



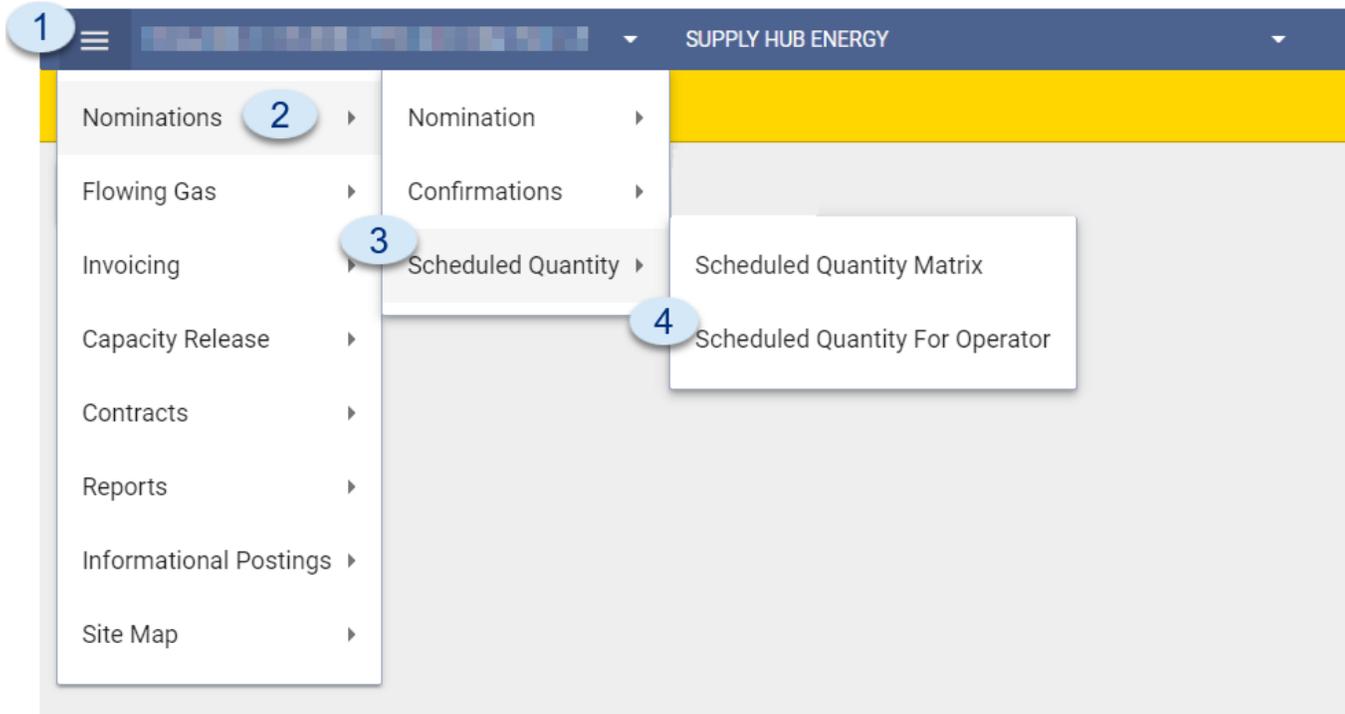
Messenger+
Scheduled Quantity:
Scheduled Quantity For Operator Overview

Scheduled Quantity For Operator

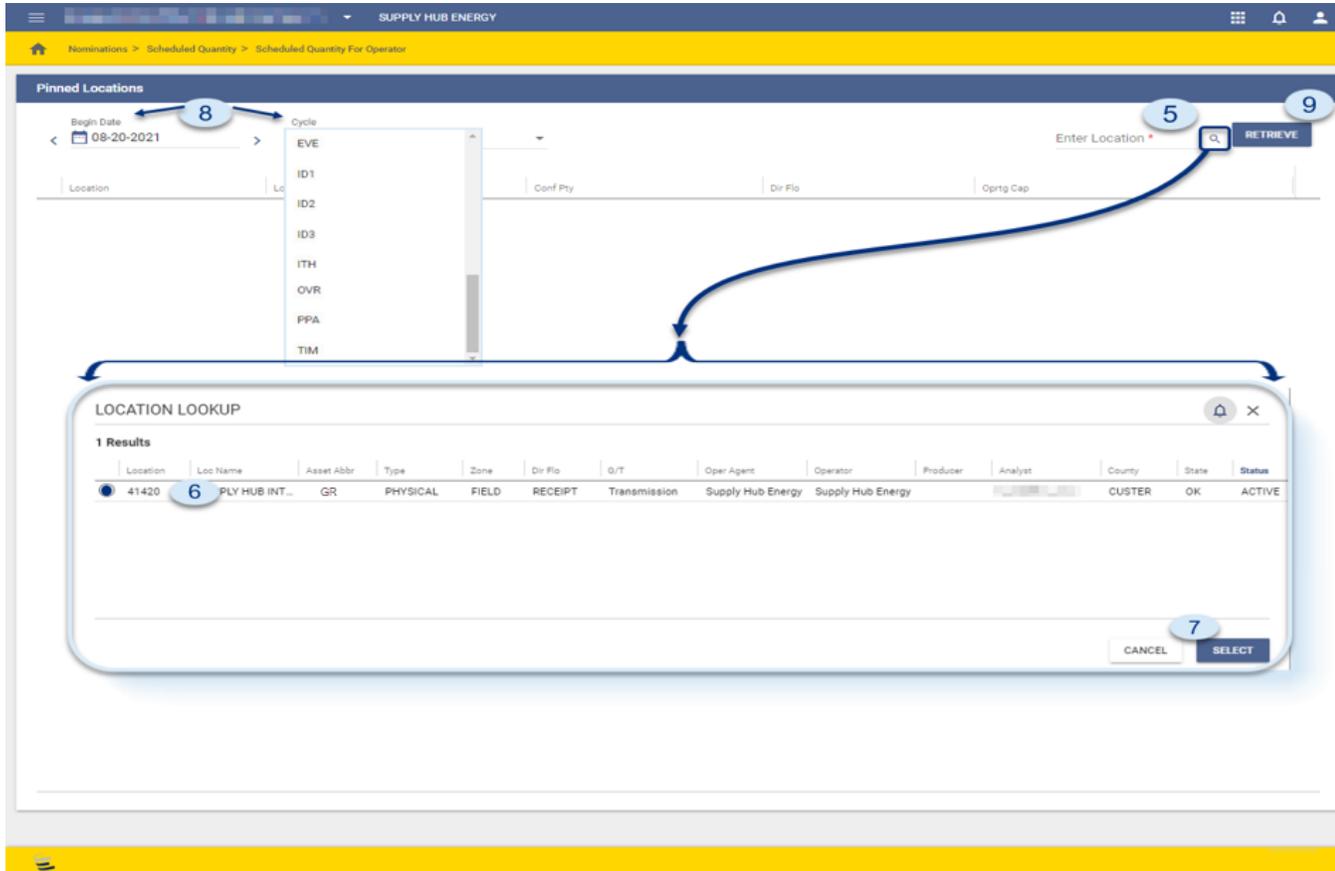
The **Scheduled Quantity For Operator** screen will provide the scheduled quantities of contracts nominated at a location for a specified gas day and cycle.

1. Select the **Customer Activities Menu** .

2, 3 & 4. Select **Nominations**, **Scheduled Quantity**, and **Scheduled Quantity For Operator**



Scheduled Quantity For Operator, Cont.



The screenshot shows the 'Scheduled Quantity For Operator' interface. At the top, there are fields for 'Begin Date' (08-20-2021) and 'Cycle' (EVE). Below these is a 'Pinned Locations' section with a table containing columns for Location, ID1, ID2, ID3, ITH, OVR, PPA, and TIM. To the right of this table is an 'Enter Location' search field with a magnifying glass icon and a 'RETRIEVE' button. A 'LOCATION LOOKUP' dialog box is open, showing a table with 1 result. The table has columns for Location, Loc Name, Asset Abbr, Type, Zone, Dir Flo, G/T, Oper Agent, Operator, Producer, Analyst, County, State, and Status. The first row contains the value 41420 in the Location column. At the bottom of the dialog are 'CANCEL' and 'SELECT' buttons.

Location	Loc Name	Asset Abbr	Type	Zone	Dir Flo	G/T	Oper Agent	Operator	Producer	Analyst	County	State	Status
41420	PLY HUB INT...	GR	PHYSICAL	FIELD	RECEIPT	Transmission	Supply Hub Energy	Supply Hub Energy			CUSTER	OK	ACTIVE

5. Enter the **Location Number** or click  to select a location from the Location Lookup.
- 6 & 7. Choose the radio button for the **Location** and click the **SELECT** button.
8. Enter a **Begin Date** and **Cycle**.
9. Click the **RETRIEVE** button.

Scheduled Quantity For Operator, Cont.



Navigation: Home > Nominations > Scheduled Quantity > Scheduled Quantity For Operator

Location: 41420 | Location Name: SUPPLY HUB INTERCONNECT | Conf Pty: 000000007 / Supply Hub Energy | Dir Flo: R | Oprtg Cap: 200000 | Cycle: EVE

Matrix

Begin Date: 09-17-2021 | Cycle: EVE

Begin Time	End Time	Alloc Method	Alloc Rank Lvl	K Flo	Up/Dn Name	Up/Dn K	Svc Req Name	Svc Req K	Rt Schd	Day 16 Qty	Day 17 Qty	RR	Conf Status	Cycle	Conf Type
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67356	CENTRAL CITY	67356	FTS	5,163	1,033		UNC	TIM	SYS
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67363	TEXAS FRACK	67363	FTS	0	1,700		CNF	EVE	SYS
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67365	MIDWEST SHIP	67365	FTS	7,000	6,500		CNF	EVE	SYS
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67366	QUANTUM GA0	67366	FTS	0	3,000		UNC	TIM	SYS
Total										12,163	12,233				

- 10. At the top of the screen, is the **Location, Confirming Party, Direction of Flow, Operating Capacity, and Cycle.**
- 11. The **Matrix** displays the **Scheduled Quantities for contracts** for the selected **Cycle and Day.**
- 12. Other cycles can be retrieved by changing the **Cycle** without re-entering the contract or the gas day.

Matrix

Begin Date: 09-17-2021 | Cycle: TIM

Begin Time	End Time	Alloc Method	Alloc Rank Lvl	K Flo	Up/Dn Name	Up/Dn K	Svc Req Name	Svc Req K	Rt Schd	Day 16 Qty	Day 17 Qty	RR	Conf Status	Cycle	Conf Type
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67356	CENTRAL CITY	67356	FTS	5,163	1,033		UNC	TIM	SYS
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67363	TEXAS FRACK	67363	FTS	0	2,500		UNC	TIM	SYS
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67365	MIDWEST SHIP	67365	FTS	7,000	7,800		UNC	TIM	SYS
9/17/21, 9:00 AM	9/18/21, 9:00 ...	PRORATA	0	R	SUPPLY HUB E	67366	QUANTUM GA0	67366	FTS	0	3,000		UNC	TIM	SYS
Total										12,163	14,333				