. Zone 2	Map

Part IV Currently Effective Rates

Rate Schedule FTS	Currently Effective Rates
Rate Schedule ITS	Currently Effective Rates
Rate Schedule PALS	Currently Effective Rates
Rate Schedule PS	Currently Effective Rates
Addl Chrgs & Surcharges	Currently Effective Rates
Negotiated Rates	Currently Effective Rates

Part V Rate Schedules

Rate Schedule FTS	Firm Transportation Service
Rate Schedule ITS	Interruptible Transportation Service
Rate Schedule PALS	Park and Loan Service
Rate Schedule PS	Pooling Service

Part VI General Terms and Conditions

GT&C Section 1.	Definitions
GT&C Section 2.	Nominations
GT&C Section 3.	Scheduling and Curtailment
GT&C Section 4.	Priority of Service
GT&C Section 5.	Determination of Daily Allocated Receipts and Deliveries
GT&C Section 6.	Imbalance Resolution Procedures
GT&C Section 7.	Operational Flow Orders
GT&C Section 8.	Force Majeure
GT&C Section 9.	Penalties and Penalty Crediting Mechanism
GT&C Section 10.	Reservation Charge Adjustment
GT&C Section 11.	Operational Balancing Agreements (“OBAs”)
GT&C Section 12.	Measurement and Measurement Equipment
GT&C Section 13.	Receipt and Delivery Point Pressure
GT&C Section 14.	Unauthorized Gas
GT&C Section 15.	Quality of Gas
GT&C Section 16.	Procedures for Contracting for Service

GT&C Section 17.	Capacity Release Provisions
GT&C Section 18.	Creditworthiness
GT&C Section 19.	Default and Termination
GT&C Section 20.	Negotiated Rates
GT&C Section 21.	Discount Policy
GT&C Section 22.	Periodic Rate Adjustments
GT&C Section 23.	Modification
GT&C Section 24.	Right of First Refusal
GT&C Section 25.	Billing
GT&C Section 26.	Payments
GT&C Section 27.	Warranty of Title
GT&C Section 28.	Possession of Gas
GT&C Section 29.	Waiver
GT&C Section 30.	Electronic Communication
GT&C Section 31.	Notices
GT&C Section 32.	New Facilities Policy
GT&C Section 33.	Off-system Pipeline Capacity
GT&C Section 34.	Incorporation in Rate Schedules and Agreements
GT&C Section 35.	Schedules and Contracts Subject to Regulation
GT&C Section 36.	North American Energy Standards Board Standards
GT&C Section 37.	Standards of Conduct Compliance Procedures
GT&C Section 38.	Limitation of Liability of Members and Operator
GT&C Section 39.	Permitted Sharing of Non-Public Information
GT&C Section 40.	Non-Conforming Agreements

Part VII Forms of Service Agreement

Rate Schedule FTS	Form of Service Agreement
Rate Schedule ITS	Form of Service Agreement
Rate Schedule PALS	Form of Service Agreement
Rate Schedule PS	Form of Service Agreement
Capacity Release	Form of Service Agreement

Part VIII Miscellaneous Forms

1.	Transaction Confirmation Form (ITS and PS)
----	--

Currently Effective Rates
 Negotiated Rates

<u>Shipper</u>	<u>Contract Number</u>	<u>Rate Schedule</u>	<u>Negotiated Rates</u>	<u>Quantity</u>	<u>Point(s) of Receipt</u>	<u>Point(s) of Delivery</u>	<u>Term</u>
Golden Pass LNG Terminal LLC	20000	FTS	(1)	(2)	(3)	(4)	(5)
Paloma Natural Gas, LLC	20007	FTS	(6)	(7)	(8)	(9)	(10)
Rockcliff Energy Operating LLC	20006	FTS	(11)	(12)	(13)	(14)	(15)
Southwest Energy, L.P.	20015	FTS	(16)	(17)	(18)	(19)	(20)
Chesapeake Energy Marketing, L.L.C.	20025	FTS	(21)	(22)	(23)	(24)	(25)
Trunkline Gas Company, LLC	20200	FTS	(26)	(27)	(28)	(29)	(30)

These negotiated rate agreements do not deviate in any material respect from the Form of Service Agreement in the Tariff.

- (1) Daily Reservation Rate: \$0.0287/Dth
 Commodity Rate: \$0.0100/Dth
 Transporter's Use: 1.0% fixed
 Authorized Overrun Rate:
 \$0.125/Dth applicable to all quantities scheduled in excess of the contract MDQ at Shipper's Primary Delivery Point
 \$0.35/Dth applicable to all quantities scheduled for delivery in excess of the contract MDQ (through segmentation or otherwise) at any delivery point other than Shipper's Primary Delivery Point

Most Favored Nations:

Favored Nations Rate: If at any time during the Term of the Agreement Transporter contracts at a negotiated or discounted rate with any firm shipper for capacity on Transporter's facilities which (i) originates at any of the Receipt Points on Line CP and (ii) extends to any Delivery Point south of the Westdale compressor station, for a primary term which is equal to or greater than three (3) years, then to the extent that such rate is lower than the Shipper's Negotiated Rates under the Agreement ("Shipper's Negotiated Rate") for shipments of its MDQ for firm capacity to a delivery point south of the Westdale compressor station (such rate, the "Lower Rate"), Transporter shall offer to reduce Shipper's Negotiated Rate to a rate equal to the Lower Rate (the "Favored Nations Rate") by written notice to Shipper within ten (10) days of executing any such contract, and Shipper shall inform Transporter whether it wishes to exercise such right within ten (10) days of its receipt of such notice from Transporter; provided, however, if Shipper does not provide Transporter any notice within such ten (10) day-period, Shipper shall be deemed to have exercised such right and accepted the Favored Nations Rate.

Application of Favored Nations Rate: The Favored Nations Rate shall only be effective for the same term and the MDQ as to which the Lower Rate is applicable, if Shipper elects to receive service under the Agreement at such Favored Nations Rate. Transporter shall not be required to offer any Lower Rate to Shipper that (i) applies to any contract with Shipper or any of Shipper's subsidiaries; (ii) applies to any contract with power generators, industrial users (other than liquefied natural gas terminals), or local distribution companies for deliveries to their primary points on Transporter (not including any primary points at an interconnection point between Transporter and another pipeline); or (iii) results from the temporary assignment or release of firm capacity by Shipper that applies to a contract with a power generator, industrial user or local distribution company for delivery by Transporter to a primary point that is at an interconnection with another pipeline. For purposes of determining whether the rate offered to any firm shipper is a Lower Rate, Transporter shall compare on a 100% Load Factor Basis all of the reservation and commodity rates, charges, and surcharges that are applicable to such firm shipper with the same rate components of Shipper's Negotiated Rate. "100% Load Factor Basis" means the sum of the applicable daily rates, charges and surcharges; provided, however, if any rate, charge or surcharge applicable to either Shipper or such firm shipper is stated as a monthly reservation fee, the daily equivalent of such monthly reservation fee shall be determined by multiplying (A) the monthly reservation fee, times (B) twelve (12), and dividing the product by three-hundred and sixty-five (365).

Enhanced MDRO: If at any time during the Term of the Agreement Transporter contracts with any firm shipper for capacity on Transporter's facilities with an Enhanced MDRO, as defined in the Tariff, greater than or equal to 2.5 times the Shipper's MDQ, then Shipper's Daily Reservation Rate hereunder shall be reduced by \$0.0100/Dth.

(2) 1,100,000 Dth/day

(3) Primary Receipt Point(s):

Carthage Receipt Area	940,000 MDRO
Markwest East TX CP (Meter No. 220050)	60,000 Dth/D
Eastrans DCP Carthage CP (Meter No. 220015)	30,000 Dth/D
Midcoast DD to CP (Meter No. 220020)	50,000 Dth/D
Azure Midstream Energy (Meter No. 822320)	130,000 Dth/D
Marlin Midstream (Meter No. 220025)	30,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040)	90,000 Dth/D
Gemini Panola (Meter No. 291010)	550,000 Dth/D
Haynesville West Receipt Area	940,000 MDRO
Regency @ Logansport (Meter No. 822072)	200,000 Dth/D
State Line Gath/Momentu (Meter No. 822070)	100,000 Dth/D
Magnolia Gas - Keatchie (Meter No. 822040)	340,000 Dth/D
TGG @ Desoto (Meter No. 220090)	100,000 Dth/D
CHK/LAMID-Mansfield (Meter No. 822050)	150,000 Dth/D
Kinderhawk - Line CP IC (Meter No. 220325)	50,000 Dth/D
Haynesville East Receipt Area	940,000 MDRO
Clear Lake CP IC (Meter No. 822062)	250,000 Dth/D
Acadian Red River CP (Meter No. 15007)	90,000 Dth/D
Bistineau Whiskey Bay (Meter No. 822080)	250,000 Dth/D
Magnolia CP IC (Meter No. 822064)	350,000 Dth/D
Perryville Receipt Area	750,000 MDRO
CGT CP REC (Meter No. 220030)	350,000 Dth/D
Enable EGT to GR (Meter No. 291856)	200,000 Dth/D
KN-MEP Header Rec (Meter No. 2201)	200,000 Dth/D

(4) Primary Delivery Point(s):
 Golden Pass Pipeline (Meter No. 808311) 1,100,000 Dth/D

(5) January 1, 2023 - June 30, 2023

(6) Daily Reservation Rate: \$0.1250/Dth on 100% load factor basis, based on contract demand and the actual number of days in the service month during the calendar year regardless of the quantity of gas transported

Commodity Rate: Usage-1 Rate per Dth plus \$0.0087/Dth for all quantities delivered

Additional Charges:

Excess Quantity Charge - \$0.1041/Dth applicable to all delivered quantities in excess of the MDQ, through segmentation or otherwise, for such services

Transportation Services -

from Enable Gas Transmission, LLC's (EGT) Core System (as defined in EGT's Tariff) to Transporter's Zone 1: Fuel Use and LUFG from EGT's Tariff

within Transporter's Zone 1: Fuel Use and LUFG from Transporter's Tariff

- (7) 50,000 Dth/day
- (8) Regency @ Logansport (Meter No. 822072) and all generally available points and pools in the Zone 1 - Carthage Pooling Area
- (9) ETC/HPL DEL (Meter No. 822000) and all generally available points and pools in the Zone 1 - Carthage Pooling Area
- (10) January 1, 2023 - December 31, 2025
- (11) Negotiated Rate:

Daily Reservation Rate: \$0.2700/Dth on 100% load factor basis, based on Shipper's MDQ and the actual number of days in the service month during the calendar year regardless of the quantity of gas transported

Notwithstanding the foregoing, from the beginning of Period 2 until the in-service date of the facilities necessary to effectuate deliveries at TETCO (Beauregard Parish) Delivery Meter 81717, \$0.2500/Dth on 100% load factor basis, based on Shipper's MDQ and the actual number of days in the service month during the calendar year regardless of the quantity of gas transported from Gemini Panola (Meter No. 291010) to LA Storage (Meter No. 93084)

Commodity Rate: Usage-1 Rate from Transporter's Tariff and/or Usage Rate from Trunkline Gas Company, LLC's (Trunkline) Tariff as applicable

Additional Charges:

Excess Quantity Charge - at Transporter's and/or Trunkline's maximum Tariff Rate applicable to all delivered quantities scheduled for delivery in excess of the contract MDQ through segmentation or otherwise

Trunkline East Louisiana Service Area - if Shipper nominates and Transporter schedules deliveries to points/pools located in the Trunkline East Louisiana Service Area (as described in Trunkline's Tariff), including all plants and pipeline interconnects, the applicable rate shall be the rates described above plus \$0.0800/Dth

- (12) 100,000 Dth/day Period 1 (January 1, 2023 - December 31, 2023)
350,000 Dth/day Period 2 (January 1, 2024 - December 31, 2026)
- (13) Primary Receipt Point(s): Gemini Panola (Meter No. 291010) and all generally available points and pools in Transporter's Zone 1, including Secondary Receipt Points:
PVG Storage Header Rec (Meter No. 822033)
Arcadia CP IC Rec (Meter No. 822090)
Cadeville CP Rec (Meter No. 810066)
Markewest East TX CP (Meter No. 220050)
- (14) Primary Delivery Point(s): specified below as well as all generally available Delivery Points in Transporter's Zone 1

Period 1 (Prior to in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084)

Period 1 (After in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084), TETCO (Beauregard Parish) (Meter No. 81717)

Period 2 (Prior to in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084), Ragley Exchange - Transco (Meter No. 80277)

Period 2 (After in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084), TETCO (Beauregard Parish) (Meter No. 81717), Ragley Exchange - Transco (Meter No. 80277)

Including Secondary Delivery Points:

All Transporter Delivery Points located in Transporter's Zone 1 and Zone 2
All Trunkline Delivery Points located east of Transporter in Trunkline's Field Zone
PVG Storage Header DEL (Meter No. 822333)
Arcadia IC CP DEL (Meter No. 822091)
Cadeville CP DEL (Meter No. 810067)
All Perryville Hub Delivery Points

(15) January 1, 2023 - December 31, 2026

(16) Daily Reservation Rate: \$0.2731/Dth for Period 1 and \$0.1041/Dth for Period 2 and Period 3 on 100% load factor basis, based on Shipper's Contract Demand and the actual number of days in the service month during a calendar year regardless of the quantity of gas transported

Commodity Rate: Usage-1 Rate from Transporter's Tariff per Dth for all quantities delivered

Authorized Overrun Rate:

\$0.00 for Period 1 for Zone 2 only for all Authorized Overrun quantities up to 280,000 Dth/day, all Authorized Overrun quantities in Zone 2 during Period 1 in excess of 280,000 Dth/day and all other authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above

(17) 300,000 Dth/day

(18) Primary Receipt Point(s): Enterprise Bulldog (Meter No. 822320), Regency @ Logansport (Meter No. 822072), State Line Gath - Momentum GR (Meter No. 822070), Magnolia Gas - Keatchie (Meter No. 822040), Acadian Red River GR (Meter No. 808762), Bistineau Whiskey Bay (Meter No. 822080), Magnolia GR (Meter No. 822064) and all generally available points and pools in Transporter's Zone 1

(19) Primary Delivery Point(s): TGT GR (Meter No. 13545), ANR GR (Meter No. 13547), SESH 42 Header GR (Meter No. 898400), Tenn 800 Header GR (Meter No. 57580), Trunkline @ Vinton (Meter No. 292545) and all generally available points and pools in Transporter's Zone 1

(20) Period 1: January 1, 2023 - December 31, 2023
Period 2: January 1, 2024 - March 31, 2025
Period 3: April 1, 2025 - October 31, 2026

(21) Daily Reservation Rate: \$0.1350/Dth on 100% load factor basis, based on Shipper's Contract Demand and the actual number of days in the service month during a calendar year regardless of the quantity of gas transported

Commodity Rate: Usage-1 Rate from Transporter's Tariff per Dth for all quantities delivered

Additional Charges:

Excess Quantity Charge - \$0.1000/Dth applicable to all delivered quantities in excess of the MDQ, through segmentation or otherwise, for such services

Authorized Overrun - \$0.1000 for any quantity of gas authorized by Transporter in excess of the MDQ within a zone or any segment

(22) 200,000 Dth/day Period 1 (January 1, 2023 - June 30, 2023)
200,000 Dth/day Period 2 (July 1, 2023 - December 31, 2023)

475,000 Dth/day Period 3 (January 1, 2024 - October 31, 2024)
 375,000 Dth/day Period 4 (November 1, 2024 - October 31, 2026)
 275,000 Dth/day Period 5 (November 1, 2026 - December 31, 2026)

(23)	Primary Receipt Point(s):	<u>Pd 1</u>	<u>Pd 2</u>	<u>Pd 3</u>	<u>Pd 4</u>	<u>Pd 5</u> (Dth/day)
	Magnolia Gas - Keatchie	50,000	50,000	50,000	25,000	n/a
	CHK/Lamid	50,000	50,000	50,000	25,000	n/a
	Clear Lake GR	n/a	50,000	50,000	25,000	n/a
	Magnolia GR	100,000	50,000	50,000	25,000	n/a
	Ajax Plant GR	n/a	n/a	275,000	275,000	275,000

Secondary Receipt Points: Magnolia Gas - Keatchie (Meter No. 822040), CHK/Lamid - Mansfield (Meter No. 822050), Clear Lake GR (Meter No. 822064), Magnolia GR (Meter No. 822062), Kinderhawk GR IC (Meter No. 220325), TGG @ DeSoto (Meter No. 220090), PVG Storage Header GR (Meter No. 822033), Arcadia GR (Meter No. 822090) and any future Receipt Point in path

(24)	Primary Delivery Point(s):	<u>Pd 1</u>	<u>Pd 2</u>	<u>Pd 3</u>	<u>Pd 4</u>	<u>Pd 5</u> (Dth/day)
	TGC GR	n/a	n/a	30,000	30,000	30,000
	SESH 42 Header GR	200,000	200,000	350,000	250,000	150,000
	Tenn 800 Header GR	n/a	n/a	45,000	45,000	45,000
	CGT GR	n/a	n/a	50,000	50,000	50,000

Secondary Delivery Points: PVG Storage Header GR (Meter No. 822033), Arcadia GR (Meter No. 822090), TGT GR (Meter No. 13545), ANR GR (Meter No. 13547), KN-MEP Header GR (Meter No. 3201), Golden Pass Pipeline (Meter No. 808311), Trunkline @ Vinton (Meter No. 292545), TGC GR (Meter No. 13546), Tenn 800 Header GR (Meter No. 57580), CGT GR (Meter No. 13548), and any future Delivery Point in path

- (25) Primary Term: January 1, 2023 - December 31, 2026; after Primary Term End Date, Shipper shall have the option to extend service under the Agreement, at the same rates, terms and conditions as those applicable for up to two Secondary Terms of three (3) years, for all or part of the firm capacity subscribed by Shipper during the Primary Term up to 275,000 Dth/day from Primary Receipt Point Ajax Plant GR. Notification of any extension must be received prior to 180 days from the then current Primary Term End Date

- (26) Reservation Charge: \$0.2731/Dth on 100% load factor basis, based on Shipper's Maximum Daily Quantity and the actual number days in the service month during a calendar year regardless of gas transported.

Commodity Charge: Usage-1 Rate \$0.0042/Dth

Authorized Overrun: Any authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above.

- (27) 150,890 Dth/day (Period 1)
 201,187 Dth/day (Period 2)

- (28) ETC HPL to GR (Meter No. 822000)

- (29) Trunkline @ Vinton (Meter No. 292545)

- (30) Period 1: April 1, 2023 through the day before the start of Period 2.
 Period 2: The later of the In-Service Date of the South Louisiana Project or April 1, 2025, provided, however, if the South Louisiana Project is not in service before April 1, 2026, then April 1, 2026 and continuing for a period of ten (10) years.

MARKED VERSION

**PART I
TABLE OF CONTENTS**

Part II Preliminary Statement

Part III Tariff Map

1. System	Map
2. Zone 1	Map
3. Zone 2	Map

Part IV Currently Effective Rates

Rate Schedule FTS	Currently Effective Rates
Rate Schedule ITS	Currently Effective Rates
Rate Schedule PALS	Currently Effective Rates
Rate Schedule PS	Currently Effective Rates
Addl Chrgs & Surcharges	Currently Effective Rates
Negotiated Rates	Currently Effective Rates

Part V Rate Schedules

Rate Schedule FTS	Firm Transportation Service
Rate Schedule ITS	Interruptible Transportation Service
Rate Schedule PALS	Park and Loan Service
Rate Schedule PS	Pooling Service

Part VI General Terms and Conditions

GT&C Section 1.	Definitions
GT&C Section 2.	Nominations
GT&C Section 3.	Scheduling and Curtailment
GT&C Section 4.	Priority of Service
GT&C Section 5.	Determination of Daily Allocated Receipts and Deliveries
GT&C Section 6.	Imbalance Resolution Procedures
GT&C Section 7.	Operational Flow Orders
GT&C Section 8.	Force Majeure
GT&C Section 9.	Penalties and Penalty Crediting Mechanism
GT&C Section 10.	Reservation Charge Adjustment
GT&C Section 11.	Operational Balancing Agreements (“OBAs”)
GT&C Section 12.	Measurement and Measurement Equipment
GT&C Section 13.	Receipt and Delivery Point Pressure
GT&C Section 14.	Unauthorized Gas
GT&C Section 15.	Quality of Gas
GT&C Section 16.	Procedures for Contracting for Service

GT&C Section 17.	Capacity Release Provisions
GT&C Section 18.	Creditworthiness
GT&C Section 19.	Default and Termination
GT&C Section 20.	Negotiated Rates
GT&C Section 21.	Discount Policy
GT&C Section 22.	Periodic Rate Adjustments
GT&C Section 23.	Modification
GT&C Section 24.	Right of First Refusal
GT&C Section 25.	Billing
GT&C Section 26.	Payments
GT&C Section 27.	Warranty of Title
GT&C Section 28.	Possession of Gas
GT&C Section 29.	Waiver
GT&C Section 30.	Electronic Communication
GT&C Section 31.	Notices
GT&C Section 32.	New Facilities Policy
GT&C Section 33.	Off-system Pipeline Capacity
GT&C Section 34.	Incorporation in Rate Schedules and Agreements
GT&C Section 35.	Schedules and Contracts Subject to Regulation
GT&C Section 36.	North American Energy Standards Board Standards
GT&C Section 37.	Standards of Conduct Compliance Procedures
GT&C Section 38.	Limitation of Liability of Members and Operator
GT&C Section 39.	Permitted Sharing of Non-Public Information
GT&C Section 40.	Non-Conforming Agreements

Part VII Forms of Service Agreement

Rate Schedule FTS	Form of Service Agreement
Rate Schedule ITS	Form of Service Agreement
Rate Schedule PALS	Form of Service Agreement
Rate Schedule PS	Form of Service Agreement
Capacity Release	Form of Service Agreement

Part VIII Miscellaneous Forms

1.	Transaction Confirmation Form (ITS and PS)
----	--

Currently Effective Rates
 Negotiated Rates

<u>Shipper</u>	<u>Contract Number</u>	<u>Rate Schedule</u>	<u>Negotiated Rates</u>	<u>Quantity</u>	<u>Point(s) of Receipt</u>	<u>Point(s) of Delivery</u>	<u>Term</u>
Golden Pass LNG Terminal LLC	20000	FTS	(1)	(2)	(3)	(4)	(5)
Paloma Natural Gas, LLC	20007	FTS	(6)	(7)	(8)	(9)	(10)
Rockcliff Energy Operating LLC	20006	FTS	(11)	(12)	(13)	(14)	(15)
Southwest Energy, L.P.	20015	FTS	(16)	(17)	(18)	(19)	(20)
Chesapeake Energy Marketing, L.L.C.	20025	FTS	(21)	(22)	(23)	(24)	(25)
<u>Trunkline Gas Company, LLC</u>	<u>20200</u>	<u>FTS</u>	<u>(26)</u>	<u>(27)</u>	<u>(28)</u>	<u>(29)</u>	<u>(30)</u>

These negotiated rate agreements do not deviate in any material respect from the Form of Service Agreement in the Tariff.

- (1) Daily Reservation Rate: \$0.0287/Dth
 Commodity Rate: \$0.0100/Dth
 Transporter's Use: 1.0% fixed
 Authorized Overrun Rate:
 \$0.125/Dth applicable to all quantities scheduled in excess of the contract MDQ at Shipper's Primary Delivery Point
 \$0.35/Dth applicable to all quantities scheduled for delivery in excess of the contract MDQ (through segmentation or otherwise) at any delivery point other than Shipper's Primary Delivery Point

Most Favored Nations:

Favored Nations Rate: If at any time during the Term of the Agreement Transporter contracts at a negotiated or discounted rate with any firm shipper for capacity on Transporter's facilities which (i) originates at any of the Receipt Points on Line CP and (ii) extends to any Delivery Point south of the Westdale compressor station, for a primary term which is equal to or greater than three (3) years, then to the extent that such rate is lower than the Shipper's Negotiated Rates under the Agreement ("Shipper's Negotiated Rate") for shipments of its MDQ for firm capacity to a delivery point south of the Westdale compressor station (such rate, the "Lower Rate"), Transporter shall offer to reduce Shipper's Negotiated Rate to a rate equal to the Lower Rate (the "Favored Nations Rate") by written notice to Shipper within ten (10) days of executing any such contract, and Shipper shall inform Transporter whether it wishes to exercise such right within ten (10) days of its receipt of such notice from Transporter; provided, however, if Shipper does not provide Transporter any notice within such ten (10) day-period, Shipper shall be deemed to have exercised such right and accepted the Favored Nations Rate.

Application of Favored Nations Rate: The Favored Nations Rate shall only be effective for the same term and the MDQ as to which the Lower Rate is applicable, if Shipper elects to receive service under the Agreement at such Favored Nations Rate. Transporter shall not be required to offer any Lower Rate to Shipper that (i) applies to any contract with Shipper or any of Shipper's subsidiaries; (ii) applies to any contract with power generators, industrial users (other than liquefied natural gas terminals), or local distribution companies for deliveries to their primary points on Transporter (not including any primary points at an interconnection point between Transporter and another pipeline); or (iii) results from the temporary assignment or release of firm capacity by Shipper that applies to a contract with a power generator, industrial user or local distribution company for delivery by Transporter to a primary point that is at an interconnection with another pipeline. For purposes of determining whether the rate offered to any firm shipper is a Lower Rate, Transporter shall compare on a 100% Load Factor Basis all of the reservation and commodity rates, charges, and surcharges that are applicable to such firm shipper with the same rate components of Shipper's Negotiated Rate. "100% Load Factor Basis" means the sum of the applicable daily rates, charges and surcharges; provided, however, if any rate, charge or surcharge applicable to either Shipper or such firm shipper is stated as a monthly reservation fee, the daily equivalent of such monthly reservation fee shall be determined by multiplying (A) the monthly reservation fee, times (B) twelve (12), and dividing the product by three-hundred and sixty-five (365).

Enhanced MDRO: If at any time during the Term of the Agreement Transporter contracts with any firm shipper for capacity on Transporter's facilities with an Enhanced MDRO, as defined in the Tariff, greater than or equal to 2.5 times the Shipper's MDQ, then Shipper's Daily Reservation Rate hereunder shall be reduced by \$0.0100/Dth.

(2) 1,100,000 Dth/day

(3) Primary Receipt Point(s):

Carthage Receipt Area	940,000 MDRO
Markwest East TX CP (Meter No. 220050)	60,000 Dth/D
Eastrans DCP Carthage CP (Meter No. 220015)	30,000 Dth/D
Midcoast DD to CP (Meter No. 220020)	50,000 Dth/D
Azure Midstream Energy (Meter No. 822320)	130,000 Dth/D
Marlin Midstream (Meter No. 220025)	30,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040)	90,000 Dth/D
Gemini Panola (Meter No. 291010)	550,000 Dth/D
Haynesville West Receipt Area	940,000 MDRO
Regency @ Logansport (Meter No. 822072)	200,000 Dth/D
State Line Gath/Momentu (Meter No. 822070)	100,000 Dth/D
Magnolia Gas - Keatchie (Meter No. 822040)	340,000 Dth/D
TGG @ Desoto (Meter No. 220090)	100,000 Dth/D
CHK/LAMID-Mansfield (Meter No. 822050)	150,000 Dth/D
Kinderhawk - Line CP IC (Meter No. 220325)	50,000 Dth/D
Haynesville East Receipt Area	940,000 MDRO
Clear Lake CP IC (Meter No. 822062)	250,000 Dth/D
Acadian Red River CP (Meter No. 15007)	90,000 Dth/D
Bistineau Whiskey Bay (Meter No. 822080)	250,000 Dth/D
Magnolia CP IC (Meter No. 822064)	350,000 Dth/D
Perryville Receipt Area	750,000 MDRO
CGT CP REC (Meter No. 220030)	350,000 Dth/D
Enable EGT to GR (Meter No. 291856)	200,000 Dth/D
KN-MEP Header Rec (Meter No. 2201)	200,000 Dth/D

(4) Primary Delivery Point(s):
 Golden Pass Pipeline (Meter No. 808311) 1,100,000 Dth/D

(5) January 1, 2023 - June 30, 2023

(6) Daily Reservation Rate: \$0.1250/Dth on 100% load factor basis, based on contract demand and the actual number of days in the service month during the calendar year regardless of the quantity of gas transported

Commodity Rate: Usage-1 Rate per Dth plus \$0.0087/Dth for all quantities delivered

Additional Charges:

Excess Quantity Charge - \$0.1041/Dth applicable to all delivered quantities in excess of the MDQ, through segmentation or otherwise, for such services

Transportation Services -

from Enable Gas Transmission, LLC's (EGT) Core System (as defined in EGT's Tariff) to Transporter's Zone 1: Fuel Use and LUFG from EGT's Tariff

within Transporter's Zone 1: Fuel Use and LUFG from Transporter's Tariff

- (7) 50,000 Dth/day
- (8) Regency @ Logansport (Meter No. 822072) and all generally available points and pools in the Zone 1 - Carthage Pooling Area
- (9) ETC/HPL DEL (Meter No. 822000) and all generally available points and pools in the Zone 1 - Carthage Pooling Area
- (10) January 1, 2023 - December 31, 2025
- (11) Negotiated Rate:

Daily Reservation Rate: \$0.2700/Dth on 100% load factor basis, based on Shipper's MDQ and the actual number of days in the service month during the calendar year regardless of the quantity of gas transported

Notwithstanding the foregoing, from the beginning of Period 2 until the in-service date of the facilities necessary to effectuate deliveries at TETCO (Beauregard Parish) Delivery Meter 81717, \$0.2500/Dth on 100% load factor basis, based on Shipper's MDQ and the actual number of days in the service month during the calendar year regardless of the quantity of gas transported from Gemini Panola (Meter No. 291010) to LA Storage (Meter No. 93084)

Commodity Rate: Usage-1 Rate from Transporter's Tariff and/or Usage Rate from Trunkline Gas Company, LLC's (Trunkline) Tariff as applicable

Additional Charges:

Excess Quantity Charge - at Transporter's and/or Trunkline's maximum Tariff Rate applicable to all delivered quantities scheduled for delivery in excess of the contract MDQ through segmentation or otherwise

Trunkline East Louisiana Service Area - if Shipper nominates and Transporter schedules deliveries to points/pools located in the Trunkline East Louisiana Service Area (as described in Trunkline's Tariff), including all plants and pipeline interconnects, the applicable rate shall be the rates described above plus \$0.0800/Dth

- (12) 100,000 Dth/day Period 1 (January 1, 2023 - December 31, 2023)
350,000 Dth/day Period 2 (January 1, 2024 - December 31, 2026)
- (13) Primary Receipt Point(s): Gemini Panola (Meter No. 291010) and all generally available points and pools in Transporter's Zone 1, including Secondary Receipt Points:
PVG Storage Header Rec (Meter No. 822033)
Arcadia CP IC Rec (Meter No. 822090)
Cadeville CP Rec (Meter No. 810066)
Markewest East TX CP (Meter No. 220050)
- (14) Primary Delivery Point(s): specified below as well as all generally available Delivery Points in Transporter's Zone 1

Period 1 (Prior to in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084)

Period 1 (After in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084), TETCO (Beauregard Parish) (Meter No. 81717)

Period 2 (Prior to in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084), Ragley Exchange - Transco (Meter No. 80277)

Period 2 (After in-service date of TETCO (Beauregard Parish) Meter No. 81717) - LA Storage (Meter No. 93084), TETCO (Beauregard Parish) (Meter No. 81717), Ragley Exchange - Transco (Meter No. 80277)

Including Secondary Delivery Points:

All Transporter Delivery Points located in Transporter's Zone 1 and Zone 2
All Trunkline Delivery Points located east of Transporter in Trunkline's Field Zone
PVG Storage Header DEL (Meter No. 822333)
Arcadia IC CP DEL (Meter No. 822091)
Cadeville CP DEL (Meter No. 810067)
All Perryville Hub Delivery Points

(15) January 1, 2023 - December 31, 2026

(16) Daily Reservation Rate: \$0.2731/Dth for Period 1 and \$0.1041/Dth for Period 2 and Period 3 on 100% load factor basis, based on Shipper's Contract Demand and the actual number of days in the service month during a calendar year regardless of the quantity of gas transported

Commodity Rate: Usage-1 Rate from Transporter's Tariff per Dth for all quantities delivered

Authorized Overrun Rate:

\$0.00 for Period 1 for Zone 2 only for all Authorized Overrun quantities up to 280,000 Dth/day, all Authorized Overrun quantities in Zone 2 during Period 1 in excess of 280,000 Dth/day and all other authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above

(17) 300,000 Dth/day

(18) Primary Receipt Point(s): Enterprise Bulldog (Meter No. 822320), Regency @ Logansport (Meter No. 822072), State Line Gath - Momentum GR (Meter No. 822070), Magnolia Gas - Keatchie (Meter No. 822040), Acadian Red River GR (Meter No. 808762), Bistineau Whiskey Bay (Meter No. 822080), Magnolia GR (Meter No. 822064) and all generally available points and pools in Transporter's Zone 1

(19) Primary Delivery Point(s): TGT GR (Meter No. 13545), ANR GR (Meter No. 13547), SESH 42 Header GR (Meter No. 898400), Tenn 800 Header GR (Meter No. 57580), Trunkline @ Vinton (Meter No. 292545) and all generally available points and pools in Transporter's Zone 1

(20) Period 1: January 1, 2023 - December 31, 2023
Period 2: January 1, 2024 - March 31, 2025
Period 3: April 1, 2025 - October 31, 2026

(21) Daily Reservation Rate: \$0.1350/Dth on 100% load factor basis, based on Shipper's Contract Demand and the actual number of days in the service month during a calendar year regardless of the quantity of gas transported

Commodity Rate: Usage-1 Rate from Transporter's Tariff per Dth for all quantities delivered

Additional Charges:

Excess Quantity Charge - \$0.1000/Dth applicable to all delivered quantities in excess of the MDQ, through segmentation or otherwise, for such services

Authorized Overrun - \$0.1000 for any quantity of gas authorized by Transporter in excess of the MDQ within a zone or any segment

(22) 200,000 Dth/day Period 1 (January 1, 2023 - June 30, 2023)
200,000 Dth/day Period 2 (July 1, 2023 - December 31, 2023)

475,000 Dth/day Period 3 (January 1, 2024 - October 31, 2024)
 375,000 Dth/day Period 4 (November 1, 2024 - October 31, 2026)
 275,000 Dth/day Period 5 (November 1, 2026 - December 31, 2026)

(23)	Primary Receipt Point(s):	<u>Pd 1</u>	<u>Pd 2</u>	<u>Pd 3</u>	<u>Pd 4</u>	<u>Pd 5</u> (Dth/day)
	Magnolia Gas - Keatchie	50,000	50,000	50,000	25,000	n/a
	CHK/Lamid	50,000	50,000	50,000	25,000	n/a
	Clear Lake GR	n/a	50,000	50,000	25,000	n/a
	Magnolia GR	100,000	50,000	50,000	25,000	n/a
	Ajax Plant GR	n/a	n/a	275,000	275,000	275,000

Secondary Receipt Points: Magnolia Gas - Keatchie (Meter No. 822040), CHK/Lamid - Mansfield (Meter No. 822050), Clear Lake GR (Meter No. 822064), Magnolia GR (Meter No. 822062), Kinderhawk GR IC (Meter No. 220325), TGG @ DeSoto (Meter No. 220090), PVG Storage Header GR (Meter No. 822033), Arcadia GR (Meter No. 822090) and any future Receipt Point in path

(24)	Primary Delivery Point(s):	<u>Pd 1</u>	<u>Pd 2</u>	<u>Pd 3</u>	<u>Pd 4</u>	<u>Pd 5</u> (Dth/day)
	TGC GR	n/a	n/a	30,000	30,000	30,000
	SESH 42 Header GR	200,000	200,000	350,000	250,000	150,000
	Tenn 800 Header GR	n/a	n/a	45,000	45,000	45,000
	CGT GR	n/a	n/a	50,000	50,000	50,000

Secondary Delivery Points: PVG Storage Header GR (Meter No. 822033), Arcadia GR (Meter No. 822090), TGT GR (Meter No. 13545), ANR GR (Meter No. 13547), KN-MEP Header GR (Meter No. 3201), Golden Pass Pipeline (Meter No. 808311), Trunkline @ Vinton (Meter No. 292545), TGC GR (Meter No. 13546), Tenn 800 Header GR (Meter No. 57580), CGT GR (Meter No. 13548), and any future Delivery Point in path

- (25) Primary Term: January 1, 2023 - December 31, 2026; after Primary Term End Date, Shipper shall have the option to extend service under the Agreement, at the same rates, terms and conditions as those applicable for up to two Secondary Terms of three (3) years, for all or part of the firm capacity subscribed by Shipper during the Primary Term up to 275,000 Dth/day from Primary Receipt Point Ajax Plant GR. Notification of any extension must be received prior to 180 days from the then current Primary Term End Date

- (26) Reservation Charge: \$0.2731/Dth on 100% load factor basis, based on Shipper's Maximum Daily Quantity and the actual number days in the service month during a calendar year regardless of gas transported.

Commodity Charge: Usage-1 Rate \$0.0042/Dth

Authorized Overrun: Any authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above.

- (27) 150,890 Dth/day (Period 1)
201,187 Dth/day (Period 2)

- (28) ETC HPL to GR (Meter No. 822000)

- (29) Trunkline @ Vinton (Meter No. 292545)

- (30) Period 1: April 1, 2023 through the day before the start of Period 2.
Period 2: The later of the In-Service Date of the South Louisiana Project or April 1, 2025, provided, however, if the South Louisiana Project is not in service before April 1, 2026, then April 1, 2026 and continuing for a period of ten (10) years.